

Vale S.A.
Form 6-K
February 11, 2010

Table of Contents

**United States
Securities and Exchange Commission
Washington, D.C. 20549
FORM 6-K
Report of Foreign Private Issuer
Pursuant to Rule 13a-16 or 15d-16
of the
Securities Exchange Act of 1934
For the month of
February 2010
Vale S.A.**

Avenida Graça Aranha, No. 26
20030-900 Rio de Janeiro, RJ, Brazil
(Address of principal executive office)

(Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.)

(Check One) Form 20-F Form 40-F

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1))

(Check One) Yes No

(Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7))

(Check One) Yes No

(Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.)

(Check One) Yes No

(If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b). 82-____.)

Table of Contents

Press Release

Signature Page

Table of Contents

Press Release

Filed at CVM and SEC on 02/10/10
Gerência Geral de Controladoria GECOL

Table of Contents

Vale S.A.
INDEX TO CONSOLIDATED FINANCIAL STATEMENTS

	Nr.
Report of Independent Registered Public Accounting Firm	2
Management's Report on Internal Control Over Financial Reporting	4
Consolidated Balance Sheets as of December 31, 2009 and 2008	5
Consolidated Statements of Income for the three-month periods ended December 31, 2009, September 30, 2009 and December 31, 2008 and for the years ended December 31, 2009 and 2008	7
Consolidated Statements of Cash Flows for the three-month periods ended December 31, 2009, September 30, 2009 and December 31, 2008 and for the years ended December 31, 2009 and 2008	8
Consolidated Statements of Changes in Stockholders' Equity for the three-month periods ended December 31, 2009, September 30, 2009 and December 31, 2008 and for the years ended December 31, 2009 and 2008	9
Consolidated Statements of Comprehensive Income (deficit) for the three-month periods ended December 31, 2009, September 30, 2009 and December 31, 2008 and for the years ended December 31, 2009 and 2008	10
Notes to the Consolidated Financial Statements	11
Supplemental Financial Information (unaudited)	56

Table of Contents

PricewaterhouseCoopers
Rua da Candelária, 65 11°. 14°. 15° e 1
Cjs. 1302 a 1304
2009 1-020 Rio de Janeiro RJ Brasil
Caixa Postal 949
Telefone (21) 3232-6112
Fax (21) 2516-6319
pwc.com/br

**Report of Independent Registered
Public Accounting Firm**

To the Board of Directors and Stockholders
Vale S.A.

In our opinion, the accompanying consolidated balance sheets and the related consolidated statements of income, of comprehensive income, of cash flows and of changes in stockholders' equity present fairly, in all material respects, the financial position of Vale S.A. (formerly Companhia Vale do Rio Doce) and its subsidiaries (Company) at December 31, 2009 and 2008, and the results of their operations and their cash flows for each of the three years in the period ended December 31, 2009 in conformity with accounting principles generally accepted in the United States of America. Also in our opinion, the Company maintained, in all material respects, effective internal control over financial reporting as of December 31, 2009, based on criteria established in *Internal Control - Integrated Framework* issued by the Committee of Sponsoring Organizations of the Treadway Commission (COSO). The Company's management is responsible for these financial statements, for maintaining effective internal control over financial reporting and for its assessment of the effectiveness of internal control over financial reporting, included in the accompanying Management's Report on internal control over financial reporting. Our responsibility is to express opinions on these financial statements and on the Company's internal control over financial reporting based on our integrated audits. We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free of material misstatement and whether effective internal control over financial reporting was maintained in all material respects. Our audits of the financial statements included examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements, assessing the accounting principles used and significant estimates made by management, and evaluating the overall financial statement presentation. Our audit of internal control over financial reporting included obtaining an understanding of internal control over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. Our audits also included performing such other procedures as we considered necessary in the circumstances. We believe that our audits provide a reasonable basis for our opinions.

Table of Contents

Vale S.A.

A company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

As discussed in Note 2(a) to the consolidated financial statements, the Company changed its method of accounting for minority interest (now termed non controlling interests) effective January 1, 2009 and, retrospectively, adjusted the financial statements as of December 31, 2008 and 2007 and for the years then ended.

PricewaterhouseCoopers
Auditores Independentes
Rio de Janeiro, Brazil
February 10, 2010

Table of Contents

Management's Report on Internal Control over Financial Reporting

The management of Vale S.A (Vale) is responsible for establishing and maintaining adequate internal control over financial reporting.

The company's internal control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. The company's internal control over financial reporting includes those policies and procedures that: (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Because of its inherent limitations, internal control over financial reporting may not prevent or detect misstatements. Also, projections of any evaluation of the effectiveness to future periods are subject to the risk that controls may become inadequate because of changes in conditions, and that the degree of compliance with the policies or procedures may deteriorate.

Vale's management has assessed the effectiveness of the company's internal control over financial reporting as of December 31, 2009 based on the criteria established in Internal Control – Integrated Framework issued by the Committee of Sponsoring Organizations of the Treadway Commission – COSO. Based on such assessment and criteria, Vale's management has concluded that the company's internal control over financial reporting was effective as of December 31, 2009.

The effectiveness of the company's internal control over financial reporting as of December 31, 2009 has been audited by PricewaterhouseCoopers Auditores Independentes, an independent registered public accounting firm, as stated in their report which appears herein.

February 10, 2010
Roger Agnelli
Chief Executive Officer
Fábio de Oliveira Barbosa
Chief Financial Officer

Table of Contents**Consolidated Balance Sheets**

Expressed in millions of United States dollars

	As of December 31	
	2009	2008
Assets		
Current assets		
Cash and cash equivalents	7,293	10,331
Short-term investments	3,747	2,308
Accounts receivable		
Related parties	79	137
Unrelated parties	3,041	3,067
Loans and advances to related parties	107	53
Inventories	3,196	3,896
Deferred income tax	852	583
Unrealized gains on derivative instruments	105	
Advances to suppliers	498	405
Recoverable taxes	1,511	1,993
Others	865	465
	21,294	23,238
Non-current assets		
Property, plant and equipment, net	67,637	48,454
Intangible assets	1,173	875
Investments in affiliated companies, joint ventures and others	4,585	2,408
Other assets		
Goodwill on acquisition of subsidiaries	2,313	1,898
Loans and advances		
Related parties	36	
Unrelated parties	158	77
Prepaid pension cost	1,335	622
Prepaid expenses	235	223
Judicial deposits	1,143	1,141
Advances to suppliers energy	511	408
Recoverable taxes	817	394
Unrealized gains on derivative instruments	865	93
Others	177	161
	7,590	5,017
TOTAL	102,279	79,992

Table of Contents

Consolidated Balance Sheets
Expressed in millions of United States dollars
(Except number of shares)

	(Continued)	
	As of December 31	
	2009	2008
Liabilities and stockholders equity		
Current liabilities		
Suppliers	2,309	2,261
Payroll and related charges	864	591
Current portion of long-term debt	2,933	633
Short-term debt	30	
Loans from related parties	19	77
Provision for income taxes	173	502
Taxes payable and royalties	124	55
Employees postretirement benefits	144	102
Railway sub-concession agreement payable	285	400
Unrealized losses on derivative instruments	129	
Provisions for asset retirement obligations	89	48
Minimum mandatory dividends payable	1,464	2,068
Other	618	500
	9,181	7,237
Non-current liabilities		
Employees postretirement benefits	1,970	1,485
Long-term debt	19,898	17,535
Provisions for contingencies (Note 20 (b))	1,763	1,685
Unrealized losses on derivative instruments	9	634
Deferred income tax	5,755	4,005
Provisions for asset retirement obligations	1,027	839
Debentures	752	379
Other	1,427	1,146
	32,601	27,708
Redeemable noncontrolling interest (Note 4 (b))	731	599
Commitments and contingencies (Note 20)		
Stockholders equity		
Preferred class A stock 7,200,000,000 no-par-value shares authorized and 2,108,579,618 (2008 2,108,579,618) issued	9,727	9,727
Common stock 3,600,000,000 no-par-value shares authorized and 3,256,724,482 (2008 3,256,724,482) issued	15,262	15,262

Edgar Filing: Vale S.A. - Form 6-K

Treasury stock 77,581,904 (2008 76,854,304) preferred and 74,997,899 (2008 74,937,899) common shares	(1,150)	(1,141)
Additional paid-in capital	411	393
Mandatorily convertible notes common shares	1,578	1,288
Mandatorily convertible notes preferred shares	1,225	581
Other cumulative comprehensive loss	(1,808)	(11,510)
Undistributed retained earnings	28,508	18,340
Unappropriated retained earnings	3,182	9,616
Total Company stockholders equity	56,935	42,556
Noncontrolling interests	2,831	1,892
Total stockholders equity	59,766	44,448
TOTAL	102,279	79,992

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents

Consolidated Statements of Income
Expressed in millions of United States dollars
(Except per share amounts)

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Operating revenues, net of discounts, returns and allowances						
Sales of ores and metals	5,366	5,824	6,052	19,915	32,779	28,441
Aluminum products	611	529	779	2,050	3,042	2,722
Revenues from logistic services	307	317	310	1,104	1,607	1,525
Other products and services	257	223	301	870	1,081	427
	6,541	6,893	7,442	23,939	38,509	33,115
Taxes on revenues	(208)	(187)	(187)	(628)	(1,083)	(873)
Net operating revenues	6,333	6,706	7,255	23,311	37,426	32,242
Operating costs and expenses						
Cost of ores and metals sold	(2,899)	(2,663)	(2,730)	(10,026)	(14,055)	(13,628)
Cost of aluminum products	(571)	(535)	(529)	(2,087)	(2,267)	(1,705)
Cost of logistic services	(235)	(201)	(190)	(779)	(930)	(853)
Other	(290)	(192)	(71)	(729)	(389)	(277)
	(3,995)	(3,591)	(3,520)	(13,621)	(17,641)	(16,463)
Selling, general and administrative expenses	(378)	(289)	(708)	(1,130)	(1,748)	(1,245)
Research and development expenses	(296)	(231)	(295)	(981)	(1,085)	(733)

Impairment of goodwill			(950)		(950)	
Other	(561)	(302)	(719)	(1,522)	(1,254)	(607)
	(5,230)	(4,413)	(6,192)	(17,254)	(22,678)	(19,048)
Operating income	1,103	2,293	1,063	6,057	14,748	13,194
Non-operating income (expenses)						
Financial income	65	98	247	381	602	295
Financial expenses	(548)	(430)	(399)	(1,558)	(1,765)	(2,517)
Gains (losses) on derivatives, net	296	341	(586)	1,528	(812)	931
Foreign exchange and indexation gains (losses), net	17	119	(241)	675	364	2,553
Gain (loss) on sale of assets	(190)	73		40	80	777
	(360)	201	(979)	1,066	(1,531)	2,039
Income before income taxes and equity results	743	2,494	84	7,123	13,217	15,233
Income taxes						
Current	583	(696)	966	(2,084)	(1,338)	(3,901)
Deferred	173	(230)	219	(16)	803	700
	756	(926)	1,185	(2,100)	(535)	(3,201)
Equity in results of affiliates, joint ventures and other investments	71	155	125	433	794	595
Net income	1,570	1,723	1,394	5,456	13,476	12,627

Net income attributable to noncontrolling interests	51	46	27	107	258	802
Net income attributable to the Company's stockholders	1,519	1,677	1,367	5,349	13,218	11,825
Basic and diluted earnings per share attributable to Company's stockholders						
Earnings per preferred share	0.28	0.31	0.25	0.97	2.58	2.41
Earnings per common share	0.28	0.31	0.25	0.97	2.58	2.41
Earnings per preferred share linked to convertible mandatorily notes (*)	0.52	0.50	0.76	1.71	4.09	3.30
Earnings per common share linked to convertible mandatorily notes (*)	0.59	0.59	0.81	2.21	4.29	3.51

(*) Basic earnings per share only, as dilution assumes conversion

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents**Consolidated Statements of Cash Flows**
Expressed in millions of United States dollars

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Cash flows from operating activities:						
Net income	1,570	1,723	1,394	5,456	13,476	12,627
Adjustments to reconcile net income to cash from operations:						
Depreciation, depletion and amortization	799	721	568	2,722	2,807	2,186
Dividends received	243		116	386	513	394
Equity in results of affiliates, joint ventures and other investments	(71)	(155)	(125)	(433)	(794)	(595)
Deferred income taxes	(173)	230	(219)	16	(803)	(700)
Impairment of goodwill			950		950	
Loss on disposal of property, plant and equipment	113	93	10	293	376	168
(Gain)/Loss on sale of investments	190	(73)		(40)	(80)	(777)
Foreign exchange and indexation losses (gains), net	(37)	(184)	740	(1,095)	451	(2,827)
Unrealized derivative losses (gains), net	(248)	(329)	649	(1,382)	809	(917)
Unrealized interest (income) expense, net	2	24	(3)	(25)	116	102
Others	(5)	59	17	20	(3)	115
Decrease (increase) in assets:						
Accounts receivable	327	(373)	1,615	616	(466)	235
Inventories	(128)	441	(43)	530	(467)	(343)
Recoverable taxes	(791)	(272)	(144)	108	(263)	
Others	(277)	(93)	(27)	(455)	21	(292)
Increase (decrease) in liabilities:						
Suppliers	559	(108)	200	121	703	998
Payroll and related charges	108	128	(25)	159	1	170
Income taxes	(696)	522	119	(234)	(140)	393
Others	(74)	140	501	373	(93)	75
Net cash provided by operating activities	1,411	2,494	6,293	7,136	17,114	11,012

Cash flows from investing activities:

Short term investments	815	(1,562)	(1,674)	(1,439)	(2,308)	
Loans and advances receivable						
Related parties						
Loan proceeds	(14)	(106)	(3)	(181)	(37)	(33)
Repayments			18	7	58	10
Others	(4)	(11)	24	(25)	(15)	1
Judicial deposits	(55)	(24)	(71)	(132)	(133)	(125)
Investments	(806)	(712)	(19)	(1,947)	(128)	(324)
Additions to, property, plant and equipment	(2,755)	(1,645)	(3,689)	(8,096)	(8,972)	(6,651)
Proceeds from disposal of investments/property, plant and equipment	158	171		606	134	1,042
Acquisition of subsidiaries, net of cash acquired		(802)		(1,952)		(2,926)

Net cash used in investing activities

	(2,661)	(4,691)	(5,414)	(13,159)	(11,401)	(9,006)
--	----------------	----------------	----------------	-----------------	-----------------	----------------

Cash flows from financing activities:

Short-term debt, additions	323	508	1	1,285	1,076	4,483
Short-term debt, repayments	(379)	(459)	(125)	(1,254)	(1,311)	(5,040)
Loans						
Related parties						
Loan proceeds	16		33	16	54	259
Repayments	(15)	(135)		(373)	(20)	(273)
Issuances of long-term debt						
Third parties	1,537	1,086	253	3,104	1,890	7,212
Repayments of long-term debt						
Third parties	(48)	(97)	(65)	(307)	(1,130)	(11,130)
Treasury stock		1	(752)	(9)	(752)	
Mandatorily convertible notes		934		934		1,869
Capital increase					12,190	
Dividends and interest attributed to Company's stockholders	(1,469)		(1,600)	(2,724)	(2,850)	(1,875)
Dividends and interest attributed to noncontrolling interest	(47)		(56)	(47)	(143)	(714)

Net cash provided by (used in) financing activities

	(82)	1,838	(2,311)	625	9,004	(5,209)
--	-------------	--------------	----------------	------------	--------------	----------------

Increase (decrease) in cash and cash equivalents	(1,332)	(359)	(1,432)	(5,398)	14,717	(3,203)
Effect of exchange rate changes on cash and cash equivalents	167	625	(2,863)	2,360	(5,432)	(199)

Cash and cash equivalents, beginning of period	8,458	8,192	14,626	10,331	1,046	4,448
Cash and cash equivalents, end of period	7,293	8,458	10,331	7,293	10,331	1,046
Cash paid during the period for:						
Interest on short-term debt		(1)		(1)	(11)	(49)
Interest on long-term debt	(289)	(236)	(314)	(1,113)	(1,255)	(1,289)
Income tax	(973)	(130)	(149)	(1,331)	(2,867)	(3,284)
Non-cash transactions						
Interest capitalized	77	74	185	266	230	78

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents

Consolidated Statements of Changes in Stockholders' Equity
Expressed in millions of United States dollars
(Except number of shares)

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Preferred class A stock (including twelve special shares)						
Beginning of the period	9,727	9,727	9,727	9,727	4,953	4,702
Capital increase					4,774	
Transfer from undistributed retained earnings						251
End of the period	9,727	9,727	9,727	9,727	9,727	4,953
Common stock						
Beginning of the period	15,262	15,262	15,262	15,262	7,742	3,806
Capital increase					7,520	
Transfer from undistributed retained earnings						3,936
End of the period	15,262	15,262	15,262	15,262	15,262	7,742
Treasury stock						
Beginning of the period	(1,150)	(1,151)	(389)	(1,141)	(389)	(389)
Acquisitions		1	(752)	(9)	(752)	
End of the period	(1,150)	(1,150)	(1,141)	(1,150)	(1,141)	(389)
Additional paid-in capital						
Beginning of the period	411	393	393	393	498	498
Change in the period		18		18	(105)	
End of the period	411	411	393	411	393	498
Mandatorily convertible notes common shares						

Edgar Filing: Vale S.A. - Form 6-K

Beginning of the period	1,578	1,288	1,288	1,288	1,288	1,288
Change in the period		290		290		
End of the period	1,578	1,578	1,288	1,578	1,288	1,288
Mandatorily convertible notes preferred shares						
Beginning of the period	1,225	581	581	581	581	581
Change in the period		644		644		
End of the period	1,225	1,225	581	1,225	581	581
Other cumulative comprehensive income (deficit)						
Cumulative translation adjustments						
Beginning of the period	(2,542)	(6,385)	(3,993)	(11,493)	1,340	(1,628)
Change in the period	770	3,843	(7,500)	9,721	(12,833)	2,968
End of the period	(1,772)	(2,542)	(11,493)	(1,772)	(11,493)	1,340
Unrealized gain (loss) available-for-sale securities, net of tax						
Beginning of the period	(1)	49	(79)	17	211	271
Change in the period	1	(50)	96	(17)	(194)	(60)
End of the period		(1)	17		17	211
Surplus (deficit) accrued pension plan						
Beginning of the period	346	75	(304)	(34)	75	353
Change in the period	(384)	271	270	(4)	(109)	(278)
End of the period	(38)	346	(34)	(38)	(34)	75

Cash flow hedge

Beginning of the period	13	1	28		29	
Change in the period	(11)	12	(28)	2	(29)	29
End of the period	2	13		2		29

Total other cumulative comprehensive income (deficit)

	(1,808)	(2,184)	(11,510)	(1,808)	(11,510)	1,655
--	----------------	----------------	-----------------	----------------	-----------------	--------------

Undistributed retained earnings

Beginning of the period	24,053	21,930	14,183	18,340	15,317	9,555
Transfer from/to unappropriated retained earnings	4,455	2,123	4,157	10,168	3,023	9,949
Capitalized earnings						(4,187)
End of the period	28,508	24,053	18,340	28,508	18,340	15,317

Unappropriated retained earnings

Beginning of the period	7,624	8,107	14,521	9,616	1,631	2,505
Net income attributable to the stockholders						
Company	1,519	1,677	1,367	5,349	13,218	11,825
Interest on mandatorily convertible debt						
Preferred class A stock	(19)	(16)	(15)	(58)	(46)	(22)
Common stock	(23)	(21)	(32)	(93)	(96)	(45)

Dividends and interest attributed to stockholders equity

Preferred class A stock	(570)		(806)	(570)	(806)	(1,049)
Common stock	(894)		(1,262)	(894)	(1,262)	(1,634)
Appropriation from/to undistributed	(4,455)	(2,123)	(4,157)	(10,168)	(3,023)	(9,949)

retained earnings

End of the period	3,182	7,624	9,616	3,182	9,616	1,631
Total Company stockholders equity	56,935	56,546	42,556	56,935	42,556	33,276
Noncontrolling interests						
Beginning of the period	2,798	2,477	2,211	1,892	2,180	2,465
Disposals and (acquisitions) of noncontrolling interests	(15)	69		83		(817)
Cumulative translation adjustments	79	209	(343)	823	(445)	333
Cash flow hedge	(30)	12	(26)	(18)	(21)	21
Net income attributable to noncontrolling interests	51	46	27	107	258	802
Dividends and interest attributable to noncontrolling interests	(52)	(3)	(1)	(56)	(137)	(700)
Capitalization of stockholders advances		(12)	24		57	76
End of the period	2,831	2,798	1,892	2,831	1,892	2,180
Total stockholders equity	59,766	59,344	44,448	59,766	44,448	35,456
Number of shares:						
Preferred class A stock (including twelve special shares)	2,108,579,618	2,108,579,618	2,108,579,618	2,108,579,618	2,108,579,618	1,919,516,400
Common stock	3,256,724,482	3,256,724,482	3,256,724,482	3,256,724,482	3,256,724,482	2,999,797,716
Buy-backs						
Beginning of the period	(152,579,803)	(152,623,603)	(86,922,944)	(151,792,203)	(86,923,184)	(86,927,072)
Acquisitions			(64,869,259)	(831,400)	(64,869,259)	

Edgar Filing: Vale S.A. - Form 6-K

Sales		43,800		43,800	240	3,888
End of the period	(152,579,803)	(152,579,803)	(151,792,203)	(152,579,803)	(151,792,203)	(86,923,184)
	5,212,724,297	5,212,724,297	5,213,511,897	5,212,724,297	5,213,511,897	4,832,390,932

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents**Consolidated Statements of Comprehensive Income (deficit)**
Expressed in millions of United States dollars

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Comprehensive income (deficit) is comprised as follows:						
Company's stockholders:						
Net income attributable to Company's stockholders	1,519	1,677	1,367	5,349	13,218	11,825
Cumulative translation adjustments	770	3,843	(7,500)	9,721	(12,833)	2,968
Unrealized gain (loss) available-for-sale securities						
Gross balance as of the period/year end	1	(68)	147	(47)	(230)	(123)
Tax (expense) benefit		18	(51)	30	36	63
	1	(50)	96	(17)	(194)	(60)
Surplus (deficit) accrued pension plan						
Gross balance as of the period/year end	(578)	377	350	10	(194)	(410)
Tax (expense) benefit	194	(106)	(80)	(14)	85	132
	(384)	271	270	(4)	(109)	(278)
Cash flow hedge						
Gross balance as of the period/year end	(2)	12	(28)	11	(29)	29
Tax (expense) benefit	(9)			(9)		
	(11)	12	(28)	2	(29)	29
Total comprehensive income (deficit) attributable to Company's stockholders						
	1,895	5,753	(5,795)	15,051	53	14,484
Noncontrolling interests:						
Net income attributable to noncontrolling interests	51	46	27	107	258	802
	79	209	(343)	823	(445)	333

Cumulative translation adjustments						
Cash flow hedge	(30)	12	(26)	(18)	(21)	21
Total comprehensive income (deficit) attributable to Noncontrolling interests	100	267	(342)	912	(208)	1,156
Total comprehensive income (deficit)	1,995	6,020	(6,137)	15,963	(155)	15,640

The accompanying notes are an integral part of these consolidated financial statements.

Table of Contents**Notes to the Consolidated Financial Statements****Expressed in millions of United States dollars, unless otherwise stated****1 The Company and its operations**

Vale S.A., formerly Companhia Vale do Rio Doce, (Vale , the Company or we) is a limited liability company incorporated in Brazil. Operations are carried out through Vale and our subsidiary companies, joint ventures and affiliates, and mainly consist of mining, non-ferrous metal production, logistics and steel activities.

At December 31, 2009, our principal consolidated operating subsidiaries are the following:

Subsidiary	% ownership	% voting capital	head office location	Principal activity
Alumina do Norte do Brasil S.A. Alunorte	57.03	59.02	Brazil	Alumina
Alumínio Brasileiro S.A. Albras	51.00	51.00	Brazil	Aluminum
CADAM S.A.	61.48	100.00	Brazil	Kaolin
CVRD Overseas Ltd.	100.00	100.00	Cayman Islands	Trading
Vale Colombia Ltd.	100.00	100.00	Colombia	Coal
Ferrovias Centro-Atlântica S. A.	99.99	99.99	Brazil	Logistic
Ferrovias Norte Sul S.A.	100.00	100.00	Brazil	Logistic
Mineração Corumbá Reunidas S.A.	100.00	100.00	Brazil	Iron ore
Pará Pigmentos S.A.	86.17	85.57	Brazil	Kaolin
PT International Nickel Indonesia Tbk	59.09	59.09	Indonesia	Nickel
Vale Manganês Norway	100.00	100.00	Norway	Ferroalloys
Vale Manganês S.A.	100.00	100.00	Brazil	Manganese and Ferroalloys
Vale Manganês France	100.00	100.00	France	Ferroalloys
Vale Australia Pty Ltd.	100.00	100.00	Australia	Coal
Vale Inco Limited	100.00	100.00	Canada	Nickel
Vale International S.A.	100.00	100.00	Switzerland	Trading

2 Basis of consolidation

All majority-owned subsidiaries in which we have both share and management control are consolidated. All significant intercompany accounts and transactions are eliminated. Our variable interest entities in which we are the primary beneficiary are consolidated. Investments in unconsolidated affiliates and joint ventures are accounted for under the equity method (Note 13).

We evaluate the carrying value of our equity accounted investments in relation to publicly quoted market prices when available. If the quoted market price is below book value, and such decline is considered other than temporary, we write-down our equity investments to quoted market value.

We define joint ventures as businesses in which we and a small group of other partners each participate actively in the overall entity management, based on a stockholders agreement. We define affiliates as businesses in which we participate as a minority stockholder but with significant influence over the operating and financial policies of the investee.

Our participation in hydroelectric projects is made via consortium contracts under which we have undivided interests in the assets and are liable for our proportionate share of liabilities and expenses, which are based on our proportionate share of power output. We do not have joint liability for any obligations. No separate legal or tax status is granted to consortia under Brazilian law. Accordingly, we recognize our proportionate share of costs and our undivided interest in assets relating to hydroelectric projects (Note 12).

Table of Contents**3 Summary of significant accounting policies**

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues and expenses during the reporting period. Estimates are used for, but not limited to, the selection of useful lives of property, plant and equipment, impairment, provisions necessary for contingent liabilities, fair values assigned to assets and liabilities acquired in business combinations, income tax valuation allowances, employee post retirement benefits and other similar evaluations. Actual results could differ from those estimated.

a) Basis of presentation

We have prepared our consolidated financial statements in accordance with United States generally accepted accounting principles (US GAAP), which differ in certain respects from the accounting practices adopted in Brazil Brazilian GAAP which are the basis for our statutory financial statements.

These financial statements reflect the retrospective adoption of the Noncontrolling Interests in Consolidated Financial Statements Standard, as of December 31, 2008 and the three years them ended. The noncontrolling interest standard, which clarifies that a noncontrolling interest in a subsidiary is an ownership interest in the consolidated entity that should be reported as equity in the consolidated financial statements, as shown in the consolidated statements of changes in stockholders equity and consolidated statements of comprehensive income (deficit). Noncontrolling interests that could be redeemed upon the occurrence of certain events outside the Company s control have been classified as redeemable noncontrolling interest using the mezzanine presentation on the balance sheet between liabilities and stockholders equity, retroactively to all periods presented.

Since December 2007, significant modifications have been made to Brazilian GAAP as part of a convergence project with International Financial Reporting Standards (IFRS) and as from 2010 full year financial statements the convergence will be completed and therefore the IFRS will be the accounting practice adopted in Brazil. The Company does not expect to discontinue the USGAAP reporting during 2010.

Our consolidated interim financial information for the three-month periods ended December 31, 2009, September 30, 2009 and December 31, 2008, presented herein are unaudited. However, in our opinion, such consolidated financial statements include all adjustments, consisting only of normal recurring adjustments, necessary for a fair presentation of the results for interim periods.

The Brazilian Real is the parent Company s functional currency. We have selected the US dollar as our reporting currency.

All assets and liabilities have been translated to US dollars at the closing rate of exchange at each balance sheet date (or, if unavailable, the first available exchange rate). All statement of income accounts have been translated to US dollars at the average exchange rates prevailing during the respective periods. Capital accounts are recorded at historical exchange rates. Translation gains and losses are recorded in the Cumulative Translation Adjustments account (CTA) in stockholders equity.

The results of operations and financial position of our entities that have a functional currency other than the US dollar, have been translated into US dollars and adjustments to translate those statements into US dollars are recorded in the CTA in stockholders equity.

The exchange rates used to translate the assets and liabilities of the Brazilian operations at December 31, 2009 and 2008, were R\$1.7412 and R\$2.3370, respectively.

The net transaction gain (loss) included in our statement of income (Foreign exchange and indexation gains (losses), net) was US\$665, US\$(1,101) and US\$1,639 in the years ended December 31, 2009, 2008 and 2007, respectively.

The Company has performed an evaluation of subsequent events through February 10, 2010 which is the date the financial statements were issued.

Table of Contents

b) Cash equivalents and short-term investments

Cash flows from overnight investments and fundings are reported net. Short-term investments that have a ready market and original maturities of 90 days or less are classified as Cash equivalents . The remaining investments, with between 91 days and 360 days maturities are stated at fair value and presented as Short-term investments .

c) Long-term

Assets and liabilities that are realizable or due more than 12 months after the balance sheet date are classified as long-term.

d) Inventories

Inventories are recorded at the average cost of purchase or production, reduced to market value (net realizable value less a reasonable margin) when lower. Stockpiled inventories are accounted for as processed when they are removed from the mine. The cost of finished goods comprises depreciation and all direct costs necessary to convert stockpiled inventories into finished goods.

We classify proven and probable reserve quantities attributable to stockpiled inventories as inventories. These reserve quantities are not included in the total proven and probable reserve quantities used in the units of production, depreciation, depletion and amortization calculations.

We periodically assess our inventories to identify obsolete or slow moving inventories, and if needed we recognize definitive allowances for them.

e) Removal of waste materials to access mineral deposits

Stripping costs (the costs associated with the removal of overburden and other waste materials) incurred during the development of a mine, before production commences, are capitalized as part of the depreciable cost of developing the property. Such costs are subsequently amortized over the useful life of the mine based on proven and probable reserves.

Post-production stripping costs are included in the cost of the inventory produced (that is extracted), at each mine individually during the period that the stripping cost are incurred.

f) Property, plant and equipment and intangible assets

Property, plant and equipment are recorded at cost, including interest cost incurred during the construction of major new facilities. We compute depreciation on the straight-line method at annual average rates which take into consideration the useful lives of the assets, as follows: 3.73% for railroads, 1.5% for buildings, 4.23% for installations and 7.73% for other equipment. Expenditures for maintenance and repairs are charged to operating costs and expenses as incurred.

We capitalize the costs of developing major new ore bodies or expanding the capacity of operating mines and amortize these to operations on the unit-of-production method based on the total probable and proven quantity of ore to be recovered. Exploration costs are expensed. Once the economic viability of mining activities is established, subsequent development costs are capitalized.

Separately acquired intangible assets are shown at historical cost. Intangible assets acquired in a business combination are recognized at fair value at the acquisition date. All our intangible assets have definite useful lives and are carried at cost less accumulated amortization, which is calculated using the straight-line method over their estimated useful lives.

g) Business combinations

We adopt business combinations to record acquisitions of interests in other companies. This purchase method , requires that we reasonably determine the fair value of the identifiable tangible and intangible assets and liabilities of acquired companies and segregate goodwill as an intangible asset.

Table of Contents

We assign goodwill to reporting units and test each reporting unit's goodwill for impairment at least annually, and whenever circumstance indicating that recognized goodwill may not be fully recovered are identified. We perform the annual goodwill impairment tests during the last quarter of the year.

Goodwill is reviewed for impairment utilizing a two step process. In the first step, we compare a reporting unit's fair value with its carrying amount to identify any potential goodwill impairment loss. If the carrying amount of a reporting unit exceeds the unit's fair value, based on a discounted cash flow analysis, we carry out the second step of the impairment test, measuring and recording the amount, if any, of the unit's goodwill impairment loss.

h) Impairment of long-lived assets

All long-lived assets, are tested to determine if they are recoverable from operating earnings on an undiscounted cash flow basis over their useful lives whenever events or changes in circumstance indicate that the carrying value may not be recoverable.

When we determine that the carrying value of long-lived assets and definite-life intangible assets may not be recoverable, we measure any impairment loss based on a projected discounted cash flow method using a discount rate determined to be commensurate with the risk inherent in our current business model.

i) Available-for-sale equity securities

Equity securities classified as available-for-sale are recorded pursuant to accounting for certain investments in debt and equity securities. Accordingly, we classify unrealized holding gains and losses, net of taxes, as a separate component of stockholders' equity until realized.

j) Compensated absences

The liability for future compensation for employee vacations is fully accrued as earned.

k) Derivatives and hedging activities

We apply accounting for derivative financial instruments and hedging activities, as amended. This standard requires that we recognize all derivative financial instruments as either assets or liabilities on our balance sheet and measure such instruments at fair value. Changes in the fair value of derivatives are recorded in each period in current earnings or in other comprehensive income, in the latter case depending on whether a transaction is designated as an effective hedge and has been effective during the period.

l) Asset retirement obligations

Our retirement obligations consist primarily of estimated closure costs, the initial measurement of which is recognized as a liability discounted to present value and subsequently accreted through earnings. An asset retirement cost equal to the initial liability is capitalized as part of the related asset's carrying value and depreciated over the asset's useful life.

m) Revenues and expenses

Revenues are recognized when title is transferred to the customer or services are rendered. Revenue from exported products is recognized when such products are loaded on board the ship. Revenue from products sold in the domestic market is recognized when delivery is made to the customer. Revenue from logistic services is recognized when the service order has been fulfilled. Expenses and costs are recognized on the accrual basis.

n) Income taxes

The deferred tax effects of tax loss carryforwards and temporary differences are recognized pursuant to accounting for income taxes. A valuation allowance is made when we believe that it is more likely than not that tax assets will not be fully recovered in the future.

Table of Contents**o) Earnings per share**

Earnings per share are computed by dividing net income by the weighted average number of common and preferred shares outstanding during the period.

p) Interest attributed to stockholders' equity (dividend)

Brazilian corporations are permitted to distribute interest attributable to stockholders' equity. The calculation is based on the stockholders' equity amounts as stated in the statutory accounting records and the interest rate applied may not exceed the long-term interest rate (TJLP) determined by the Brazilian Central Bank. Also, such interest may not exceed 50% of net income for the year nor 50% of retained earnings plus revenue reserves as determined by Brazilian GAAP.

As the notional interest charge is tax deductible in Brazil, the benefit to us, as opposed to making a dividend payment, is a reduction in our income tax charge. Income tax of 15% is withheld on behalf of the stockholders relative to the interest distribution. Under Brazilian law, interest attributed to stockholders' equity is considered as part of the annual minimum mandatory dividend (Note 17). This notional interest distribution is treated for accounting purposes as a deduction from stockholders' equity in a manner similar to a dividend and the tax credit recorded in income.

q) Pension and other post retirement benefits

We sponsor private pensions and other post retirement benefits for our employees which are actuarially determined and recognized as an asset or liability or both depending on the funded or unfunded status of each plan in accordance with employees' accounting for defined benefit pension and other post retirement plans. The cost of our defined benefit and prior service costs or credits that arise during the period and are not components of net periodic benefit costs are recorded in other cumulative comprehensive income (deficit).

4 Accounting pronouncements**a) Newly issued accounting pronouncements**

Accounting Standards Update (ASU) number 2010-06 Fair Value Measurements and Disclosures (Topic 820): Improving Disclosures about Fair Value Measurements. This update provides amendments to Subtopic 820-10 and are expected to provide more robust disclosures about (1) the different classes of assets and liabilities measured at fair value, (2) the valuation techniques and inputs used, (3) the activity in Level 3 fair value measurements, and (4) the transfers between Levels 1, 2, and 3. The Company will adopt this update in 2010 and does not expect relevant impacts on fair value information currently disclosed.

In June 2009, the Financial Accounting Standards Board (FASB) issued an amendment to Interpretation No. 46(R) on the accounting and disclosure requirements for the consolidation of variable interest entities (VIEs). Subsequently, in December 2009, the Accounting Standards Update (ASU) number 2009-17 Amendments to FASB Interpretation No. 46(R) was issued. The amendments replace the quantitative-based risks and rewards calculation, for determining which reporting entity has a controlling financial interest in a VIE, with a qualitative analysis when determining whether or not it must consolidate a VIE. The newly required approach is focused on identifying which reporting entity has the power to direct the activities of a variable interest entity that most significantly impact the entity's economic performance and (1) the obligation to absorb losses of the entity or (2) the right to receive benefits from the entity. The amendments also require an enterprise to continuously reassess whether it must consolidate a VIE. Additionally, the amendments eliminated the scope exception on qualifying special-purpose entities (QSPE) and require enhanced disclosures about: involvement with VIEs, significant changes in risk exposures, impacts on the financial statements, and, significant judgments and assumptions used to determine whether or not to consolidate a VIE. The Company will adopt these amendments in 2010. We are currently assessing the potential impacts of this pronouncement and do not expect major changes to the reported financial information.

In June 2009, the FASB issued an amendment to the accounting and disclosure requirements for transfers of financial assets. Subsequently, in December 2009, the Accounting Standards Update (ASU) number 2009-16 Accounting for Transfers of Financial Assets – an amendment of FASB Statement No. 140 was issued. The amendments improve financial reporting requiring greater transparency and additional disclosures for transfers of financial assets and the entity's continuing involvement with them and also change the requirements for derecognizing financial assets. In addition, the amendments eliminate the exceptions for QSPE from the consolidation guidance and the exception that permitted sale accounting for certain mortgage securitizations when a transferor has not surrendered control over the

transferred financial assets. The Company will adopt the amendments in 2010 and do not expect major effect to its financial statements.

Table of Contents

Accounting Standards Update (ASU) number 2009-08 Earning per share issued by the FASB provides additional guidance related to calculation of earnings per share. This guidance amends ASC 260.

The Company understands that the other recently issued accounting pronouncements, that are not effective as of and for the year ended December 31, 2009, are not expected to be relevant for its consolidated financial statements.

b) Accounting standards adopted in 2009

Accounting Standards Update (ASU) number 2009-05 Fair value measurements and disclosures issued by the FASB provides additional guidance related to address the lack of observable market information to measure the fair value of a liability. This guidance amends ASC 820. It is effective after the issuance. The Company already adopts this statements.

In June 2009, the FASB issued the FASB Accounting Standards Codification (Codification). The Codification became the single source for all authoritative GAAP recognized by the FASB to be applied for financial statements issued for periods ending after September 15, 2009. The Codification does not change GAAP and does not have an affect on our financial position, results of operations or liquidity.

In June 2009, we adopted a newly issued accounting standard for accounting and disclosures of events that occur after the balance sheet date but before financial statements are issued or are available to be issued. In particular, this statement sets forth (1) the period after the balance sheet date during which management of a reporting entity should evaluate events or transactions that may occur for potential recognition or disclosure in the financial statements; (2) the circumstances under which an entity should recognize events or transactions occurring after the balance sheet date in its financial statements; and (3) the disclosures that an entity should make about events or transactions that occurred after the balance sheet date. The standard is effective for interim or annual periods ending after June 15, 2009. The Company already adopts this statement.

In June 2009, we adopted a newly issued accounting standard for fair value of financial instruments which requires disclosures about fair value of financial instruments for interim reporting periods of publicly traded companies as well as in annual financial statements. This standard also requires these disclosures in summarized financial information at interim reporting periods. This standard shall be effective for interim reporting periods ending after June 15, 2009, and we have not opted for early adoption of this standard for the three-month period ended March 31, 2009. The application of this standard will expand the Company's disclosures regarding the use of fair value in interim periods. The required information is disclosed in Note 22 (d).

In January 2009, we adopted a newly issued accounting standard regarding disclosure of derivative instruments and hedging activities. As such, entities must now provide qualitative disclosure about objectives and strategies for using derivatives, quantitative disclosures about fair value amounts of and gain and losses on derivative instruments and disclosures about credit-risk related contingent features in derivative agreements on a quarterly basis regarding how and why the entity uses derivatives, how derivatives and related hedged items are accounted for under the new standard and how derivatives and related hedged items affect the entity's financial position, performance and cash flows. The required information is disclosed in Note 25. In addition, unrealized gains or losses on derivatives, previously reported net on balance sheet are presented gross as assets and liabilities. Comparative information for 2008 have been reclassified.

In January 2009, we adopted a newly issued accounting standard for noncontrolling interests. This new accounting standard clarifies that a noncontrolling interest in a subsidiary is an ownership interest in the consolidated entity that should be reported as equity in the consolidated financial statements and consolidated statements of changes in stockholders' equity. Noncontrolling interests that could be redeemed upon the occurrence of certain events outside the Company's control have been classified as redeemable noncontrolling interest using the mezzanine presentation on the balance sheet between liabilities and stockholders' equity, retroactive to all periods presented.

Table of Contents

In January 2009, we adopted a newly issued accounting standard that applies prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008.

5 Major acquisitions and disposals**a) Mineração Corumbá Reunidas S.A.**

In September 2009, we acquired from Rio Tinto Plc, Mineração Corumbá Reunidas S.A. (MCR). MCR is the owner of an iron ore mining operations with high iron content and a strategic importance to our product portfolio, adding a substantial volume of lump ore to our reserves.

The purchase price allocation for Mineração Corumbá Reunidas S.A. is as follows:

	Valuation
Total disbursements (*)	814
Cash acquired	(12)
Purchase price	802
Book value of assets acquired and liabilities assumed, net of cash acquired	(240)
Adjustment to fair value of inventory	(84)
Adjustment to fair value of property, plant and equipment	(754)
Adjustment to fair value of intangible assets	(14)
Deferred taxes on the above adjustments	290
Total fair value adjustment	(562)

(*) Including the payment related to working capital adjustment

The acquired business contributed revenues of US\$24 and net profit of US\$(16) to our for the period from October 1, 2009 to December 31, 2009. If the acquisition had occurred on January 1, 2009, our revenue would have been US\$52, and profit before tax would have been US\$(88). These amounts have been calculated using the Company's accounting policies and by adjusting the results of the subsidiary to reflect the additional depreciation and amortization that would have been charged assuming the fair value adjustments to property, plant and equipment and intangibles assets had applied from January 1, 2009.

b) Diamond Coal Ltd

In March 2009, we acquired 100% of Diamond Coal Ltd that owns coal assets in Colombia for US\$300, from Cement Argos. Cash payment was made during the quarter ending June 30, 2009.

The primary reason for the acquisition was that the coal assets are an important part of our growth strategy. Therefore, Vale is seeking to build a coal asset platform in Colombia, as it is the world's third largest exporter of high-quality thermal coal, given its low level of sulfur and high calorific value.

The purchase price allocation for Diamond Coal Ltd. is as follows:

Valuation

Total disbursements	300
Adjustment to fair value of property, plant and equipment	(280)
Deferred taxes on above adjustments	92
Total adjustment	(188)

c) Green Mineral Resources

In February 2009, acquired Green Mineral Resources that owns the Regina Project (Canada) and Colorado Project (Argentina) which are in development stage, from Rio Tinto, for US\$850.

The acquisition of potash assets is aligned with Vale's strategy to become a large producer of fertilizers to benefit from the exposure to rising global consumption.

Table of Contents

The purchase price allocation for Green Mineral Resources is as follows:

	Valuation
Total disbursements	857
Cash acquired	(7)
Purchase price	850
Book value of assets acquired and liabilities assumed, net of cash acquired	(97)
Adjustment to fair value of property, plant and equipment	(1,159)
Deferred taxes on above adjustments	406
Total adjustment	(753)

d) Other transactions

In September 2009, we concluded an agreement with ThyssenKrupp Steel AG signed in July, to increase our stake in ThyssenKrupp CSA Siderúrgica do Atlântico Ltda. (CSA) to 26.87%, from through a capital subscription of US\$1,424.

In April 2009, we concluded the sale of all common shares we held in, Usiminas Siderúrgicas de Minas Gerais S.A. Usiminas, for US\$273 generating a gain of US\$153.

In March 2009, we acquired 50% of the joint venture with African Rainbow Minerals Limited of Teal Minerals Incorporated for US\$60.

In February 2008, we sold our interest in Jubilee Mines N.L. (held through Vale Inco), representing 4.83% of its common shares, for US\$134 generating a gain of US\$80.

6 Income taxes

Income taxes in Brazil comprise federal income tax and social contribution, which is an additional federal tax. The statutory composite enacted tax rate applicable in the periods presented is 34%. In other countries where we have operations, the applicable tax rates vary from 1.67% to 40%.

We analyze the potential tax impact associated with undistributed earnings by each of our subsidiaries. For those subsidiaries in which the undistributed earnings would be taxable when remitted to the parent company, but we meet the criteria in paragraph 12 of APB 23, no deferred tax is recognized.

The amount reported as income tax expense in our consolidated financial statements is reconciled to the statutory rates as follows:

	Three-month period ended (unaudited)								
	December 31, 2009			September 30, 2009			December 31, 2008		
	Brazil	Foreign	Total	Brazil	Foreign	Total	Brazil	Foreign	Total
Income before income taxes, equity results and noncontrolling interests	419	324	743	2,894	(400)	2,494	(2,489)	2,573	84
Exchange variation (not taxable) or not deductible		446	446		929	929		(1,962)	(1,962)
	419	770	1,189	2,894	529	3,423	(2,489)	611	(1,878)
	(142)	(262)	(404)	(984)	(180)	(1,164)	846	(208)	638

Tax at Brazilian composite rate									
Adjustments to derive effective tax rate:									
Tax benefit on interest attributed to stockholders	502		502				238		238
Difference on tax rates of foreign income		418	418		169	169		347	347
Tax incentives	66		66	6		6	(48)		(48)
Other non-taxable, income/non deductible expenses	17	157	174	(20)	83	63	(68)	78	10
Income tax per consolidated statements of income	443	313	756	(998)	72	(926)	968	217	1,185

Table of Contents

	Year ended of December, 31								
	2009			2008			2007		
	Brazil	Foreign	Total	Brazil	Foreign	Total	Brazil	Foreign	Total
Income before income taxes, equity results and noncontrolling interests	10,024	(2,901)	7,123	2,434	10,783	13,217	7,769	7,464	15,233
Exchange variation (not taxable) or not deductible		5,162	5,162		(2,887)	(2,887)		853	853
	10,024	2,261	12,285	2,434	7,896	10,330	7,769	8,317	16,086
Tax at Brazilian composite rate	(3,408)	(769)	(4,177)	(828)	(2,685)	(3,513)	(2,641)	(2,828)	(5,469)
Adjustments to derive effective tax rate:									
Tax benefit on interest attributed to stockholders	502		502	692		692	474		474
Difference on tax rates of foreign income		1,079	1,079		1,728	1,728		1,729	1,729
Tax incentives	148		148	53		53	173		173
Other non-taxable, income/non deductible expenses	100	248	348	287	218	505	80	(188)	(108)
Income taxes per consolidated statements of income	(2,658)	558	(2,100)	204	(739)	(535)	(1,914)	(1,287)	(3,201)

Vale and some related companies in Brazil were granted with a tax incentive that provides for a partial reduction of the income tax due related to certain regional operations of iron ore, railroad, manganese, copper, bauxite, alumina, aluminum, kaolin and potash. The tax benefit is calculated based on taxable profit adjusted by the tax incentive (so-called exploration profit) taking into consideration the operational profit of the projects that benefit from the tax incentive during a fixed period. In general, such tax incentives expire in 2018. Part of the northern railroad and iron ore operations have been granted with tax incentives for a period of 10 years starting as from 2009. The tax saving must be registered in a special capital (profit) reserve in the net equity of the entity that benefits from the tax incentive and cannot be distributed as dividends to the stockholders.

We are also allowed to reinvest part of the tax savings in the acquisition of new equipment to be used in the operations that enjoy the tax benefit subject to subsequent approval from the Brazilian regulatory agencies Superintendência de Desenvolvimento da Amazônia SUDAM and Superintendência de Desenvolvimento do Nordeste SUDENE. When the reinvestment is approved, the corresponding tax benefit must also be accounted in a special profit reserve and is also subject to the same restrictions with respect to future dividend distributions to the stockholders.

We also have income tax incentives related to our Goro project under development in New Caledonia (The Goro Project). These incentives include an income tax holiday during the construction phase of the project and throughout a 15-year period commencing in the first year in which commercial production, as defined by the applicable legislation, is achieved followed by a five-year, 50 per cent income tax holiday. The Goro Project also qualifies for certain

exemptions from indirect taxes such as import duties during the construction phase and throughout the commercial life of the project. Certain of these tax benefits, including the income tax holiday, are subject to an earlier phase out should the project achieve a specified cumulative rate of return. We are subject to a branch profit tax commencing in the first year in which commercial production is achieved, as defined by the applicable legislation. To date, We have not recorded any taxable income for New Caledonian tax purposes. The benefits of this legislation are expected to apply with respect to taxes payable once the Goro Project is in operation. We obtained tax incentives for its projects in Mozambique, Oman and Malaysia, that will take effects when those projects start their commercial operation.

We are subject to examination by the tax authorities for up to five years regarding our operations in Brazil, up to ten years for Indonesia, and up to seven years for Canada for income taxes.

Brazilian tax loss carryforwards have no expiration date, though offset is restricted to 30% of annual taxable income.

On January 1, 2007, Company adopted the provisions Accounting for Uncertainty in Income Taxes.

Table of Contents

The reconciliation of the beginning and ending amounts is as follows: (see note 20(b)) tax related actions)

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Beginning and end of the period	812	761	1,004	657	1,046	663
Increase resulting from tax positions taken	6	20	(269)	47	103	264
Decrease resulting from tax positions taken	(439)	(34)	91	(474)	(261)	(47)
Changes in tax legislation					2	29
Cumulative translation adjustments	17	65	(169)	166	(233)	137
End of the period	396	812	657	396	657	1,046

There has been write-off of values provisioned referring to discussion about compensation for taxes losses and negative basis of social contribution above 30% due to withdrawal of the action and therefore the extinction of process with release of funds deposited in escrow in favor of the Union.

Recognized deferred income tax assets and liabilities are composed as follows:

	As of December 31	
	2009	2008
Current deferred tax assets		
Accrued expenses deductible only when disbursed	852	583
Long-term deferred tax assets and liabilities		
Assets		
Employee postretirement benefits provision	384	171
Tax loss carryforwards	324	119
Other temporary differences	842	548
Asset retirement obligation	259	207
	1,809	1,045
Liabilities		
Unrealized tax indexation effects	(154)	(108)
Property, plant and equipment	(79)	(47)
Prepaid retirement benefit	(435)	(199)
Fair value adjustments in business combinations	(5,929)	(4,446)
Social contribution	(758)	
Other temporary differences	(103)	(128)
	(7,458)	(4,928)

Valuation allowance		
Beginning balance	(122)	(104)
Translation adjustments	(25)	18
Change in allowance	41	(36)
Ending balance	(106)	(122)
Net long-term deferred tax liabilities	(5,755)	(4,005)

7 Cash and cash equivalents

	As of December 31	
	2009	2008
Cash	728	767
Short-term investments	6,565	9,564
	7,293	10,331

All the above mentioned short-term investments are made through the use of low risk fixed income securities, in a way that: the ones denominated in Brazilian reais are concentrated in investments indexed to the CDI, and the ones denominated in US dollars are mainly time deposits, with the original due date less than three-months.

Table of Contents**8 Short-term investments**

	As of December 31	
	2009	2008
Time deposit	3,747	2,308

Represent low risk investments with original due date over three-month.

9 Account receivable

	As of December 31	
	2009	2008
Customers		
Denominated in Brazilian Reais	885	461
Denominated in other currencies, mainly US dollars	2,362	2,828
	3,247	3,289
Allowance for doubtful accounts	(127)	(85)
Total	3,120	3,204

Accounts receivable from customers in the steel industry represent 51.1% of receivables at December 31, 2009.

No single customer accounted for more than 10% of total revenues.

Additional allowances for doubtful accounts charged to the statement of income as expenses in 2009 and 2008 totaled US\$48 and US\$9, respectively. We wrote-off US\$8 in 2009 and US\$ nil in 2008.

10 Inventories

	As of December 31	
	2009	2008
Finished products		
Nickel (co-products and by-products)	1,083	1,514
Iron ore and pellets	677	728
Manganese and ferroalloys	164	199
Aluminum products	135	150
Kaolin	42	40
Copper concentrate	35	26
Coal	51	43
Others	51	80
Spare parts and maintenance supplies	958	1,116
	3,196	3,896

In 2009, there were no adjustments to reduce inventories to the market value. In 2008 we recorded an adjustment to reduce nickel inventory, in an amount of US\$ 77.

11 Recoverable taxes

	As of December 31	
	2009	2008
Income tax	908	1,646
Value-added tax ICMS	290	258
PIS and COFINS	1,052	380
Others	78	103
Total	2,328	2,387
Current	1,511	1,993
Non-current	817	394
	2,328	2,387

Table of Contents**12 Property, plant and equipment and intangible assets****By type of assets:**

	As of December 31, 2009			As of December 31, 2008		
	Cost	Accumulated Depreciation	Net	Cost	Accumulated Depreciation	Net
Land	284		284	182		182
Buildings	4,324	1,143	3,181	3,742	905	2,837
Installations	14,063	4,160	9,903	9,990	2,748	7,242
Equipment	7,499	2,380	5,119	5,391	1,626	3,765
Railroads	6,685	2,016	4,669	5,830	1,358	4,472
Mine development costs	20,205	2,957	17,248	15,976	2,062	13,914
Others	10,418	3,123	7,295	4,974	1,639	3,335
	63,478	15,779	47,699	46,085	10,338	35,747
Construction in progress	19,938		19,938	12,707		12,707
Total	83,416	15,779	67,637	58,792	10,338	48,454

Losses on disposal of property, plant and equipment totaled US\$293, US\$376 and US\$168 in 2009, 2008 and 2007, respectively. Mainly relate to losses on sales of ships and trucks, locomotives and other equipment, which were replaced in the normal course of business.

Assets given in guarantee of judicial processes totaled US\$222 as at December 31, 2009.

Hydroelectric assets

We participate in several jointly-owned hydroelectric plants, already in operation or under construction, in which we record our undivided interest in these assets as Property, plant and equipment.

At December 31, 2009 the cost of hydroelectric plants in service totals US\$1,382 (December 31, 2008 US\$1,162) and the related depreciation in the year was US\$372 (December 31, 2008 US\$304). The cost of hydroelectric plant under construction at December 31, 2009 totals US\$521 (December 31, 2008 US\$206). Income and operating expenses for such plants are not material.

Intangibles

All of the intangible assets recognized in our financial statements were acquired from third parties, either directly or through a business combination and have definite useful lives from 6 to 30 years.

At December 31, 2009 the intangibles amount to US\$1,173 (December 31, 2008 US\$875), and are comprised of rights granted by the government – North-South Railroad of US\$924 and off take-agreements of US\$239.

Table of Contents**13 Investments in affiliated companies and joint ventures**

	December 31, 2009		Net income (loss) of the period		Investments		Equity in earnings (losses) of investee adjustments			Dividends Received			Year ended			
	Participation in capital (%)	Voting Total	Net equity	of the period	2009	2008	December 31, 2009	September 30, 2009	December 31, 2008	Year ended of December, 31 2009	2008	2007	Three-month period ended (unaudited) 2009	2008	2009	2008
ous																
panhia																
-Brasileira de																
ização																
RASCO (1)	51.11	51.00	260	(25)	132	110	(15)	(5)	18	(12)	84	12			20	
panhia																
ano-Brasileira																
elotização																
PANOBRÁS	51.00	50.89	164	(23)	83	73	(3)	(1)	7	(12)	59	9				6
panhia																
ano-Brasileira																
elotização																
RASCO (1)	50.00	50.00	118	(34)	59	55	(9)	(23)	4	(17)	44	19		13		13
panhia																
-Brasileira de																
ização																
BRASCO (1)	51.00	50.90	177	23	90	58	4	5	14	12	34	10				
s da Serra																
SA MSG	50.00	50.00	61	3	31	21		1	(1)	2	1	3				
ARCO																
eração SA																
ARCO (2)	50.00	50.00	1,224	598	673	412	58	110	37	299	315	242	140	50	190	300
ale Mineração																
BAOVALE	50.00	50.00	61	1	30	26	1		1	(3)	6	6				
ai YPM Pellet																
Ltd ZHUHAI	25.00	25.00	51	12	13	13	3	1	3	3	7					
					1,111	768	39	88	83	272	550	301	140	63	210	319
stic																
-IN Logística																
modal SA	31.33	31.33	374	5	125	94			6	2	20	8			3	3
Logística SA	37.86	41.50	1,126	340	468	326	65	34	87	141	113	117	90		124	34
					593	420	65	34	93	143	133	125	90		127	37

ings

California Steel Industries Inc	CSI	50.00	50.00	300	(21)	150	160	(2)	2	(35)	(10)	11	(1)		13	13
HOHENKRUPP Companhia Cirurgica (5)		26.87	26.87	7,971	(6)	2,049	443	(6)			(6)					
Industrias Cirurgicas de Seras Gerais SA MINAS (4)							164				8	18	31			7 18
						2,199	767	(8)	2	(35)	(8)	29	30		13	7 31

ite

Operação Rio do Sul SA	MRN	40.00	40.00	356	(24)	143	140	(32)	10	22	(10)	62	84	13	13	42	99
						143	140	(32)	10	22	(10)	62	84	13	13	42	99

Shan Longyu Resources Co Ltd Shandong Guang International Company Ltd		25.00	25.00	999	295	250	176	18	24	15	74	79	46		27	27
		25.00	25.00	(27)	(71)	(7)	11	(4)	(3)	(17)	(18)	(17)				
						243	187	14	21	(2)	56	62	46		27	27

oer

Minerals Corporated (3)		50.00	50.00	160	(34)	80		(8)			(18)					
						80		(8)			(18)					

el

Iron Resources (cost US\$24) available-for-sale Nabela Nickel						8	2									
available-for-sale Nabela Nickel							8									
available for sale Nabela Nickel Corp						13	21									

Edgar Filing: Vale S.A. - Form 6-K

Resources							(38)	(38)						
Resources available for sale				9	13		4	4	9					
				30	53		(34)	(34)	9					
Investments in subsidiaries, joint ventures and other affiliates														
Investments in joint ventures														
Investments in joint ventures - Soluções em Tecnologia e Recursos	51.00	51.00	194	99	42									
				87	31	1	(2)	(2)	(8)					
				186	73	1	(2)	(2)	(8)					
				2,881	1,220	(33)	33	(51)	18	111	169	13	53	49
				4,585	2,408	71	155	125	433	794	595	243	116	386

- (1) Although Vale held a majority of the voting interest of investees accounted for under the equity method, existing veto rights held by noncontrolling shareholders under shareholder agreements preclude consolidation;
- (2) Investment includes goodwill of US\$62 in December, 2009 and US\$46 in December, 2008;
- (3) Acquired in March, 2009 (Note 5 (d));

- (4) Classified as available-for-sale until investment was sold in April, 2009. Equity refers to dividends received;
- (5) See Note 5 (d).

Table of Contents**14 Impairment of goodwill and long-lived assets**

As described in note 3(g), we test goodwill and long-lived assets for impairment when events or changes in circumstances indicate that they might be impaired. For impairment test purposes goodwill is allocated to reporting units, and are tested at least annually.

No impairment charges were recognized in 2009 as a result of the annual goodwill impairment tests performed. In 2008, an impairment charge, related to nickel operations was recorded in operating results in the amount of US\$950. Management determined cash flows based on approved financial budgets. Gross margin projections were based on past performance and management's expectations of market developments. Information about sales prices are consistent with the forecasts included in industry reports, considering quoted prices when available and when appropriate. The discount rates used reflect specific risks relating to the relevant assets in each reporting unit, depending on their composition and location.

Recognition of additional goodwill impairment charges in the future would depend on several estimates including market conditions, recent actual results and management's forecasts. This information shall be obtained at the time when our assessment is to be updated. It is not possible at this time to determine if any such future impairment charge would result or, if it does, whether such charge would be material.

There were no goodwill movements in 2009, expect for the cumulative translation adjustments.

15 Short-term debt

Short-term borrowings outstanding on December 31, 2009 are from commercial banks for export financing denominated in US dollars, with average annual interest rates of 2.02%.

16 Long-term debt

	Current liabilities		Long-term liabilities	
	2009	2008	2009	2008
Foreign debt				
Loans and financing denominated in the following currencies:				
US dollars	1,543	210	4,332	5,905
Others	29	23	411	167
Fixed Rate Notes – US dollar denominated			8,481	6,510
Debt securities – export sales (*) – US dollar denominated	150	55		149
Perpetual notes			78	83
Accrued charges	198	217		
	1,920	505	13,302	12,814
Brazilian debt				
Brazilian Reais indexed to Long-term Interest Rate - TJLP/CDI and General Price Index-Market (IGPM)				
	62	33	3,433	1,990
Basket of currencies	1	1	3	4
Non-convertible debentures	861		2,592	2,562
US dollars denominated			568	165
Accrued charges	89	94		
	1,013	128	6,596	4,721
Total	2,933	633	19,898	17,535

(*) Secured by
receivables from
future export
sales. Redeemed
in January,
2010.

The long-term portion at December 31, 2009 falls due as follows:

2011	2,623
2012	1,209
2013	3,250
2014	925
2015 and thereafter	11,518
No due date (Perpetual notes and non-convertible debentures)	373
	19,898

Table of Contents

At December 31, 2009 annual interest rates on long-term debt were as follows:

Up to 3%	6,696
5.1% to 7%	8,148
7.1% to 9%	5,735
9.1% to 11%	978
Over 11% (*)	1,192
Variable (Perpetual notes)	82
	22,831

(*) Includes non-convertible debentures and other Brazilian Real denominated debt that bear interest at the Brazilian Interbank Certificate of Deposit (CDI) and Brazilian Government Long-term Interest Rates (TJLP) plus a spread. For these operations we have entered into derivative transactions to mitigate our exposure to the floating rate debt denominated in Brazilian Real, totaling US\$6,675 of which US\$3,949 has original interest rate between 7.1% and 9% per year the remaining amount has original interest rate above 9% per year. The average cost after taking into account the derivative transactions is 4.47% per year.

Vale has non-convertible debentures at Brazilian Real denominated as follow:

Non Convertible Debentures	Quantity as of		Maturity	Interest	Balance	
	December 31, 2009	Issued			Outstanding	2009
1st Series	150,000	150,000	November 20, 2010	101.75% CDI	869	651
2nd Series	400,000	400,000	November 20, 2013	100% CDI + 0.25%	2,318	1,736
Tranche B	5	5	No due date	6.5% p.a + IGP-DI	295	209
					3,482	2,596
Short-term portion					861	
Long-term portion					2,592	2,562
Accrued charges					29	34
					3,482	2,596

The indexation indices/ rates applied to our debt were as follows (unaudited):

	Three-month period ended			Year ended of	
	December 31, 2009	September 30, 2009	December 31, 2008	December, 31 2009	December, 31 2008
TJLP Long-Term Interest Rate (effective rate)	1.5	1.6	1.5	6.2	6.3
IGP-M General Price Index Market	(0.1)	(0.4)	1.2	(1.7)	9.8
Appreciation (devaluation) of Real against US dollar	2.1	9.8	(18.1)	34.2	(24.2)

In November, 2009, Vale issued US\$1 billion of 30-year notes through its wholly-owned subsidiary Vale Overseas, fully and unconditionally guaranteed by Vale. These notes will mature in November 2039 and will bear a coupon of 6.875% per year, payable semi-annually, at a price of 98.564% of the principal amount.

In September, 2009, Vale issued US\$1 billion of 10-year notes through its wholly-owned subsidiary Vale Overseas, fully and unconditionally guaranteed by Vale. These notes will mature in September 2019 and will bear a coupon of 5.625% per year, payable semi-annually, at a price of 99.232% of the principal amount.

In January 2008 we entered into a trade finance agreement with a Brazilian bank in the amount of US\$1,147 with final maturity in 2018.

Credit Lines

In November, 2009, Vale has signed a US\$300 export facility agreement, through its subsidiary PT International Nickel Indonesia Tbk (PTI), with Japanese financial institutions using credit insurance provided by Nippon Export and Investment Insurance NEXI, to finance the construction of the Karebbe hydroelectric power plant on the Larona river, island of Sulawesi, Indonesia. Through December 31, 2009, PT International had drawn down US\$150 this facility.

Table of Contents

During 2008, we entered into agreements with Banco Nacional de Desenvolvimento Econômico e Social – BNDES, (the Brazilian National Development Bank) in the amount of US\$4 billion and with Japanese financing agencies in the amount of US\$5 billion, of which US\$3 billion with Japan Bank for International Cooperation – JBIC and US\$2 billion with Nippon Export and Investment Insurance – NEXI related to future lines of credit to finance mining, logistics and power generation projects as part of our investment program for 2008-2012. Through December 31, 2009, Vale had drawn down US\$892 of the committed credit facility with BNDES.

Additionally, we have revolving credit lines available under which amounts can be drawn down and repaid at the option of the borrower. At December 31, 2009, the total amount available under revolving credit lines was US\$1,900, of which US\$1,150 was granted to Vale International and the balance to Vale Inco. As of December 31, 2009, neither Vale International nor Vale Inco had drawn any amounts under these facilities, but US\$115 of letters of credit were issued and remained outstanding pursuant to Vale Inco's facility.

Guarantee

In December 31, 2009, US\$753 (December 31, 2008 – US\$556) of the total aggregate outstanding debt were secured, being US\$152 (December 31, 2008 – US\$204) guaranteed by receivables from future export sales of CVRD Overseas Ltd., US\$34 (December 31, 2008 – US\$57) guaranteed by the Brazilian Federal Government and US\$567 (December 31, 2008 – US\$295) guaranteed by others receivables. The remaining outstanding debt in the amount of US\$22,078 (December 31, 2008 – US\$17,612) were unsecured.

Our principal covenants require us to maintain certain ratios, such as debt to EBITDA and interest coverage. We have not identified any events of default as of December 31, 2009.

17 Stockholders' equity

Each holder of common and preferred class A stock is entitled to one vote for each share on all matters brought before stockholders' meetings, except for the election of the Board of Directors, which is restricted to the holders of common stock. The Brazilian Government holds twelve preferred special shares which confer permanent veto rights over certain matters.

Both common and preferred stockholders are entitled to receive a mandatory minimum dividend of 25% of annual adjusted net income under Brazilian GAAP, once declared at the annual stockholders' meeting. In the case of preferred stockholders, this dividend cannot be less than 6% of the preferred capital as stated in the statutory accounting records or, if greater, 3% of the Brazilian GAAP equity value per share.

In October 2009 the Board of Directors approved the payment of the second tranche of the minimum dividend, and an amount of additional dividends to be distributed, totaling US\$ 1,500, corresponding to US\$ 0.28775711 per common or preferred share in circulation.

In April 2009, we paid US\$1,250 as a first installment of the dividend to stockholders. The distribution was made in the form of dividends.

In July 2008, we issued 80,079,223 common ADS, 176,847,543 common shares, 63,506,751 preferred ADS and 100,896,048 preferred shares through a Global equity offering. Our capital increased by US\$11,666, upon subscription of preferred stock of US\$4,146 corresponding to 164,402,799 shares and common stock of US\$7,520 corresponding to 256,926,766 shares. In August, 2008, we issued an additional 24,660,419 preferred shares, representing an increase of US\$628. After the closing of the operation, our capital stock increased by US\$12,294 in 2008; the transaction costs of US\$105 were recorded as a reduction of the additional paid-in capital account.

Vale Issued mandatory convertible notes, as follows:

Headings	Date		Value		Coupon
	Emission	Expiration	Gross	Net of charges	
Tranches Rio and Rio P	June/2007	June/2010	1,880	1,869	5.50% p.a.
Tranches Vale and Vale P- 2012	July/2009	June/2012	942	934	6.75% p.a.

Table of Contents

The notes pay a coupon quarterly and are entitled to an additional remuneration equivalent to the cash distribution paid to ADS holders. These notes were classified as a capital instrument, mainly due to the fact that neither the Company nor the holders have the option to settle the operation, whether fully or partially, with cash, and the conversion is mandatory; consequently, they were recognized as a specific component of shareholders' equity, net of financial charges.

The funds linked to future mandatory conversion, net of charges are equivalent to the maximum of common shares and preferred shares, as follows. All the shares are currently held in treasury.

Headings	Maximum amount of action		Value	
	Common	Preferred	Common	Preferred
Tranches Rio and Rio	P 56,582,040	30,295,456	1,296	584
Tranches Vale and Vale P- 2012	18,415,859	47,284,800	293	649

On October 30, 2009, we paid additional interest to holders of the mandatorily convertible notes of series RIO and of series RIO P, equal to the US dollar equivalent of R\$0.857161 and R\$1.017334 per notes, respectively, and to the holders of the mandatorily convertible notes of series VALE-2012 and VALE.P-2012, equal to the US dollar equivalent of R\$1.236080 and R\$1.429662 per notes, respectively.

In April 2009 we paid to holders of the mandatorily convertible notes of series RIO and of series RIO P, the US dollar equivalent of US\$0.490922 and US\$0.582658, respectively.

Brazilian law permits the payment of cash dividends only from retained earnings as stated in the BR GAAP statutory records and such payments are made in Brazilian Reais. Pursuant to the Company's statutory books, undistributed retained earnings at December 31, 2009, total US\$26,150, comprising the unrealized income and expansion reserves, which could be freely transferred to retained earnings and paid as dividends, if approved by the stockholders, after deducting of the minimum annual mandatory dividend.

No withholding tax is payable on distribution of profits earned except for distributions in the form of interest attributed to stockholders' equity (Note 3 (p)).

Brazilian laws and our By-laws require that certain appropriations be made from retained earnings to reserve accounts on an annual basis, all determined in accordance with amounts stated in the statutory accounting records, as detailed below:

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Undistributed retained earnings						
Unrealized income reserve						
Beginning of the period	60	55	67	45	73	57
Transfer from (to) retained earnings	(21)	5	(22)	(6)	(28)	16
End of the period	39	60	45	39	45	73
Expansion reserve						
Beginning of the period	22,039	20,095	12,857	16,809	13,881	8,485
Transfer to capital stock						(3,776)
Transfer from (to) retained earnings	4,072	1,944	3,952	9,302	2,928	9,172
End of the period	26,111	22,039	16,809	26,111	16,809	13,881
Legal reserve						
Beginning of the period	1,903	1,734	1,212	1,448	1,310	970

Transfer to capital stock						(370)
Transfer from (to) retained earnings	335	169	236	790	138	710
End of the period	2,238	1,903	1,448	2,238	1,448	1,310
Fiscal incentive investment reserve						
Beginning of the period	51	46	47	38	53	43
Transfer to capital stock						(41)
Transfer from (to) retained earnings	69	5	(9)	82	(15)	51
End of the period	120	51	38	120	38	53
Total undistributed retained earnings	28,508	24,053	18,340	28,508	18,340	15,317

The purpose and basis of appropriation to such reserves is described below:

Unrealized income reserve this represents principally our share of the earnings of affiliates and joint ventures, not yet received in the form of cash dividends.

Expansion reserve this is a general reserve for expansion of our activities.

Table of Contents

Legal reserve this reserve is a requirement for all Brazilian corporations and represents the appropriation of 5% of annual net income up to a limit of 20% of capital stock all determined under Brazilian GAAP.

Fiscal incentive investment reserve this reserve results from an option to designate a portion of income tax otherwise payable for investment in government approved projects and is recorded in the year following that in which the taxable income was earned. As from 2000, this reserve basically contemplates income tax incentives (Note 6).

Basic and diluted earnings per share

Basic and diluted earnings per share amounts have been calculated as follows:

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Net income attributable to Company's stockholders	1,519	1,677	1,367	5,349	13,218	11,825
Interest attributed to preferred convertible notes	(19)	(16)	(15)	(58)	(46)	(16)
Interest attributed to common convertible notes	(23)	(21)	(32)	(93)	(96)	(37)
Net income for the period adjusted	1,477	1,640	1,320	5,198	13,076	11,772
Basic and diluted earnings per share						
Income available to preferred stockholders	559	621	507	1,967	5,027	4,552
Income available to common stockholders	876	973	791	3,083	7,823	7,092
Income available to convertible notes linked to preferred shares	21	23	8	75	78	45
Income available to convertible notes linked to common shares	21	23	14	73	148	83
Weighted average number of shares outstanding (thousands of shares)						
preferred shares	2,030,998	2,030,954	2,042,341	2,030,700	1,946,454	1,889,171
Weighted average number of shares outstanding (thousands of shares)						
common shares	3,181,727	3,181,727	3,185,750	3,181,706	3,028,817	2,943,216
Treasury preferred shares linked to mandatorily	77,580	77,580	30,295	77,580	30,295	18,478

convertible notes						
Treasury common shares linked to mandatorily convertible notes	74,998	74,998	56,582	74,998	56,582	34,510
Total	5,365,303	5,365,259	5,314,968	5,364,984	5,062,148	4,885,375
Earnings per preferred share	0.28	0.31	0.25	0.97	2.58	2.41
Earnings per common share	0.28	0.31	0.25	0.97	2.58	2.41
Earnings per convertible notes linked to preferred share (*)	0.52	0.50	0.76	1.71	4.09	3.30
Earnings per convertible notes linked to common share (*)	0.59	0.59	0.81	2.21	4.29	3.51

(*) Basic earnings per share only, as dilution assumes conversion

If the conversion of the convertible notes had been included in the calculation of diluted earnings per share they would have generated the following dilutive effect as shown below:

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Income available to preferred stockholders	599	660	530	2,100	5,151	4,613
Income available to common stockholders	920	1,017	837	3,249	8,067	7,212
Weighted average number of shares outstanding (thousands of shares)						
preferred shares	2,108,578	2,108,534	2,072,636	2,108,280	1,976,749	1,907,649
Weighted average number of shares outstanding (thousands of shares)						
common shares	3,256,725	3,256,725	3,242,332	3,256,704	3,085,399	2,977,726
Earnings per preferred share	0.28	0.31	0.26	1.00	2.61	2.42
Earnings per common share	0.28	0.31	0.26	1.00	2.61	2.42

Table of Contents**18 Pension plans**

Since 1973 we sponsor a supplementary social security plan with characteristics of a defined benefit plan (the Old Plan) covering substantially all Brazilian employees, with benefits calculated based on years of service, age, contribution salary and supplementary social security benefits. This plan is administered by Fundação Vale do Rio Doce de Seguridade Social VALIA and was funded by monthly contributions made by us and our employees, calculated based on periodic actuarial appraisals.

In May 2000, we implemented a new supplementary social security plan with characteristics of defined contribution, which complements the earnings of programmed retirements. The plan offers benefits to cover death, physical invalidity, and sickness, with defined benefit characteristics. Brazilian employees could opt to migrate to the New Plan (a Benefit Mix Plan Vale Mais) which was taken up by over 98% of our employees. The Old Plan will continue in existence, covering almost exclusively retired participants and their beneficiaries.

Additionally we provide supplementary payments to a specific group of former Brazilian employees, in addition to the regular benefits from Valia. The plan provides postretirement health care, dental and pharmaceutical benefits.

Upon the acquisition of Inco, we assumed benefits through defined benefit pension plans that cover essentially all its employees and post retirement benefits other than pensions that also provide certain health care and life insurance benefits for retired employees.

The following information details the status of the defined benefit elements of all plans in accordance with employers disclosure about pensions and other post retirement benefits and employers accounting for defined benefit pension and other postretirement plans , as amended.

We use a measurement date of December 31 for our pension and post retirement benefit plans.

a) Change in benefit obligation

	As of December 31					
	2009		2008			
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Benefit obligation at beginning of year	2,424	3,031	1,069	3,178	4,436	1,671
Service cost	11	43	17	11	60	25
Interest cost	313	249	88	309	245	85
Plan amendment					16	
Benefits paid	(226)	(279)	(65)	(283)	(291)	(70)
Effect of exchange rate changes	843	555	187	(779)	(775)	(272)
Actuarial loss (gain)	296	324	135	(12)	(660)	(370)
Benefit obligation at end of year	3,661	3,923	1,431	2,424	3,031	1,069

b) Change in plan assets

	As of December 31					
	2009		2008			
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Fair value of plan assets at beginning of year	3,043	2,507	9	4,187	3,762	10

Edgar Filing: Vale S.A. - Form 6-K

Actual return on plan assets	1,121	402	1	57	(603)	1
Employer contributions	40	155	65	41	272	70
Benefits paid	(226)	(279)	(65)	(283)	(291)	(70)
Effect of exchange rate changes	1,018	444	1	(959)	(633)	(2)
Fair value of plan assets at end of year	4,996	3,229	11	3,043	2,507	9

Plan assets at December 31, 2009 include US\$587 (US\$188 at December 31, 2008) and US\$69 (US\$53 at December 31, 2008) of portfolio investments in our own shares and debentures, respectively, and US\$64 (US\$44 at December 31, 2008) of shares of related parties. They also include US\$3,261 of Brazilian Federal Government securities (US\$2,472 at December 31, 2008) and US\$391 of Canada Federal Government securities (US\$347 at December 31, 2008).

c) Funded Status and Financial Position

	As of December 31					
	2009		2008			
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Other assets	1,335			619		3
Current liabilities		62	82		38	64
Non-current liabilities		632	1,338		486	999
Funded status	1,335	694	1,420	619	524	1,060

Table of Contents**d) Assumptions used (nominal terms)**

	Brazil					
	As of December 31					
	2009		2008			
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Discount rate	11.08% p.a.	11.08% p.a.	11.08% p.a.	11.28% p.a.	11.28% p.a.	11.28% p.a.
Expected return on plan assets	12.00% p.a.	11.50% p.a.		12.22% p.a.	13.00% p.a.	
Rate of compensation increase up to 47 years	7.64% p.a.	7.64% p.a.		7.12% p.a.		
Rate of compensation increase over 47 years	4.50% p.a.	4.50% p.a.		4.00% p.a.		
Inflation	4.50% p.a.	4.50% p.a.	4.50% p.a.	4.00% p.a.	4.00% p.a.	4.00% p.a.
Health care cost trend rate			7.63% p.a.			7.12% p.a.

	Foreign			
	As of December 31			
	2009		2008	
	Underfunded pension plans	Underfunded other benefits	Underfunded pension plans	Underfunded other benefits
Discount rate	6.21% p.a.	6.20% p.a.	5.58% p.a.	7.32% p.a.
Expected return on plan assets	7.00% p.a.	6.23% p.a.	6.99% p.a.	7.35% p.a.
Rate of compensation increase up to 47 years	4.11% p.a.	3.58% p.a.	4.12% p.a.	3.58% p.a.
Rate of compensation increase over 47 years	4.11% p.a.	3.58% p.a.	4.12% p.a.	3.58% p.a.
Inflation	2.00% p.a.	2.00% p.a.	2.00% p.a.	2.00% p.a.
Health care cost trend rate		6.04% p.a.		6.19% p.a.
Expected returns for all plans assets are generated within the framework of a long term macroeconomic scenario provided by Tendencias Consultoria and an ALM Asset Liability Modelling study prepared by Mercer Consulting.				

e) Pension costs

	Three-month period ended (unaudited)		
	December 31, 2009		
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Service cost benefits earned during the period	4	14	5
Interest cost on projected benefit obligation	117	93	32
Expected return on assets	(161)	(68)	

Amortizations and (gain) / loss	5	4	(19)
Net deferral		1	3
Net periodic pension cost (credit)	(35)	44	21

	Three-month period ended (unaudited)		
	September 30, 2009		
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Service cost – benefits earned during the period	3	11	4
Interest cost on projected benefit obligation	81	64	18
Expected return on assets	(112)	(47)	(1)
Amortizations and (gain) / loss	4		
Net deferral		4	(4)
Net periodic pension cost (credit)	(24)	32	17

	Three-month period ended (unaudited)		
	December 31, 2008		
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Service cost – benefits earned during the period	3	13	5
Interest cost on projected benefit obligation	86	53	21
Expected return on assets	(143)	(57)	(5)
Amortizations and (gain) / loss	4	(2)	6
Net deferral	(1)	11	(2)
Net periodic pension cost (credit)	(51)	18	25

Table of Contents

	Year ended of December, 31					
	2009			2008		
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Service cost benefits earned during the year	11	43	17	11	60	25
Interest cost on projected benefit obligation	313	255	88	309	245	85
Expected return on assets	(431)	(202)	(1)	(515)	(253)	(5)
Amortizations and (gain) / loss	14	3	(19)	15		
Net deferral		14	(14)	(5)	11	(2)
Net periodic pension costm (credit)	(93)	113	71	(185)	63	103

f) Accumulated benefit obligation

	2009			2008		
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Accumulated benefit obligation	3,645	3,826	1,431	2,415	2,955	1,069
Projected benefit obligation	3,661	3,923	1,431	2,424	3,031	1,069
Fair value of plan assets	(4,996)	(3,229)	(11)	(3,043)	(2,507)	(9)

g) Impact of 1% variation in assumed health care cost trend rate

	1% increase		1% decrease	
	2009	2008	2009	2008
	Overfunded pension plans	Underfunded pension plans	Overfunded pension plans	Underfunded pension plans
Accumulated postretirement benefit obligation (APBO)	199	134	(163)	(110)
Interest and service costs	18	18	(14)	(14)

h) Other Cumulative Comprehensive Income (Deficit)

	As of December 31					
	2009			2008		
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Net transition (obligation) / asset	2			(16)		
Net actuarial (loss) / gain	79	(338)	301	(240)	(206)	402

Effect of exchange rate changes	(91)	(7)	(4)	(18)	10	3
Deferred income tax	3	111	(94)	94	83	(146)
Amounts recognized in other cumulative comprehensive income (deficit)	(7)	(234)	203	(180)	(113)	259

i) Change in Other Cumulative Comprehensive Income (Deficit)

	As of December 31					
	2009		2008		2008	
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits
Net transition (obligation) / asset not yet recognized in NPPC at beginning of the year	(12)			(31)		
Net actuarial (loss) / gain not yet recognized in NPPC at beginning of the year	(261)	(196)	406	94	(41)	95
Deferred income tax at beginning of the year	93	83	(147)	(21)	14	(35)
Effect of initial recognition of cumulative comprehensive Income (deficit)	(180)	(113)	259	42	(27)	60
Amortization of net transition (obligation) / asset	14			15		
Amortization of net actuarial (loss) / gain		5	(19)	(6)		
Total net actuarial (loss) / gain arising during the year	340	(112)	(142)	(328)	(165)	307
Effect of exchange rate changes	(91)	(42)	52	(18)	10	3
Deferred income tax	(90)	28	53	115	69	(111)
Total recognized in other cumulative comprehensive income (deficit)	(7)	(234)	203	(180)	(113)	259

Table of Contents**j) Plan assets****Brazilian Plans**

The Investment Policy Statements of pension plans sponsored for Brazilian employees are based on a long term macroeconomic scenario and expected returns built by Tendências Consultoria and an ALM – Asset Liability Modeling study prepared by Mercer Consulting. An Investment Policy Statement was established for each obligation by following results of this strategic asset allocation study (ALM) in 2009.

Plans asset allocations comply with pension funds local regulation issued by CMN – Conselho Monetário Nacional (Resolução CMN 3792/09). We are allowed to invest in six different asset classes, defined as Segments by the law, as follows: Fixed Income, Equity, Structured Investments (Alternative Investments and Infra-Structure Projects), International Investments, Real Estate and Loans to Participants.

The Investment Policy Statements are approved by the Board, the Executive Directors and two Investments Committees. The internal and external portfolio managers are allowed to exercise the investment discretion under the limitations imposed by the Board and the Investment Committees.

The pension fund has a risk management process with established policies that intend to identify measure and control all kind of risks faced by our plans, such as: market, liquidity, credit, operational, systemic and legal.

Foreign plans

The strategy for each of the pension plans sponsored by Vale Inco is based upon a combination of local practices and the specific characteristics of the pension plans in each country, including the structure of the liabilities, the risk versus reward trade-off between different asset classes and the liquidity required to meet benefit payments.

Overfunded pension plans**Brazilian Plans**

The Defined Benefit Plan (the Old Plan) has the majority of its assets allocated in fixed income, mainly in Brazilian government bonds (like TIPS) and corporate long term inflation linked bonds with the objective to reduce the asset-liability volatility. The target is 55% of the total assets. This LDI (Liability Driven Investments) strategy, when considered together with Loans to Participants segment, aims to hedge plan's liabilities against inflation risk and volatility. Other segments or asset classes have their targets, as follows: Equity 28%; Structured Investments 5%; International Investments 2%; Real estate 6% and Loans to Participants 4%. Structured Investments segment has invested only in Private Equity Funds in an amount of US\$87 and US\$67 at the end of December 31, 2009 and 2008, respectively.

The Investment Policy has the objective to achieve the adequate diversification, current income and long term capital growth through the combination of all asset classes described above to fulfill its obligations with the adequate level of risk. This plan has an average nominal return of 21.3% p.a. in dollars terms in the last 10 years.

The Vale Mais Plan (the New Plan) has obligations with characteristics of defined benefit and defined contribution plans, as mentioned. The majority of its investments is in fixed income. It was also implemented a LDI (Liability Driven Investments) strategy to reduce asset-liability volatility of the defined benefits plan's component by using inflation linked bonds (like TIPS). The target allocation is 60% in fixed income. Other segments or asset classes have their targets, as follows: Equity 24%; Structured Investments 2%; International Investments 2%; Real estate 3% and Loans to Participants 10%. Structured Investments segment has invested only in Private Equity Funds in an amount of US\$10 and US\$5 at the end of December 31, 2009 and 2008, respectively.

The Defined Contribution Vale Mais component offers three options of asset classes mix that can be chosen by participants. The options are: Fixed Income 100%; 80% Fixed Income and 20% Equities and 65% Fixed Income and 35% Equities. Equity option is an indexed- fund that has the Bovespa Index as a benchmark.

Table of Contents

The Investment Policy Statement has the objective to achieve the adequate diversification, current income and long term capital growth through the combination of all asset classes described above to fulfill its obligations and targets with the adequate level of risk. This plan has an average nominal return of 20% p.a. in dollars terms in the last 10 years.

Fair value measurements by category Overfunded Plans

Asset by category	As of December 31								
	Total	2009			Level 3	Total	2008		
		Level 1	Level 2	Level 3			Level 1	Level 2	Level 3
Cash and cash equivalents	1	1			1	1			
Accounts Receivable	16	16							
Equity securities liquid	1,303	1,303			461	461			
Equity securities non-liquid	64		64		120		120		
Debt securities Corporate bonds	143		143		151		151		
Debt securities Financial Institutions	226		226		147		147		
Debt securities Government bonds	1,744	1,744			1,109	1,109			
Investment funds Fixed Income	2,037	2,037			1,361	1,361			
Investment funds Equity	577	577			220	220			
Investment funds Private Equity	97			97	71			71	
Real estate	249			249	156			156	
Loans to Participants	282			282	229			229	
Total	6,739	5,678	433	628	4,026	3,152	418	456	
Funds not related to risk plans	(1,743)				(983)				
Fair value of plan assets at end of year	4,996				3,043				

Fair value measurements using significant unobservable inputs Level 3

Beginning of the year	As of December 31								
	Private Equity Funds	2009			Total	Private Equity Funds	2008		
		Real State	Loans to Participants	Level 3			Real State	Loans to Participants	Level 3
	72	156	229	457	77	183	198	458	

Actual return on plan assets	30	21	42	93	5	24	34	63
Assets sold during the year	(57)	(11)	(112)	(180)	(17)	(6)		(23)
Assets purchases, sales and settlements	28	29	45	102	25		45	70
Cumulative translations adjustment	24	54	78	156	(18)	(45)	(48)	(111)
End of the year	97	249	282	628	72	156	229	457

The return target for private equity assets in 2010 is 10.20%. The target allocation is 5%, ranging between 2% and 10%. These investments have a longer investment horizon and low liquidity that aim to profit from economic growth, especially in the infra-structure sector of the Brazilian economy. Usually non-liquid assets fair value is established considering: acquisition cost or book value. Some private equity funds maybe, alternatively, apply the following methodologies: discounted cash flows analysis or analysis based on multiples.

The return target for loans to participants in 2010 is 11,90%. The fair value pricing of these assets includes provisions for non-paid loans, according to the local pension fund regulation.

The return target for real estate assets in 2010 is 9,90%. Fair value for these assets is considered book value. The pension fund hires companies specialized in real estate valuation that do not act in the market as brokers. All valuation techniques follow the local regulation.

Underfunded pesion plans

Brazilian Obligation

This obligation has an exclusive allocation in fixed income. It was also used a LDI (Liability Driven Investments) strategy for this plan. Most of the resources were invested in long term government and corporate inflation linked bonds with the objective to minimize asset-liability volatility and reduce inflation risk.

The Investment Policy Statement has the objective to achieve the adequate diversification, current income and long term capital growth through the combination of all asset classes described above to fulfill its obligations with the adequate level of risk. This obligation has an average nominal return of 22.8% p.a. in dollars terms in the last 8 years.

Table of Contents**Foreign plans**

For all pension plans except PT Inco, this has resulted in a target asset allocation of 60% in equity investments and 40% in fixed income investments, with all securities being traded in the public markets. Fixed income investments are in domestic bonds for each plan's market and involve a mixture of government and corporate bonds. Equity investments are primarily global in nature and involve a mixture of large, mid and small capitalization companies with a modest explicit investment in domestic equities for each plan. The Canadian plans also use a currency hedging strategy (each developed currency's exposure is 50% hedged) due to the large exposure to foreign securities. For PT Inco, the target allocation is 20% equity investment and the remainder in fixed income, with the vast majority of these investments being made within the domestic market.

Fair value measurements by category Underfunded Pension Plans

	As of December 31					
	Total	2009 Level 1	Level 2	Total	2008 Level 1	Level 2
Asset by category						
Cash and cash equivalents	33	12	21	36	14	22
Equity securities - liquid	1,347	1,347				
Equity securities - non-liquid				836	836	
Debt securities - Corporate bonds	12		12			
Debt securities - Financial Institutions	19		19	10	1	9
Debt securities - Government bonds	445	50	395	13		13
Investment funds - Fixed Income	988	287	701	391	41	350
Investment funds - Equity	409	87	322	839	179	660
Investment funds - Private Equity				404	62	342
Total	3,253	1,783	1,470	2,529	1,133	1,396
Funds not realted to risk plans	(24)			(22)		
Fair value of plan assets at end of year	3,229			2,507		

Underfunded other benefits**Fair value measurements by category Other Benefits**

	As of December 31				
	Total	2009 Level 1	Level 1	Total	2008 Level 1
Asset by category					
Cash	11	11		9	9
Total	11	11		9	9

k) Cash flows contributions

Employer contributions expected for 2010 are US\$240.

l) Estimated future benefit payments

The benefit payments, which reflect future service, are expected to be made as follows:

	As of December 31, 2009			
	Overfunded pension plans	Underfunded pension plans	Underfunded other benefits	Total
2010	277	311	82	670
2011	280	313	87	680
2012	282	311	91	684
2013	284	308	94	686
2014	285	302	97	684
2015 and thereafter	1,434	1,454	479	3,367

19 Long-term incentive compensation plan

Since 2008, a long-term incentive compensation plan, was implemented.

Under the terms of the plan, the participants, restricted to certain executives, may elect to allocate part of their annual bonus to the plan. The allocation is applied to purchase preferred shares of Vale, through a predefined financial institution, at market conditions and with no benefit provided by Vale.

Table of Contents

The shares purchased by each executive are unrestricted and may, at the participant's discretion, be sold at any time. However, the shares must be held for a three-year period and the executive must be continually employed by Vale during that period. The participant then becomes entitled to receive from Vale a cash payment equivalent to the total amount of shares held, based on their market rates. The total shares linked to the plan at December 31, 2009 and 2008, is 1,809,117 and 711,005, respectively.

Additionally, as a long-term incentive certain eligible executives have the opportunity to receive at the end of the triennial cycle a certain number of shares at market rates, based on an evaluation of their career and performance factors measured as an indicator of total return to stockholders.

We account for the compensation cost provided to our executives under this long-term incentive compensation plan, following the requirements Accounting for Stock-Based Compensation. Liabilities are measured at each reporting date at fair value, based on market rates. Compensation costs incurred are recognized, over the defined three-year vesting period. At December 31, 2009 and 2008, we recognized a liability of US\$72 and US\$7, respectively, through the Statement of Income.

20 Commitments and contingencies

a) In connection with a tax-advantaged lease financing arrangement sponsored by the French Government, we provided certain guarantees on behalf of Vale Inco New Caledonia (VINC) pursuant to which we guaranteed payments due from VINC of up to a maximum amount of US\$100 (Maximum Amount) in connection with an indemnity. We also provided an additional guarantee covering the payments due from VINC of (a) amounts exceeding the Maximum Amount in connection with the indemnity and (b) certain other amounts payable by VINC under a lease agreement covering certain assets.

During the second quarter two new bank guarantees totaling US\$62 (43) were established by us on behalf of VINC in favour of the South Province of New Caledonia in order to guarantee the performance of VINC with respect to certain environmental obligations in relation to the metallurgical plant and the Kwe West residue storage facility.

Sumic Nickel Netherlands B.V., a 21% stockholder of VINC, has a put option to sell to us 25%, 50%, or 100% of the shares they own of VINC. The put option can be exercised if the defined cost of the nickel-cobalt development project exceeds a value agreed between the shareholders at project rates and an agreement cannot be reached on how to proceed with the project.

We provided a guarantee covering certain termination payments due from VINC to the supplier under an electricity supply agreement (ESA) entered into in October 2004 for the VINC project. The amount of the termination payments guaranteed depends upon a number of factors, including whether any termination of the ESA is a result of a default by VINC and the date on which an early termination of the ESA were to occur. If VINC defaults under the ESA prior to the anticipated start date for supply of electricity to the project, the termination payment, which currently is at its maximum, would be US\$209 (145). Once the supply of electricity under the ESA to the project begins, the guaranteed amounts will decrease over the life of the ESA.

In February 2009, we and our subsidiary, Vale Inco Newfoundland and Labrador Limited (VINL), entered into a fourth amendment to the Voisey's Bay Development agreement with the Government of Newfoundland and Labrador, Canada, that permitted VINL to ship up to 55,000 metric tonnes of nickel concentrate from the Voisey's Bay area mines. As part of the agreement, VINL agreed to provide the Government of Newfoundland and Labrador financial assurance in the form of letters of credit each in the amount of Canadian US\$17 (CAD\$16) for each shipment of nickel concentrate shipped out of the province from January 1, 2009 to August 31, 2009. The amount of this financial assurance is Canadian US\$118 (CAD\$112) based on seven shipments of nickel concentrate and as of December 31, 2009, US\$65 (CAD\$62) remains outstanding.

As at December 31, 2009, there was an additional US\$154 of letters of credit issued and outstanding as US\$47 in additional bank guarantees. These are associated with environmental reclamation and other operating associated items such as insurance, electricity commitments and import and export duties.

b) We and our subsidiaries are defendants in numerous legal actions in the normal course of business. Based on the advice of our legal counsel, management believes that the amounts recognized are sufficient to cover probable losses in connection with such actions.

Table of Contents

The provision for contingencies and the related judicial deposits are composed as follows:

	2009		2008	
	Provision for contingencies	Judicial deposits	Provision for contingencies	Judicial deposits
Labor and social security claims	657	657	458	378
Civil claims	582	307	386	242
Tax related actions	489	175	828	518
Others	35	4	13	3
	1,763	1,143	1,685	1,141

Labor and social security related actions principally comprise claims by Brazilian employees and former employees for (i) payment of time spent traveling from their residences to the work-place, (ii) additional health and safety related payments and (iii) various other matters, often in connection with disputes about the amount of indemnities paid upon dismissal and the one-third extra holiday pay.

Civil actions principally related to claims made against us by contractors in Brazil in connection with losses alleged to have been incurred by them as a result of various past Government economic plans during which full inflation indexation of contracts was not permitted, as well, as for accidents and land appropriation disputes.

Tax tax-related actions principally comprise challenges initiated by us, on certain taxes on revenues and uncertain tax positions. We continue to vigorously pursue our interests in all the above actions but recognize that we probably will incur some losses in the final instance, for which we have made provisions.

Judicial deposits are made by us following the court requirements, in order to be entitled to either initiate or continue a legal action. These amounts are released to us, upon receipt of a final favorable outcome from the legal action; in the case of an unfavorable outcome, the deposits are transferred to the prevailing party.

Contingencies settled during the three-month periods ended December 31, 2009, September 30, 2009 and December 31, 2008 and during the years ended December 31, 2009, 2008 and 2007, totaled US\$58, US\$22, US\$90 and US\$236, US\$148 and US\$331, respectively. Provisions recognized in the three-month periods ended December 31, 2009, September 30, 2009 and December 31, 2008 and during the years ended December 31, 2009, 2008 and 2007, totaled US\$137, US\$116, US\$113 and US\$294, US\$213 and US\$364, respectively, classified as other operating expenses.

In addition to the contingencies for which we have made provisions we are defendants in claims where in our opinion, and based on the advice of our legal counsel, the likelihood of loss is possible but not probable, in the total amount of US\$4,190 at December 31, 2009, and for which no provision has been made (December 31, 2008 US\$2,476).

c) At the time of our privatization in 1997, the Company issued debentures to its then-existing stockholders, including the Brazilian Government. The terms of the debentures, were set to ensure that the pre-privatization stockholders, including the Brazilian Government would participate in possible future financial benefits that could be obtained from exploiting certain mineral resources.

A total of 388,559,056 Debentures were issued at a par value of R\$ 0.01 (one cent), whose value will be restated in accordance with the variation in the General Market Price Index (IGP-M), as set forth in the Issue Deed.

The debentures holders has the right to receive premiums, paid semiannually, equivalent to a percentage of net revenues from specific mine resources as set forth in the indenture.

In September and April 2009 we paid remuneration on these debentures of US\$4 and US\$3, respectively. During the period we paid a total of US\$7.

Table of Contents

d) We are committed under a take-or-pay agreement to purchase approximately 30,425 thousand metric tons of bauxite from Mineração Rio do Norte S.A. MRN at a formula driven price, calculated based on the current London Metal Exchange LME quotation for aluminum. Based on a market price of US\$28.71 per metric ton as of December 31, 2009, this arrangement represents the following total commitment per metric ton as of December 31, 2009:

2010	195
2011	166
2012	169
2013	172
2014	172
	874

e) Description of Leasing Arrangements

Part of our railroad operations include leased facilities. The 30-year lease, renewable for a further 30 years, expires in August, 2026 and is classified as an operating lease. At the end of the lease term, we are required to return the concession and the lease assets. In most cases, management expects that in the normal course of business, leases will be renewed.

The following is a schedule by year of future minimum rental payments required under the railroad operating leases that have initial or remaining non-cancelable lease terms in excess of one year as of December 31, 2009.

Year ending of December, 31:

2010	80
2011	80
2012	80
2013	80
2014 thereafter	1,018
Total minimum payments required	1,338

The total expenses of operating leases for the years ended December 31, 2009, 2008 and 2007 was US\$80, US\$53 and US\$62, respectively.

During 2008, we entered into operating lease agreements with our joint ventures Nibrasco, Itabrasco and Kobrasco, under which we leased four pellet plants. The lease terms are from 5 to 30 years.

The following is a schedule by year of future minimum rental payments required under the pellet plants operating leases that have initial or remaining non-cancelable lease terms in excess of one year as of December 31, 2009:

Year ending of December, 31:

2010	114
2011	114
2012	114
2013	114
2014 thereafter	1,313
Total	1,769

The total expenses of operating leases for the years ended December 31, 2009 and 2008 was US\$114 and US\$49, respectively.

f) Assets retirement obligations

We use various judgments and assumptions when measuring our asset retirement obligations.

Table of Contents

Changes in circumstances, law or technology may affect our estimates and we periodically review the amounts accrued and adjust them as necessary. Our accruals do not reflect unasserted claims because we are currently not aware of any such issues. Also the amounts provided are not reduced by any potential recoveries under cost sharing, insurance or indemnification arrangements because such recoveries are considered uncertain.

The changes in the provisions for asset retirement obligations are as follows:

	Three-month period ended (unaudited)			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Beginning of period	1,102	999	1,000	887	975	676
Accretion expense	31	23	50	75	164	84
Liabilities settled in the current period	(21)	(7)	(2)	(46)	(7)	(15)
Revisions in estimated cash flows	(14)		(45)	(23)	(47)	83
Cumulative translation adjustment	18	87	(116)	223	(198)	147
End of period	1,116	1,102	887	1,116	887	975
Current liabilities	89	27	48	89	48	64
Non-current liabilities	1,027	1,075	839	1,027	839	911
Total	1,116	1,102	887	1,116	887	975

21 Other expenses

The line Other operating expenses totaled US\$1,522 in 2009 (US\$1,254 in 2008). The expenses of approximately US\$880 related to idle capacity and stoppage of operations during the downturn period in the economy is the most significant item recorded in 2009.

22 Fair value disclosure of financial assets and liabilities

The Financial Accounting Standards Board, through Accounting Standards Codification and Accounting Standards Updates, define fair value, set out a framework for measuring fair value, which refers to valuation concepts and practices and require certain disclosures about fair value measurements.

a) Measurements

The pronouncements define fair value as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants on the measurement date. In determining fair value, the Company uses various methods including market, income and cost approaches. Based on these approaches, the Company often utilizes certain assumptions that market participants would use in pricing the asset or liability, including assumptions about risk and or the risks inherent in the inputs to the valuation technique.

These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Company utilizes techniques that maximize the use of observable inputs and minimize the use of unobservable inputs. Under this standard, those inputs used to measure the fair value are required to be classified on three levels. Based on the characteristics of the inputs used in valuation techniques the Company is required to provide the following information according to the fair value hierarchy. The fair value hierarchy ranks the quality and reliability of the information used to determine fair values. Financial assets and liabilities carried at fair value are classified and disclosed as follows:

Level 1 Unadjusted quoted prices on an active, liquid and visible market for identical assets or liabilities that are accessible at the measurement date;

Level 2 Quoted prices for identical or similar assets or liabilities on active markets, inputs other than quoted prices that are observable, either directly or indirectly, for the term of the asset or liability;

Level 3 Assets and liabilities, which quoted prices, do not exist, or those prices or valuation techniques are supported by little or no market activity, unobservable or illiquid. At this point fair market valuation becomes highly subjective.

Table of Contents**b) Measurements on a recurring basis**

The description of the valuation methodologies used for recurring assets and liabilities measured at fair value in the Company's Consolidated Balance Sheet at December 31, 2009 and 2008 are summarized below:

Available-for-sale securities

They are securities that are not classified either as held-for-trading or as held-to-maturity for strategic reasons and have readily available market prices. We evaluate the carrying value of some of our investments in relation to publicly quoted market prices when available. When there is no market value, we use inputs other than quoted prices.

Derivatives

The market approach is used for the swaps to estimate the fair value discounting their cash flows using the interest rate of the currency they are denominated. Also for the commodities contracts, since the fair value is computed by using forward curves for each commodities.

Other Financial Liabilities

Comprise stockholder's debentures, which have their fair value measured by the market approach method, and their reference price is available on the secondary market.

The tables below present the balances of assets and liabilities measured at fair value on a recurring basis as follows:

	As of December 31, 2009			
	Carry amount	Fair value	Level 1	Level 2
Available-for-sale securities	17	17	17	
Unrealized gain on derivatives	832	832		832
Other financial liabilities	(750)	(750)		(750)
	As of December 31, 2008			
	Carry amount	Fair value	Level 1	Level 2
Available-for-sale securities	639	639	196	443
Unrealized losses on derivatives	(539)	(539)		(539)
Other financial liabilities	(380)	(380)		(380)

c) Measurements on a non-recurring basis

The Company also has assets under certain conditions that are subject to measurement at fair value on a non-recurring basis. These assets include goodwill and intangible assets. During the year ended December 31, 2009 we have not recognized any additional impairment loss for those items.

d) Financial Instruments**Long-term debt**

The valuation method used to estimate the fair value of our debt is the market approach for the contracts that are quoted on the secondary market, such as bonds and debentures. The fair value of both fixed and floating rate debt is determined by discounting future cash flows of Libor and Vale's bonds curves (income approach).

Table of Contents**Time deposits**

The method used is the income approach, through the prices available on the active market. The fair value is close to the carrying amount due to the short-term maturities of the instruments.

Our long-term debt is reported at amortized cost, and the income of time deposits is accrued monthly according to the contract rate, however its estimated fair value measurement is disclosed as follows:

	As of December 31, 2009			
	Carry amount	Fair value	Level 1	Level 2
Time deposits	3,747	3,747		3,747
Long-term debt (less interests) (*)	(22,544)	(23,344)	(12,424)	(10,920)

(*) Less accrued charges US\$287

	As of December 31, 2008			
	Carry amount	Fair value	Level 1	Level 2
Time deposits	2,308	2,308		2,308
Long-term debt (less interests) (*)	(17,857)	(16,635)	(7,833)	(8,802)

(*) Less accrued charges US\$311

23 Segment and geographical information

We adopt disclosures about segments of an enterprise and related information with respect to the information we present about our operating segments. The standard introduced a management approach concept for reporting segment information, whereby such information is required to be reported on the basis that the chief decision-maker uses internally for evaluating segment performance and deciding how to allocate resources to segments. We analyze our segment information on an aggregated and disaggregated basis as follows:

Ferrous products comprises iron ore mining and pellet production, as well as our Brazilian Northern and Southern transportation systems, including railroads, ports and terminals, as they pertain to mining operations. Manganese mining and ferroalloys are also included in this segment.

Non-ferrous comprises the production of non-ferrous minerals, including nickel (co-products and by-products), potash, kaolin, copper and aluminum comprises aluminum trading activities, alumina refining and aluminum metal smelting and investments in joint ventures and affiliates engaged in bauxite mining.

Logistics comprises our transportation systems as they pertain to the operation of our ships, ports and railroads for third-party cargos.

Others comprises our investments in joint ventures and affiliates engaged in other businesses.

Information presented to senior management with respect to the performance of each segment is generally derived directly from the accounting records maintained in accordance with accounting practices adopted in Brazil together with certain minor inter-segment allocations.

Table of Contents

Consolidated net income and principal assets are reconciled as follows:

Results by segment before eliminations (aggregated)

		Three-month period ended (unaudited)													
December 31, 2009					September 30, 2009					December 31,					
(*)					(*)					(*)					
Non					Non					Non					
ferrous	ferrous	Logistic	Other	Eliminat	Consolidate	ferrous	ferrous	Logistic	Other	Eliminat	Consolidate	ferrous	ferrous	Logistic	Other
6,041	2,202	32	172	(3,080)	5,367	6,531	2,211	19	121	(3,057)	5,825	7,540	2,417	6	2
611	294	305	212	(248)	1,174	572	331	317	74	(226)	1,068	685	250	303	
(4,781)	(2,171)	(280)	(439)	3,328	(4,343)	(4,480)	(2,034)	(218)	(199)	3,283	(3,648)	(5,764)	(2,444)	(217)	(1)
(62)	(66)	(17)	(151)		(296)	(37)	(52)	(13)	(129)		(231)	(107)	(112)	(17)	(
(362)	(364)	(40)	(33)		(799)	(321)	(354)	(33)	(13)		(721)	(171)	(356)	(26)	(
													(950)		
1,447	(105)		(239)		1,103	2,265	102	72	(146)		2,293	2,183	(1,195)	49	
599	(511)		707	(730)	65	579	189	6		(676)	98	883	164	3	
(877)	313	(10)	(704)	730	(548)	(757)	(332)	(7)	(10)	676	(430)	(825)	(327)	(10)	(
311	(15)				296	363	(22)				341	(635)	49		
(21)	40	1	(3)		17	(43)	158	(2)	6		119	35	(181)	12	(1
(70)	(120)				(190)		12		61		73				
38	(32)	65			71	88	10	33	24		155	80	(16)	93	(
418	325	3	10		756	(955)	21		8		(926)	968	215	4	
(21)	(49)		19		(51)	16	(49)		(13)		(46)	(6)	(26)		
1,824	(154)	59	(210)		1,519	1,556	89	102	(70)		1,677	2,683	(1,317)	151	(1

101	315	4	43	(156)	307	209	343		(207)	345	335	464	
	158		11	(8)	161	5	249	11	(12)	253	44	367	
1,681	688		29	(1,063)	1,335	1,882	826	2	(1,488)	1,222	2,715	817	(2)
301	70		17	(216)	172	189	38	2	(109)	120	543	65	
904	373		37	(438)	876	597	283	52	(258)	674	1,609	372	
2,717	210	28	17	(984)	1,988	3,085	202	19	29	(761)	2,574	1,240	127
													8
337	388		18	(215)	528	564	270	25	(222)	637	1,054	205	
6,041	2,202	32	172	(3,080)	5,367	6,531	2,211	19	121	(3,057)	5,825	7,540	2,417
611	294	305	212	(248)	1,174	572	331	317	74	(226)	1,068	685	250
6,652	2,496	337	384	(3,328)	6,541	7,103	2,542	336	195	(3,283)	6,893	8,225	2,667
													309

(*) Other than Aluminum.

Table of Contents**Operating segment after eliminations (disaggregated)**

**As of and for the three-month period ended (unaudited)
December 31, 2009**

	Revenue		Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operating income	Addition Property, to plant and property, plant equipment, and net intangible investments				
	Foreign	Domestic	Total	tax		Net		assets	intangible	investments		
Ferrous												
Iron ore	3,073	386	3,459	(67)	3,392	(1,665)	1,727	(334)	1,393	21,736	1,405	74
Pellets	327	156	483	(29)	454	(417)	37	(20)	17	947		1,037
Manganese	50	14	64	(1)	63	(40)	23	(2)	21	25	1	
Ferroalloys	55	68	123	(16)	107	(69)	38	(6)	32	261	56	
Pig iron	26		26		26	(42)	(16)		(16)	144		
	3,531	624	4,155	(113)	4,042	(2,233)	1,809	(362)	1,447	23,113	1,462	1,111
Non ferrous												
Nickel and other products (*)	871	1	872		872	(776)	96	(264)	(168)	24,206	393	30
Potash		109	109	(8)	101	(70)	31	(10)	21	159		
Kaolin	40	8	48	(3)	45	(41)	4	(6)	(2)	190	2	
Copper concentrate	204	3	207	(1)	206	(129)	77	(18)	59	4,127	92	
Aluminum Products	565	46	611	(9)	602	(551)	51	(66)	(15)	4,663	27	143
	1,680	167	1,847	(21)	1,826	(1,567)	259	(364)	(105)	33,345	514	173
Logistics												
Railroads		218	218	(41)	177	(155)	22	(29)	(7)	1,979	26	468
Ports		87	87	(13)	74	(49)	25	(11)	14	1,441		
Ships	2		2		2	(9)	(7)		(7)	1,104	300	125
	2	305	307	(54)	253	(213)	40	(40)		4,524	326	593
Others	154	78	232	(20)	212	(418)	(206)	(33)	(239)	7,828	453	2,708
	5,367	1,174	6,541	(208)	6,333	(4,431)	1,902	(799)	1,103	68,810	2,755	4,585

(*)

Includes nickel
co-products and
by-products
(copper,
precious metals,
cobalt and
others).

Table of Contents**Operating segment after eliminations (disaggregated)**

As of and for the three-month period ended (unaudited)

September 30, 2009

	Revenue			Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operating income	Intangible assets	Addition to plant and property, equipment, and net investment	Intangible investments	
	Foreign	Domestic	Total	tax								
Ferrous												
Iron ore	3,499	322	3,821	(43)	3,778	(1,280)	2,498	(285)	2,213	20,563	623	70
Pellets	335	82	417	(34)	383	(316)	67	(27)	40	947		1,130
Manganese	16	7	23		23	(22)	1	(3)	(2)	23	1	
Ferroalloys	46	55	101	(14)	87	(67)	20	(5)	15	257	21	
Pig iron	8		8		8	(8)				144		
	3,904	466	4,370	(91)	4,279	(1,693)	2,586	(320)	2,266	21,934	645	1,200
Non ferrous												
Nickel and other products (*)	1,100	3	1,103		1,103	(799)	304	(256)	48	23,805	367	43
Potash		118	118	(4)	114	(52)	62	(9)	53	159		
Kaolin	36	8	44	(2)	42	(35)	7	(9)	(2)	197	24	
Copper concentrate	153	45	198	(13)	185	(122)	63	(20)	43	4,013	92	
Aluminum products	482	47	529	(11)	518	(498)	20	(61)	(41)	4,655	17	171
	1,771	221	1,992	(30)	1,962	(1,506)	456	(355)	101	32,829	500	214
Logistics												
Railroads		239	239	(36)	203	(123)	80	(25)	55	1,923	29	445
Ports		78	78	(11)	67	(42)	25	(8)	17	1,441		
Ships										807	171	123
		317	317	(47)	270	(165)	105	(33)	72	4,171	200	568
Others												
	150	64	214	(19)	195	(328)	(133)	(13)	(146)	6,598	300	2,601
	5,825	1,068	6,893	(187)	6,706	(3,692)	3,014	(721)	2,293	65,532	1,645	4,583

(* Includes nickel co-products and by-products (copper, precious metals, cobalt and others).

Table of Contents**Operating segment after eliminations (disaggregated)**

As of and for the three-month period ended (unaudited)

December 31, 2008

	Revenue			Value added	Net revenue	Cost and expenses	Depreciation, depletion and impairment of			Operation	Addition Property, to plant and property, plant equipment, and net and equipment		
	Foreign	Domestic	Total	tax			Net	mortization	and	income	assets	intangible	investments
Ferrous													
Iron ore	3,105	431	3,536	(64)	3,472	(1,497)	1,975	(147)		1,828	14,595	1,360	47
Pellets	914	114	1,028	(25)	1,003	(522)	481	(19)		462	645	76	708
Manganese	19	5	24	(4)	20	(17)	3			3	18	1	
Ferroalloys	92	83	175	(21)	154	(69)	85	(3)		82	166	18	
Pig iron											144	116	
	4,130	633	4,763	(114)	4,649	(2,105)	2,544	(169)		2,375	15,568	1,571	755
Non ferrous													
Nickel and other products (*)	1,111	7	1,118		1,118	(1,298)	(180)	(295)	(950)	(1,425)	21,729	1,233	53
Potash		23	23	(2)	21	(15)	6	(1)		5	159	35	
Kaolin	35	10	45	(2)	43	(40)	3	(5)		(2)	199	2	
Copper concentrate	73	30	103	(6)	97	(285)	(188)	(17)		(205)	3,543	89	
Aluminum products	713	66	779	(3)	776	(543)	233	(38)		195	3,831	115	140
	1,932	136	2,068	(13)	2,055	(2,181)	(126)	(356)	(950)	(1,432)	29,461	1,474	193
Logistics													
Railroads		240	240	(40)	200	(152)	48	(22)		26	1,431	10	326
Ports		70	70	(10)	60	(41)	19	(4)		15	1,441	113	
Ships											374	342	94
		310	310	(50)	260	(193)	67	(26)		41	3,246	465	420
Others	265	36	301	(10)	291	(195)	96	(17)		79	1,054	179	1,040
	6,327	1,115	7,442	(187)	7,255	(4,674)	2,581	(568)	(950)	1,063	49,329	3,689	2,408

(* Includes nickel
co-products and
by-products
(copper,
precious metals,
cobalt and
others).

Table of Contents**Results by segment before eliminations (aggregated)**

		Year ended of December, 31											
		2009					2008						
		(*) Non					(*) Non					(*) Non	
ferrous	Logistic	Other	Eliminati	Consolidated	Ferrous	ferrous	Logistic	Other	Eliminati	Consolidated	Ferrous	ferrous	Logistic
8,151	67	562	(12,152)	20,284	33,369	13,668	51	588	(15,842)	31,834	21,126	16,844	6
1,148	1,101	389	(762)	3,655	4,342	1,341	1,640	234	(882)	6,675	3,865	1,238	1,519
(7,927)	(876)	(916)	12,914	(14,179)	(24,143)	(9,786)	(1,097)	(617)	16,724	(18,919)	(16,882)	(10,608)	(983)
(253)	(57)	(479)		(981)	(338)	(380)	(101)	(266)		(1,085)	(175)	(329)	(35)
(1,385)	(126)	(67)		(2,722)	(1,021)	(1,623)	(128)	(35)		(2,807)	(917)	(1,149)	(103)
						(950)				(950)			
(266)	109	(511)		6,057	12,209	2,270	365	(96)		14,748	7,017	5,996	455
12	8	711	(2,789)	381	3,048	798	10	1	(3,255)	602	2,514	595	9
(653)	(17)	(736)	2,789	(1,558)	(3,479)	(1,490)	(15)	(36)	3,255	(1,765)	(4,008)	(1,318)	(17)
(119)				1,528	(719)	(93)				(812)	854	63	
445	(11)	68		675	767	(265)	(32)	(106)		364	2,302	274	(15)
(108)		61		40		80				80		81	23
(10)	142	31		433	543	24	133	94		794	301	93	123
525	(11)	4		(2,100)	130	(697)	23	9		(535)	(1,959)	(1,236)	(16)
(121)		(3)		(107)	(8)	(256)		6		(258)	(31)	(770)	(3)
(295)	220	(375)		5,349	12,491	371	484	(128)		13,218	6,990	3,778	77
1,368	4	57	(596)	1,252	1,805	2,215	1		(1,201)	2,820	1,449	2,405	23

Edgar Filing: Vale S.A. - Form 6-K

824	41	(62)	832	648	2,201	1	9	(392)	2,467	432	2,770		
2,618	43	(4,726)	4,036	11,215	4,132	26	9	(5,933)	9,449	6,823	4,195	33	
233	33	(707)	531	1,904	394		154	(952)	1,500	827	538		
972	200	(1,116)	2,412	4,516	1,893	1	245	(1,918)	4,737	2,131	2,625		
878	63	65	(4,022)	9,003	9,743	887	21	4	(3,949)	6,706	7,570	1,457	
1,258	123	(923)	2,218	3,538	1,946	1	167	(1,497)	4,155	1,894	2,854		
8,151	67	562	(12,152)	20,284	33,369	13,668	51	588	(15,842)	31,834	21,126	16,844	61
1,148	1,101	389	(762)	3,655	4,342	1,341	1,640	234	(882)	6,675	3,865	1,238	1,519
9,299	1,168	951	(12,914)	23,939	37,711	15,009	1,691	822	(16,724)	38,509	24,991	18,082	1,580

Table of Contents**Operating segment after eliminations (disaggregated)**

**As of and for the year ended December 31,
2009**

	Revenue		Total	Value added tax	Net revenues	Cost and expenses	Depreciation, depletion and amortization		Operating income	Addition Property, to plant and property, plant equipment, and net and equipment intangible and investments		
	Foreign	Domestic					Net	Net		Intangible	Intangible	Investments
Ferrous												
Iron ore	11,797	1,034	12,831	(172)	12,659	(4,957)	7,702	(1,043)	6,659	21,736	3,361	74
Pellets	1,015	337	1,352	(92)	1,260	(1,165)	95	(76)	19	947	84	1,037
Manganese	118	27	145	(2)	143	(103)	40	(9)	31	25	4	
Ferroalloys	190	182	372	(45)	327	(278)	49	(15)	34	261	112	
Pig iron	45		45		45	(63)	(18)		(18)	144	48	
	13,165	1,580	14,745	(311)	14,434	(6,566)	7,868	(1,143)	6,725	23,113	3,609	1,111
Non ferrous												
Nickel and other products (*)	3,937	10	3,947		3,947	(3,292)	655	(1,016)	(361)	24,206	1,464	30
Potash		413	413	(17)	396	(187)	209	(29)	180	159		
Kaolin	138	35	173	(9)	164	(146)	18	(34)	(16)	190	53	
Copper concentrate	597	85	682	(19)	663	(462)	201	(72)	129	4,127	558	
Aluminum products	1,869	181	2,050	(37)	2,013	(1,969)	44	(235)	(191)	4,663	143	143
	6,541	724	7,265	(82)	7,183	(6,056)	1,127	(1,386)	(259)	33,345	2,218	173
Logistics												
Railroads		838	838	(137)	701	(539)	162	(97)	65	1,979	96	468
Ports		264	264	(38)	226	(161)	65	(29)	36	1,441	106	
Ships	2		2		2	(9)	(7)		(7)	1,104	738	125
	2	1,102	1,104	(175)	929	(709)	220	(126)	94	4,524	940	593
Others	576	249	825	(60)	765	(1,201)	(436)	(67)	(503)	7,828	1,329	2,708
	20,284	3,655	23,939	(628)	23,311	(14,532)	8,779	(2,722)	6,057	68,810	8,096	4,585

(*) Includes nickel co-products and by-products (copper, precious metals, cobalt and others).

Table of Contents**Operating segment after eliminations (disaggregated)**

**As of and for the year ended December 31,
2008**

	Revenue			Value added tax	Net revenues	Cost and expenses	Depreciation, depletion and impairment of			Operation income	Addition Property, to plant and property, plant equipment, and net and equipment		
	Foreign	Domestic	Total				Net amortization	Goodwill	Intangible assets		Intangible investment		
Ferrous													
Iron ore	15,102	2,673	17,775	(364)	17,411	(6,547)	10,864	(876)	9,988	14,595	3,645	47	
Pellets	3,481	820	4,301	(189)	4,112	(2,394)	1,718	(112)	1,606	645	127	708	
Manganese	221	45	266	(15)	251	(77)	174	(5)	169	18	3		
Ferroalloys	704	507	1,211	(128)	1,083	(457)	626	(22)	604	166	32		
Pig iron	146		146		146	(67)	79	(3)	76	144	122		
	19,654	4,045	23,699	(696)	23,003	(9,542)	13,461	(1,018)	12,443	15,568	3,929	755	
Non ferrous													
Nickel and other products (*)	7,785	44	7,829		7,829	(4,425)	3,404	(1,323)	(950)	1,131	21,729	2,813	53
Potash		295	295	(16)	279	(120)	159	(19)	140	159	43		
Kaolin	167	42	209	(9)	200	(213)	(13)	(32)	(45)	199	6		
Copper concentrate	787	106	893	(22)	871	(683)	188	(77)	111	3,543	283		
Aluminum products	2,681	361	3,042	(66)	2,976	(2,288)	688	(172)	516	3,831	440	140	
	11,420	848	12,268	(113)	12,155	(7,729)	4,426	(1,623)	(950)	1,853	29,461	3,585	193
Logistics													
Railroads		1,303	1,303	(205)	1,098	(749)	349	(103)	246	1,431	121	326	
Ports	11	293	304	(39)	265	(198)	67	(26)	41	1,441	242		
Ships										374	343	94	
	11	1,596	1,607	(244)	1,363	(947)	416	(129)	287	3,246	706	420	
Others	749	186	935	(30)	905	(703)	202	(37)	165	1,054	752	1,040	
	31,834	6,675	38,509	(1,083)	37,426	(18,921)	18,505	(2,807)	(950)	14,748	49,329	8,972	2,408

(*) Includes nickel co-products and by-products (copper, precious metals, cobalt and others).

Table of Contents**Operating segment after eliminations (disaggregated)**

**As of and for the year ended December 31,
2007**

	Revenue		Value added	Net revenues	Cost and expenses	Depreciation, depletion and amortization	Operation income	Intangible and investments	Addition Property, to plant and property, plant equipment, and net and equipment			
	Foreign	Domestic	Total	tax				assets	intangible	investments		
Ferrous												
Iron ore	9,873	2,035	11,908	(286)	11,622	(4,520)	7,102	(777)	6,325	17,031	2,496	60
Pellets	2,151	587	2,738	(132)	2,606	(1,860)	746	(87)	659	754	92	741
Manganese	48	21	69	(5)	64	(66)	(2)	(7)	(9)	79	2	
Ferroalloys	445	274	719	(70)	649	(442)	207	(25)	182	168	22	
Pig iron	81		81		81	(57)	24	(5)	19	198	34	
	12,598	2,917	15,515	(493)	15,022	(6,945)	8,077	(901)	7,176	18,230	2,646	801
Non ferrous												
Nickel and other products (*)	11,664	125	11,789		11,789	(6,077)	5,712	(927)	4,785	23,668	2,088	299
Potash		178	178	(10)	168	(108)	60	(23)	37	218	19	
Kaolin	202	36	238	(9)	229	(228)	1	(33)	(32)	295	33	
Copper concentrate	663	139	802	(30)	772	(456)	316	(64)	252	1,841	197	
Aluminum products	2,418	304	2,722	(66)	2,656	(1,717)	939	(111)	828	4,448	856	184
	14,947	782	15,729	(115)	15,614	(8,586)	7,028	(1,158)	5,870	30,470	3,193	483
Logistics												
Railroads		1,220	1,220	(199)	1,021	(636)	385	(88)	297	1,735	491	342
Ports	13	254	267	(46)	221	(177)	44	(22)	22	1,371	102	
Ships	17	21	38	(3)	35	(44)	(9)	(3)	(12)	36	12	107
	30	1,495	1,525	(248)	1,277	(857)	420	(113)	307	3,142	605	449
Others	261	85	346	(17)	329	(474)	(145)	(14)	(159)	2,783	207	1,189
	27,836	5,279	33,115	(873)	32,242	(16,862)	15,380	(2,186)	13,194	54,625	6,651	2,922

(*) Includes nickel co-products and by-products (copper, precious metals, cobalt and others).

Table of Contents**24 Related party transactions**

Balances from transactions with major related parties are as follows:

	As of December 31			
	2009		2008	
	Assets	Liabilities	Assets	Liabilities
AFFILIATED COMPANIES AND JOINT VENTURES				
Companhia Hispano-Brasileira de Pelotização HISPANOBRÁS	34	34	7	34
Companhia Ítalo-Brasileira de Pelotização ITABRASCO	1	6	37	64
Companhia Nipo-Brasileira de Pelotização NIBRASCO		22	29	71
Companhia Coreano Brasileira de Pelotização KOBRASCO	1	5	1	22
Baovale Mineração SA	2	22	2	20
Usinas Siderúrgicas de Minas Gerais SA USIMINAS (*)			18	
Minas da Serra Geral SA MSG		26		13
MRS Logística SA	10	418	8	219
Mineração Rio Norte SA		25	8	38
Samarco Mineração SA	55		10	
Teal Minerals Incorporated	84			
Korea Nickel Corporation	11		38	
Mitsui & CO, LTD		26		
Others	24	29	32	24
	222	613	190	505
Current	186	496	190	414
Long-term	36	117		91

(*) Sold in
April 2009

These balances are included in the following balance sheet classifications:

	As of December 31			
	2009		2008	
	Assets	Liabilities	Assets	Liabilities
Current assets				
Accounts receivable	79		137	
Loans and advances to related parties	107		53	
Non-current assets				
Loans and advances to related parties	36			

Current liabilities

Suppliers		463		302
Loans from related parties		33		112
Non-current liabilities				
Long-term debt		117		91
	222	613	190	505

Income and expenses from the principal transactions and financial operations carried out with major related parties are as follows:

	Year ended of December, 31					
	2009		2008		2007	
	Income	Expense	Income	Expense	Income	Expense
AFFILIATED COMPANIES AND JOINT VENTURES						
Companhia Nipo-Brasileira de Pelotização NIBRASCO	29	47	105	393	386	328
Samarco Mineração SA	97		259		117	
Companhia Ítalo-Brasileira de Pelotização ITABRASCO		18	240	163	233	163
Companhia Hispano-Brasileira de Pelotização HISPANOBRÁS	85	75	342	378	247	195
Companhia Coreano-Brasileira de Pelotização KOBRASCO		29	101	234	220	270
Usinas Siderúrgicas de Minas Gerais SA USIMINAS (*)	46		651		442	
Mineração Rio Norte SA		210		249		232
MRS Logística SA	12	484	9	829	17	593
Others	19	29	34	34	30	29
	288	892	1,741	2,280	1,692	1,810

(*) Sold in April 2009.

Table of Contents

These amounts are included in the following statement of income line items:

	Year ended of December, 31					
	2009		2008		2007	
	Income	Expense	Income	Expense	Income	Expense
Sales / Cost of iron ore and pellets	233	193	1,698	1,369	1,649	960
Revenues / expense from logistic services	26	457	25	624	17	593
Sales / Cost of aluminum products		210		249		232
Financial income/expenses	29	32	18	38	26	24
Others						1
	288	892	1,741	2,280	1,692	1,810

Additionally we have loans payable to Banco Nacional de Desenvolvimento Social and BNDES Participações S.A in the amounts of US\$1,691 and US\$662 respectively, accruing interest at market rates, which fall due through 2029. The operations generated interest expenses of US\$94. We also maintain cash equivalent balances with Banco Bradesco S.A. in the amount of US\$53 at December 31, 2009. The effect of these operations in results was US\$39.

25 Derivative financial instruments**Risk management policy**

Vale's risk management strategy encompasses an enterprise risk management approach where we evaluate not only market risk impacts on the business, but also the impacts arising from credit and operating risks.

An enterprise wide risk management approach is considered by us to be mandatory for Vale as traditional market risk measures, such as VaR (Value at Risk), are not sufficient to evaluate the group exposures since our main goal is to avoid a possible lack of cash to fulfill our future obligations and needs.

We also consider the correlations between different market risk factors when evaluating our exposures. By doing so, we are able to evaluate the net impact on our cash flows from all main market variables. Using this framework we also identified a natural diversification of products and currencies in our portfolio. This diversification benefit implies in a natural reduction of the overall risk of the Company. Additionally, we are constantly working to implement risk mitigation strategies that significantly contribute to reduce the volatility in our cash flows beyond the levels initially observed and to acceptable levels of risk.

Vale considers that the effective management of risk is a key objective to support its growth strategy and financial flexibility. The risk reduction on Vale's future cash flows contributes to a better perception of the Company's credit quality, improving its ability to access different markets. As a commitment to the risk management strategy, the Board of Directors has established an enterprise-wide risk management policy and a risk management committee.

The risk management policy determines that Vale should evaluate regularly its cash flow risks and potential risk mitigation strategies. Whenever considered necessary, mitigation strategies should be put in place to reduce cash flow volatility. The executive board is responsible for the evaluation and approval of long-term risk mitigation strategies recommended by the risk management committee.

The risk management committee assists our executive officers in overseeing and reviewing our enterprise risk management activities including the principles, policies, process, procedures and instruments employed to manage risk. The risk management committee reports periodically to the executive board on how risks have been monitored, what are the most important risks we are exposed to and their impact on cash flows.

The risk management policy and the risk management procedures, that complement the normative of risk management governance model, explicitly prohibit speculative transactions with derivatives and require the diversification of operations and counterparties.

Table of Contents

Besides the risk management governance model, Vale has put in place a well defined corporate governance structure. The recommendation and execution of the derivative transactions are implemented by different and independent areas. It is the responsibility of the risk management department to define and propose to the risk management committee market risk mitigation strategies consistent with Vale's and its wholly owned subsidiaries corporate strategy. It is the responsibility of the finance department the execution of the risk mitigation strategies through the use of derivatives. The independence of the areas guarantees an effective control on these operations. The consolidated market risk exposure and the portfolio of derivatives are measured monthly and monitored in order to evaluate the financial results and market risk impacts on our cash flow, as well as to guarantee that the initial goals will be achieved. The mark-to-market of the derivatives portfolio is reported weekly to management. Considering the nature of Vale's business and operations, the main market risk factors which the Company is exposed are:

- Interest rates;
- Foreign exchange;
- Product prices and input costs

Foreign exchange and interest rate risk

Vale's cash flows are exposed to volatility of several different currencies. While most of our product prices are indexed to the US dollars, most of our costs, disbursements and investments are indexed to currencies other than the US dollar, mainly the Brazilian Real and Canadian dollar.

Derivative instruments may be used to reduce Vale's potential cash flow volatility arising from the currency mismatch between our debt and our revenues. Vale's foreign exchange and interest rate derivative portfolio consists, basically, of interest rate swaps to convert floating cash flows in Brazilian Real to fixed or floating US dollar cash flows, without any leverage.

Vale is also exposed to interest rate risks on loans and financings. Our floating rate debt consists mainly of loans including export pre-payments, commercial banks and multilateral organizations loans. In general, our US dollars floating rate debt is subject to changes in the LIBOR (London Interbank Offer Rate in US dollars). To mitigate the impact of the interest rate volatility on its cash flows, Vale takes advantage of natural hedges resulting from the correlation of metal prices and US dollar floating rates. When natural hedges are not present, we may opt to look for the same effect by using financial instruments.

Our Brazilian Real denominated debt subject to floating interest rates are debentures, loans obtained from Banco Nacional de Desenvolvimento Econômico e Social (BNDES) and property and services acquisition financing in the Brazilian market. These debts are mainly linked to CDI and TJLP.

The swap transactions have similar settlement dates to the debt interest and principal payment dates, taking into account the liquidity restrictions of the market. At each settlement date, the results on the swap transactions partially offset the impact of the US dollar / Brazilian Real exchange rate in our obligations, contributing to a stable flow of cash disbursements in US dollars for interest and/or principal payment of our Brazilian Real denominated debt.

In the event of an appreciation (depreciation) of the Brazilian Real against the US dollar, the negative (positive) impact on our Brazilian Real denominated debt obligations (interest and/or principal payment) measured in US dollars will be partially offset by a positive (negative) effect from any existing swap transaction, regardless of the US dollar / Brazilian Real exchange rate on the payment date.

We have other exposures associated with our outstanding debt portfolio. In order to reduce cash flow volatility associated with a financing from KfW (Kreditanstalt Für Wiederaufbau) indexed to Euribor, Vale entered into a swap contract where the cash flows in Euros are converted into cash flows in US dollars.

In order to reduce the cash flows volatility associated with the foreign exchange exposure from coal fixed price sales, Vale purchased forward Australian dollars.

Table of Contents**Product price risk**

Vale is also exposed to several market risks associated with global commodities price volatilities. Currently, our derivative transactions include nickel, aluminum, bunker oil and maritime freight (FFA) derivatives and all have the same purpose of mitigating Vale's cash flow volatility.

Nickel The Company has the following derivative instruments in this category:

Strategic derivative program In order to protect our cash flows in 2009 and 2010, we entered into derivative transactions where we fixed the prices of some of our nickel sales during the period.

Fixed price sales program we use to enter into nickel future contracts on the London Metal Exchange (LME) with the purpose of maintaining our exposure to nickel price variation, regarding the fact that, in some cases, the commodity is sold at a fixed price to some

customers. This program was interrupted after the decision of the strategic derivative program.

Nickel purchase program Vale has also sold nickel futures on the LME, in order to minimize the risk of mismatch between the pricing on the costs of intermediate products and finished goods.

Aluminum In order to protect our cash flow in 2009 and 2010, we entered into derivatives transactions where we fixed the prices of some of our aluminum sales during the period.

Bunker Oil In order to reduce the impact of bunker oil price fluctuation on Vale's freight hiring and consequently on Vale's cash flow, Vale implemented a derivative program that consists of forward purchases and swaps.

Maritime Freight In order to reduce the impact of freight price fluctuations on the Company's cash flows, Vale implemented a derivative program that consists of purchasing Forward Freight Agreements (FFA).

Embedded derivatives In addition to the contracts mentioned above, Vale Inco Ltd., Vale's wholly-owned subsidiary, has nickel concentrate and raw materials purchase agreements, where there are provisions based on the movement of nickel and copper prices. These provisions are considered embedded derivatives. There is also an embedded derivative related to energy purchase in our subsidiary Albras on which there is a premium that can be charged based on the movement of aluminum prices.

Under the standard Accounting for Derivative Financial Instruments and Hedging Activities, all derivatives, whether designated in hedging relationships or not, are required to be recorded in the balance sheet at fair value and the gain or loss in fair value is included in current earnings, unless if qualified as hedge accounting. A derivative must be designated in a hedging relationship in order to qualify for hedge accounting. These requirements include a determination of what portions of hedges are deemed to be effective versus ineffective. In general, a hedging relationship is effective when a change in the fair value of the derivative is offset by an equal and opposite change in the fair value of the underlying hedged item. In accordance with these requirements, effectiveness tests are performed in order to assess effectiveness and quantify ineffectiveness for all designated hedges.

At December 31, 2009, we had outstanding cash flow hedges. A cash flow hedge is a hedge of the exposure to variability in expected future cash flows that is attributable to a particular risk such as a forecasted purchase or sale. If a derivative is designated as a cash flow hedge, the effective portions of the changes in the fair value of the derivative are recorded in other comprehensive income and are recognized in earnings when the hedged item affects earnings. Ineffective portions of changes in the fair value of the derivatives designated as hedges are recognized in earnings. If a portion of a derivative contract is excluded for purposes of effectiveness testing, such as time value, the value of such excluded portion is included in earnings.

Table of Contents

The assets and liabilities balances of derivatives measured at fair value and the effects of their recognition are shown in the following tables:

	Assets			Liabilities		
	As of December 31			As of December 31		
	2009	2008	2008	2009	2008	2008
	Short-term	Long-term	Long-term	Short-term	Long-term	Long-term
Derivatives not designated as hedge						
Foreign exchange and interest rate risk						
CDI & TJLP vs. floating & fixed swap		794				(561)
USD floating rate vs. fixed USD rate swap				(7)	(1)	(14)
EURO floating rate vs. USD floating rate swap		1	2			
AUD floating rate vs. fixed USD rate swap		9				
		804	2	(7)	(1)	(575)
Commodities price risk						
Nickel						
Fixed price program	12	2		(3)	(8)	(50)
Purchase program						(7)
Strategic program				(32)		
Aluminium				(16)		
Bunker Oil Hedge	49					
Maritime Freight Hiring Protection Program	29					
	90	2		(51)	(8)	(57)
Embedded derivatives:						
For nickel fixed price sale			69			
Customer raw material contracts			22			
Natural gas hedge						(2)
			91			(2)
Derivatives designated as hedge						
Foreign exchange cash flow hedge	15	59				
Aluminium				(71)		
	15	59		(71)		

Total	105	865	93	(129)	(9)	(634)
--------------	------------	------------	-----------	--------------	------------	--------------

Table of Contents

The following table presents the effects of derivatives for the three-month periods and years ended:

	Amount of gain or (loss) recognized in financial income (expense)						Financial settlement						Amount of gain or (loss) recognized in OCI					
	Three-month period ended			Year ended of			Three-month period ended			Year ended of			Three-month period ended			Year ended of		
	(unaudited)			December, 31			(unaudited)			December, 31			(unaudited)			December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Derivatives not designated as hedge																		
Foreign exchange and interest rate risk																		
Swap BRL denominated Brazilian payrol into USD																		
			16	82						(198)								
CDI & TJLP vs. USD fixed and floating rate swap																		
198	441		1,598	(34)	934	(90)	(30)	(55)	(243)	(199)	(293)							
EURO floating rate vs. USD floating rate swap																		
1		(656)		(684)					(1)	1								
USD floating rate vs. USD fixed rate swap																		
	(1)	2	(2)	7		2	2		8									
AUD floating rate vs. fixed USD rate swap																		
1	3		14			(3)	(1)		(5)									
200	443	(638)	1,610	(629)	934	(91)	(29)	(55)	(241)	(396)	(293)							

Commodities price risk

Nickel																	
Fixed price program		16		40	(102)	63	(4)	(4)	59	22	102	(38)					
Purchase program		(13)	(39)	(35)	21		23	9	(20)	57	(54)						
Strategic program	(6)	(47)	7	(95)	(3)		37	36		73							
Purchased scrap protection program			10		(23)				12		202						
Strategic hedging program			39		(6)	(129)			(40)		(30)	240					
Platinum		(2)		(5)	(17)						26	13					
Gold		(12)		(30)	(16)				9		42	33					
Natural gas		(1)	(4)	4	(9)		2	1		6		3					
Aluminum				(68)	46			(24)			122	112					
Maritime Freight Hiring Protection Program																	
	77	(45)		66			(7)	(25)		(37)							
Bunker Oil Hedge	41	9	(10)	50	(17)		(11)	(5)		(16)							
	112	(80)	(8)	22	(229)	(62)	38	13	(3)	105	410	363					
Embedded derivatives:																	
For nickel concentrate customer sales		(9)	(1)	(25)	29			4		(14)							
Customer raw material contracts	(13)	(3)	(76)	10					(6)		(10)						
Energy Aluminum options			21		13	59											
	(22)	17	(101)	52	59		4	(6)	(14)	(10)							
Derivatives designated as hedge																	
Aluminum hedge	(16)		43	(16)	(6)		5			4		(42)	6	(28)	(36)	(29)	29
Bunker Oil Hedge				13									31	6		38	

Foreign
exchange
cash flow
hedge

(16)

43

(3)

(6)

5

4

(11) 12 (28)

2

(29) 29

296

341

(586)

1,528

(812)

931

(48)

(12)

(64)

(146)

4

70

(11) 12 (28)

2

(29) 29

Table of Contents

Unrealized gains (losses) in the period are included in our income statement under the caption of gains (losses) on derivatives, net.

Final maturity dates for the above instruments are as follows:

Interest rates / Currencies	December 2019
Bunker Oil	December 2010
Freight	December 2010
Nickel	May 2011
Aluminum	December 2010

26 Subsequent events

In January, we entered into an agreement, to sell the aluminum assets of our wholly-owned subsidiary Valesul Alumínio S.A, located in the State of Rio de Janeiro, Brazil, to Alumínio Nordeste S.A., a company of the Metalis group, for US\$ 31.

In January we redeemed all outstanding export receivables securitization notes issued in September 2000 and July 2003. The outstanding principal amounts were US\$28 for the September 2000, at an interest rate of 8.926% per annum notes due in 2010 and US\$122 for the July 2003, at an interest rate of 4.43% per annum notes due in 2013. Redeemed debt amounts totaled US\$150.

In January we entered into a purchase agreement with Bunge Fertilizantes S.A. and Bunge Brasil Holdings B.V. to acquire 100% of the outstanding shares of Bunge Participações e Investimentos S.A. (BPI), the Company which has assets in Brazil and investments in Fertifos Administração e Participações S.A. (Fertifos), which holds 42.3% of Fertilizantes Fosfatados S.A. Fosfertil (Fosfertil), for US\$3,800, in all cash-transaction. The acquisition is still subject to conditions precedent such as approvals from governmental regulatory agencies. Also, as part of this acquisition we entered into option contracts to buy the additional shares of Fertifos Administração e Participações S.A. (Fertifos) with Fertilizantes Heringer S.A. Heringer (strike price US\$2), Fertilizantes do Paraná Ltda. Fertipar (strike price US\$40) and Yara Brasil Fertilizantes S.A. (strike price US\$785). These contracts give us the right to acquire 16.3% of Fosfertil shares and are subject to certain conditions, among which, the effective acquisition of the fertilizer assets of Bunge Group in Brazil. Control over these businesses have not been obtained when these financial statements were approved to be issued.

Table of Contents

Supplemental Financial Information (Unaudited)

The following unaudited information provides additional details in relation to certain financial ratios.

EBITDA Earnings Before Financial Income (Expenses), Noncontrolling Interests, Gain on Sale of Investments, Foreign Exchange and Indexation Gains (Losses), Equity in Results of Affiliates and Joint Ventures and Change in Provision for Losses on Equity Investments, Income Taxes, Depreciation and Amortization

- a) EBITDA represents operating income plus depreciation, amortization and depletion plus impairment plus dividends received from equity investees.
- b) EBITDA is not a U.S. GAAP measure and does not represent cash flows for the periods presented and should not be considered as an alternative to net income (loss), as an indicator of our operating performance or as an alternative to cash flows as a source of liquidity.
- c) Our definition of EBITDA may not be comparable with EBITDA as defined by other companies.
- d) Although EBITDA, as defined above, does not provide a U.S. GAAP measure of operating cash flows, our management uses it to measure our operating performance and financial analysts in evaluating our business commonly use it.

Selected financial indicators for the main affiliates and joint ventures are available on our website, www.vale.com, under investor relations .

Table of Contents**Indexes on Vale's Consolidated Debt (Supplemental information Unaudited)**

	Three-month period ended			Year ended of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Current debt						
Current portion of long-term debt unrelated parties	2,933	1,951	633	2,933	633	1,249
Short-term debt	30	87		30		167
Loans from related parties	19	18	77	19	77	6
	2,982	2,056	710	2,982	710	1,422
Long-term debt						
Long-term debt unrelated parties	19,898	19,110	17,535	19,898	17,535	17,608
Gross debt (current plus long-term debt)	22,880	21,166	18,245	22,880	18,245	19,030
Interest paid over:						
Short-term debt		(1)		(1)	11	(49)
Long-term debt	(289)	(236)	314	(1,113)	1,255	(1,289)
Interest paid	(289)	(237)	314	(1,114)	1,266	(1,338)
EBITDA	2,145	3,014	2,697	9,165	19,018	15,774
Stockholders' equity	56,935	56,546	42,556	56,935	42,556	33,276
LTM (2) EBITDA / LTM (1) Interest paid	8	9	15	8	15	12
Gross Debt / LTM (1) EBITDA	3	2	1	3	1	1
Gross debt / Equity Capitalization (%)	29	27	13	29	13	36
Financial expenses						
Interest expense	(236)	(206)	(334)	(894)	(1,194)	(1,348)
Labor and civil claims and tax-related actions	(33)	(19)	(23)	(82)	(99)	(98)
Tax on financial transactions CPMF						(132)
Others	(279)	(205)	(42)	(582)	(472)	(939)
	(548)	(430)	(399)	(1,558)	(1,765)	(2,517)
Financial income						
Cash and cash equivalents	44	72	217	321	520	105
Others	21	26	30	60	82	190
	65	98	247	381	602	295
Derivatives	296	341	(586)	1,528	(812)	931
Financial income (expenses), net	(187)	9	(738)	351	(1,975)	(1,291)

**Foreign exchange and indexation gain
(losses), net**

Cash and cash equivalents	(139)	(482)	1,427	(1,716)	2,457	(100)
Loans	265	1,156	(2,266)	3,639	(3,102)	2,923
Others	(109)	(555)	598	(1,248)	1,009	(270)
	17	119	(241)	675	364	2,553
Financial result, net	(170)	128	(979)	1,026	(1,611)	1,262

(1) LTM Last
twelve months

Table of Contents**Calculation of EBITDA (Supplemental information Unaudited)**

	Three-month period ended			Year ending of December, 31		
	December 31, 2009	September 30, 2009	December 31, 2008	2009	2008	2007
Operating income	1,103	2,293	1,063	6,057	14,748	13,194
Depreciation	799	721	568	2,722	2,807	2,186
Impairment			950		950	
	1,902	3,014	2,581	8,779	18,505	15,380
Dividends received	243		116	386	513	394
EBITDA	2,145	3,014	2,697	9,165	19,018	15,774
Net operating revenues	6,333	6,706	7,255	23,311	37,426	32,242
Margin EBITDA	33.9%	44.9%	37.2%	39.3%	50.8%	48.9%

Adjusted EBITDA x Operating Cash Flows (Supplemental information Unaudited)

	December 31, 2009		Three-month period ended September 30, 2009		December 31, 2008	
	EBITDA	Operation cash flow	EBITDA	Operation cash flow	EBITDA	Operation cash flow
Net income attributable to stockholders Company	1,519	1,519	1,677	1,677	1,367	1,367
Income tax deferred	(173)	(173)	230	230	(219)	(219)
Income tax current	(583)		696		(966)	
Equity in results of affiliates and joint ventures and other investments	(71)	(71)	(155)	(155)	(125)	(125)
Foreign exchange and monetary gains, net	(17)	(37)	(119)	(184)	241	740
Financial expenses, net	187	2	(9)	24	738	(3)
Noncontrolling interests	51	51	46	46	27	27
Gain on sale of investments	190	190	(73)	(73)		
Net working capital		(972)		385		2,196
Others		(140)		(177)		676
Operating income	1,103	369	2,293	1,773	1,063	4,659
Depreciation, depletion and amortization	799	799	721	721	568	568
Impairment of goodwill					950	950
Dividends received	243	243			116	116
	2,145	1,411	3,014	2,494	2,697	6,293

Operating cash flows	1,411	2,494	6,293
Income tax	(583)	696	(966)
Foreign exchange and monetary gains (losses)	20	65	(499)
Financial expenses	185	(33)	741
Net working capital	972	(385)	(2,196)
Others	140	177	(676)
EBITDA	2,145	3,014	2,697

Table of Contents

	Year ended of December, 31					
	2009		2008		2007	
	EBITDA	Operation cash flow	EBITDA	Operation cash flow	EBITDA	Operation cash flow
Net income attributable to stockholders Company	5,349	5,349	13,218	13,218	11,825	11,825
Income tax deferred	16	16	(803)	(803)	(700)	(700)
Income tax current	2,084		1,338		3,901	
Equity in results of affiliates and joint ventures and other investments	(433)	(433)	(794)	(794)	(595)	(595)
Foreign exchange and monetary gains, net	(675)	(1,095)	(388)	451	(2,559)	(2,827)
Financial expenses, net	(351)	(25)	1,999	116	1,297	102
Noncontrolling interests	107	107	258	258	802	802
Gain on sale of investments	(40)	(40)	(80)	(80)	(777)	(777)
Net working capital		1,218		(704)		1,236
Others		(1,069)		1,182		(634)
Operating income	6,057	4,028	14,748	12,844	13,194	8,432
Depreciation, depletion and amortization	2,722	2,722	2,807	2,807	2,186	2,186
Impairment of goodwill			950	950		
Dividends received	386	386	513	513	394	394
	9,165	7,136	19,018	17,114	15,774	11,012
Operating cash flows		7,136		17,114		11,012
Income tax		2,084		1,338		3,901
Foreign exchange and monetary gains (losses)		420		(839)		268
Financial expenses		(326)		1,883		1,195
Net working capital		(1,218)		704		(1,236)
Others		1,069		(1,182)		634
EBITDA		9,165		19,018		15,774

Table of Contents

Board of Directors, Fiscal Council, Advisory committees and Executive Officers

Board of Directors

Sérgio Ricardo Silva Rosa

Chairman

Mário da Silveira Teixeira Júnior

Vice-President

Eduardo Fernando Jardim Pinto

Francisco Augusto da Costa e Silva

Jorge Luiz Pacheco

José Ricardo Sasseron

Ken Abe

Luciano Galvão Coutinho

Oscar Augusto de Camargo Filho

Renato da Cruz Gomes

Sandro Kohler Marcondes

Alternate

Deli Soares Pereira

Hajime Tonoki

João Moisés de Oliveira

Luiz Augusto Ckless Silva

Luiz Carlos de Freitas

Luiz Felix Freitas

Paulo Sérgio Moreira da Fonseca

Raimundo Nonato Alves Amorim

Rita de Cássia Paz Andrade Robles

Wanderlei Viçoso Fagundes

Advisory Committees of the Board of Directors

Controlling Committee

Luiz Carlos de Freitas

Paulo Ricardo Ultra Soares

Paulo Roberto Ferreira de Medeiros

Executive Development Committee

João Moisés de Oliveira

José Ricardo Sasseron

Oscar Augusto de Camargo Filho

Strategic Committee

Governance and Sustainability Committee

Jorge Luiz Pacheco

Renato da Cruz Gomes

Ricardo Simonsen

Fiscal Council

Marcelo Amaral Moraes

Chairman

Aníbal Moreira dos Santos

Antônio José de Figueiredo Ferreira

Marcus Pereira Aucélio

Alternate

Cícero da Silva

Oswaldo Mário Pêgo de Amorim Azevedo

Executive Officers

Roger Agnelli

Chief Executive Officer

Carla Grasso

Executive Officer for Human Resources and Corporate Services

Eduardo de Salles Bartolomeo

Executive Officer for Logistics, Project Management and Sustainability

Fabio de Oliveira Barbosa

Chief Financial Officer and Investor Relations

José Carlos Martins

Executive Officer for Ferrous Minerals

Tito Botelho Martins

Executive Officer for Non Ferrous

Roger Agnelli
Luciano Galvão Coutinho
Mário da Silveira Teixeira Júnior
Oscar Augusto de Camargo Filho
Sérgio Ricardo Silva Rosa

Finance Committee

Fabio de Oliveira Barbosa
Luiz Maurício Leuzinger
Ricardo Ferraz Torres
Wanderlei Viçoso Fagundes

Marcus Vinícius Dias Severini
Chief Officer of Accounting and Control Department

Vera Lúcia de Almeida Pereira Elias
Chief Accountant
CRC-RJ-043059/O-8

Table of Contents**Aluminum Area Valesul (Additional information unaudited)**

Information	2009					2008				
	As of and for the three-month period ended					As of and for the three-month period ended				
	March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold external market (thousand) MT	2				2	4	7	6	4	21
Quantity sold internal market (thousand) MT	13	9	9	9	40	16	15	19	16	66
Quantity sold total (thousand) MT	15	9	9	9	42	20	22	25	20	87
Average sales price external market US\$	2,392.81				2,815.50	2,653.70	2,846.14	2,679.23	2,818.91	2,861.40
Average sales price internal market US\$	2,133.06	3,629.56	3,164.66	3,596.33	2,972.28	3,786.95	4,168.23	3,321.93	2,575.30	3,695.60
Average sales price total US\$	2,167.50	3,722.67	3,164.66	3,596.33	2,964.81	3,560.30	3,747.56	3,148.89	2,624.02	3,494.25
Stockholders equity US\$	271	324	354	364	364	391	453	330	272	272
Net operating revenues US\$	26	25	31	45	127	58	70	81	44	253
Cost of products US\$	(27)	(21)	(28)	(40)	(116)	(48)	(55)	(75)	(38)	(216)
Other expenses / revenues US\$	(3)	(2)	(4)	(3)	(12)	(4)	(9)	(6)	(5)	(24)
Depreciation, amortization and depletion US\$	3	3	2	1	9	4	4	4	3	15
EBITDA US\$	(1)	5	1	3	8	10	10	4	4	28
Depreciation, amortization and depletion US\$	(3)	(3)	(2)	(1)	(9)	(4)	(4)	(4)	(3)	(15)

EBIT	US\$	(4)	2	(1)	2	(1)	6	6		1	13
Net financial result	US\$						(1)		7	4	10
Income before income tax and social contribution	US\$	(4)	2	(1)	2	(1)	5	6	7	5	23
Income tax and social contribution	US\$						(2)	(4)	(3)	(2)	(11)
Net income	US\$	(4)	2	(1)	2	(1)	3	2	4	3	12

Table of Contents**Aluminum Area MRN (Additional information unaudited)**

Information		2009					2008				
		As of and for the three-month period ended					As of and for the three-month period ended				
		March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold external market	MT (thousand)	798	777	838	1,192	3,605	1,369	1,573	1,496	1,557	5,995
Quantity sold internal market	MT (thousand)	2,640	2,865	3,182	3,346	12,033	2,621	2,949	3,268	3,415	12,253
Quantity sold total	MT (thousand)	3,438	3,642	4,020	4,538	15,638	3,990	4,522	4,764	4,972	18,248
Average sales price external market	US\$	35.19	32.96	29.66	30	31.51	61.52	34.93	34.71	36.96	41.47
Average sales price internal market	US\$	30.96	27.42	26.80	28	28.15	53.89	31.24	31.96	33.35	36.87
Average sales price total	US\$	31.94	28.61	27.39	29	28.92	56.51	32.52	32.83	35.16	38.56
Long-term indebtedness, gross	US\$	84	77	71	64	64	46	115	97	90	90
Short-term indebtedness, gross	US\$	181	211	206	231	231	245	221	226	163	163
Total indebtedness, gross	US\$	265	288	277	295	295	292	336	323	253	253
Stockholders equity	US\$	276	374	426	330	330	493	432	315	347	347
Net operating revenues	US\$	96	91	96	114	397	117	130	139	150	536
Cost of products	US\$	(49)	(59)	(65)	(79)	(252)	(63)	(82)	(81)	(75)	(301)
Other expenses / revenues	US\$	(1)	(1)	(1)	(4)	(7)	(8)	2	(3)		(9)
Depreciation, amortization and depletion	US\$	12	1	15	26	54	14	17	10	13	54
EBITDA	US\$	58	32	45	57	192	60	67	65	88	280
Depreciation, amortization and	US\$	(12)	(1)	(15)	(26)	(54)	(14)	(17)	(10)	(13)	(54)

depletion

EBIT	US\$	46	31	30	31	138	46	50	55	75	226
Net financial result	US\$	(1)	23	10	(127)	(95)	(2)	(11)	(3)	1	(15)
Income before income tax and social contribution	US\$	45	54	40	(96)	43	44	39	52	76	211
Income tax and social contribution	US\$	(15)	(1)	(14)	(37)	(67)	(10)	(19)	(5)	(21)	(55)
Net income	US\$	30	53	26	(133)	(24)	34	20	47	55	156

Table of Contents

Aluminum Area		Albras (Additional information unaudited)					Consolidated Subsidiary				
		2009					2008				
		As of and for the three-month period ended					As of and for the three-month period ended				
		March	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Information		31	June 30	30	31	Total	31	June 30	30	31	Total
Quantity sold external market	MT (thousand)	107	109	101	115	432	109	99	117	108	433
Quantity sold internal market	MT (thousand)	5	6	5	7	23	7	6	7	6	26
Quantity sold total	MT (thousand)	112	115	106	122	455	116	105	124	114	459
Average sales price external market	US\$	1,388.35	1,378.32	1,689.77	1,852.89	1,579.27	2,486.87	2,939.31	2,888.76	2,150.39	2,589.98
Average sales price internal market	US\$	1,783.09	1,251.00	1,656.00	2,067.14	1,691.39	2,307.59	2,640.89	2,625.72	2,380.23	2,827.94
Average sales price total	US\$	1,405.98	1,372.42	1,688.08	1,865.19	1,584.94	2,476.70	2,920.77	2,874.64	2,162.48	2,603.46
Long-term indebtedness, gross	US\$	250	233	233	217	217	283	301	267	250	250
Short-term indebtedness, gross	US\$	156	152	185	229	229	111	90	128	133	133
Total indebtedness, gross	US\$	406	385	418	446	446	394	391	395	383	383
Stockholders equity	US\$	778	952	1,080	1,094	1,094	973	1,098	948	782	782
Net operating revenues	US\$	156	158	178	226	718	292	310	346	245	1,193
Cost of products	US\$	(161)	(168)	(172)	(216)	(717)	(222)	(222)	(254)	(194)	(892)
Other expenses / revenues	US\$	(13)	(10)	(12)	(20)	(55)	(18)	(20)	(18)	(24)	(80)
	US\$	5	6	7	7	25	8	8	9	6	31

Depreciation, amortization and depletion											
EBITDA	US\$	(13)	(14)		(3)	(30)	60	76	83	33	252
Depreciation, amortization and depletion	US\$	(5)	(6)	(7)	(7)	(25)	(8)	(8)	(9)	(6)	(31)
EBIT	US\$	(18)	(20)	(6)	(10)	(54)	52	68	74	27	221
Net financial result	US\$	(1)	63	32	15	109	(66)	37	(38)	(6)	(73)
Income (loss) before income tax and social contribution	US\$	(19)	43	26	5	55	(14)	105	36	21	148
Income tax and social contribution	US\$	8	(15)	(9)	56	40	(9)	(37)	(9)	7	(48)
Net income (loss)	US\$	(11)	28	17	61	95	(23)	68	27	28	100

Table of Contents

Aluminum Area Information	Alunorte (Additional information unaudited)					Consolidated Subsidiary					
	2009					2008					
	As of and for the three-month period ended					As of and for the three-month period ended					
	March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total	
Quantity sold external market	MT (thousand)	1,225	1,257	1,237	1,280	4,999	814	832	975	1,336	3,957
Quantity sold internal market	MT (thousand)	216	273	253	218	960	235	258	301	250	1,044
Quantity sold total	MT (thousand)	1,441	1,530	1,490	1,498	5,959	1,049	1,090	1,276	1,586	5,001
Average sales price external market	US\$	192.84	214.82	255.36	287.31	238.90	322.36	372.73	378.60	286.74	334.79
Average sales price internal market	US\$	170.69	190.76	265.62	289.10	239.79	287.59	340.49	342.74	324.54	358.65
Average sales price total	US\$	195.62	210.39	257.10	287.57	239.05	314.57	365.10	370.14	292.70	339.77
Long-term indebtedness, gross	US\$	845.397	845	835	835	835	740	829	855	855	855
Short-term indebtedness, gross	US\$	52.676	39	31	24	24	20		29	31	31
Total indebtedness, gross	US\$	898	884	866	859	859	760	829	884	886	886
Stockholders equity	US\$	1,789	2,197	2,477	2,495	2,495	2,287	2,633	2,217	1,794	1,794
Net operating revenues	US\$	278	323	376	426	1,403	331	399	473	456	1,659
Cost of products	US\$	(304)	(354)	(352)	(356)	(1,366)	(274)	(288)	(352)	(331)	(1,245)
Other expenses / revenues	US\$	(7)	(9)	(13)	(20)	(49)	(13)	(14)	(12)	(20)	(59)
Depreciation, amortization	US\$	24	32	30	33	119	19	20	16	15	70

and depletion

EBITDA	US\$	(9)	(8)	41	83	107	63	117	125	120	425
Depreciation, amortization and depletion	US\$	(24)	(32)	(30)	(33)	(119)	(19)	(20)	(16)	(15)	(70)
EBIT	US\$	(33)	(40)	11	50	(12)	44	97	109	105	355
Net financial result	US\$		144	73		217	(57)	58	(117)	(97)	(213)
Income (loss) before income tax and social contribution	US\$	(33)	104	84	50	205	(13)	155	(8)	8	142
Income tax and social contribution	US\$	11	(35)	(28)	(58)	(110)	(7)	(34)	22	7	(12)
Net income (loss)	US\$	(22)	69	56	(8)	95	(20)	121	14	15	130

Table of Contents**Pelletizing Affiliates Hispanobras (Additional information unaudited)**

Information		2009					2008				
		As of and for the three-month period ended					As of and for the three-month period ended				
		March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold external market	MT (thousand)				75	75	404	400	618		1,422
Quantity sold internal market	MT (thousand)			243	753	996	710	805	554	396	2,465
Quantity sold total	MT (thousand)			243	828	1,071	1,114	1,205	1,172	396	3,887
Average sales price external market	US\$				70.90	62.70	71.45	203.07	227.18		176.15
Average sales price internal market	US\$			70.08	75.18	65.66	75.95	203.58	236.04	146.47	164.94
Average sales price total	US\$			70.08	74.79	65.46	74.32	203.41	231.37	146.47	169.04
Short-term indebtedness, gross	US\$						75	58	7		
Total indebtedness, gross	US\$						75	58	7		
Stockholders equity	US\$	96	105	166	164	164	90	166	158	143	143
Net operating revenues	US\$			17	62	79	83	248	164	52	547
Cost of products	US\$			(19)	(66)	(85)	(75)	(143)	(118)	(36)	(372)
Other expenses / revenues	US\$	(7)	(10)	(10)	(6)	(33)	(2)	(2)	(2)	(2)	(8)
Depreciation, amortization and depletion	US\$	2	2	2	2	8	1	1	1	1	4
EBITDA	US\$	(5)	(8)	(10)	(8)	(31)	7	104	45	15	171

Depreciation, amortization and depletion	US\$	(2)	(2)	(2)	(2)	(8)	(1)	(1)	(1)	(1)	(4)
EBIT	US\$	(7)	(10)	(12)	(10)	(39)	6	103	44	14	167
Net financial result	US\$	1	1	1	1	4	1	(4)	7	9	13
Income (loss) before income tax and social contribution	US\$	(6)	(9)	(11)	(9)	(35)	7	99	51	23	180
Income before income tax and social contribution	US\$			9	3	12	(3)	(34)	(18)	(8)	(63)
Net income	US\$	(6)	(9)	(2)	(6)	(23)	4	65	33	15	117

Table of Contents**Pelletizing Affiliates Samarco (Additional information unaudited)**

Information	2009					2008				
	As of and for the three-month period ended					As of and for the three-month period ended				
	March 31	June 30	September 30	December 31	Total	March 31	June 30	September 30	December 31	Total
Quantity sold MT Pellets (thousand)	2,141	3,313	6,011	5,440	16,905	3,010	4,327	5,519	3,413	16,269
Quantity sold MT Iron ore (thousand)	714	236	345	314	1,609	168	140	154	202	664
Quantity sold MT total (thousand)	2,855	3,549	6,356	5,754	18,514	3,178	4,467	5,673	3,615	16,933
Average sales price Pellets US\$	98.56	71.89	70.60	79.88	75.01	105.51	142.07	152.30	156.17	141.95
Average sales price Iron ore US\$	62.56	75.17	45.52	56.15	61.36	47.61	98.95	73.86	85.18	76.08
Long-term indebtedness, gross US\$	769,734	819,663	719,676	949,564	949,564	800	799	800	800	800
Short-term indebtedness, gross US\$	698,816	455,569	415,149	520,704	520,704	591	846	987	783	783
Total indebtedness, gross US\$	1,468,550	1,275,232	1,134,825	1,470,268	1,470,268	1,391	1,645	1,787	1,583	1,583
Stockholders equity US\$	822	1,073	1,375	1,224	1,224	1,078	1,213	926	732	732
Net operating revenues US\$	260	247	482	445	1,434	331	613	843	553	2,340
Cost of products US\$	(97)	(173)	(250)	(248)	(768)	(164)	(277)	(314)	(155)	(910)
Other expenses / revenues US\$	(59)	(7)	(48)	(57)	(171)	(43)	(98)	(55)	(67)	(263)
Depreciation, amortization and depletion US \$	18	22	31	36	107	12	16	30	22	80
EBITDA US\$	122	89	215	176	602	136	254	504	353	1,247

Depreciation, amortization and depletion	US\$	(18)	(22)	(31)	(36)	(107)	(12)	(16)	(30)	(22)	(80)
EBIT	US\$	104	67	184	140	495	124	238	474	331	1,167
Gain on investments accounted for by the equity method	US\$						3	(3)	1	3	4
Net financial result	US\$	(3)	164	79	15	255	4	122	(281)	(244)	(399)
Income (loss) before income tax and social contribution	US\$	101	231	263	155	750	131	357	194	90	772
Income tax and social contribution	US\$	(18)	(54)	(41)	(39)	(152)	66	(162)	(30)	(17)	(143)
Net income (loss)	US\$	83	177	222	116	598	197	195	164	73	629

Table of Contents

Signatures

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Vale S.A.
(Registrant)

By: /s/ Roberto Castello Branco
Roberto Castello Branco
Director of Investor Relations

Date: February 10, 2010