VINTAGE PETROLEUM INC Form 10-Q November 14, 2002

## UNITED STATES SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

## **FORM 10-Q**

(Mark One)

# X QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2002

OR

# " TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from

Commission file number 1-10578

# VINTAGE PETROLEUM, INC.

(Exact name of registrant as specified in charter)

Delaware (State or other jurisdiction of incorporation or organization)

to

73-1182669 (I.R.S. Employer Identification No.)

110 West Seventh Street (Address of principal executive offices) Tulsa, Oklahoma

74119-1029 (Zip Code)

(918) 592-0101

(Registrant s telephone number, including area code)

NOT APPLICABLE

(Former name, former address and former fiscal year, if changed since last report)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes x No "

Indicate the number of shares outstanding of each of the registrant s classes of common stock, as of the latest practicable date.

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Class Common Stock, \$.005 Par Value Outstanding at November 13, 2002 63,320,272

#### PART I

#### FINANCIAL INFORMATION

#### **ITEM 1. FINANCIAL STATEMENTS**

#### VINTAGE PETROLEUM, INC. AND SUBSIDIARIES

CONSOLIDATED BALANCE SHEETS

(In thousands, except shares and per share amounts) (Unaudited)

#### ASSETS

	September 30, 2002	December 31, 2001
CURRENT ASSETS:		
Cash and cash equivalents	\$ 16,375	\$ 14,568
Accounts receivable		
Oil and gas sales	94,782	74,435
Joint operations and other	11,836	12,041
Derivative financial instruments receivable		4,701
Prepaids and other current assets	27,850	37,635
Assets to be sold		9,172
Total current assets	150,843	152,552
PROPERTY, PLANT AND EQUIPMENT, at cost:		
Oil and gas properties, successful efforts method	2,538,295	2,490,666
Oil and gas gathering systems and plants	22,368	20,508
Other	26,472	25,494
	2,587,135	2,536,668
Less accumulated depreciation, depletion and amortization	922,981	809,522
	1,664,154	1,727,146
GOODWILL, net	96,861	156,990
OTHER ASSETS, net	55,238	60,100
	\$ 1,967,096	\$ 2,096,788

See notes to unaudited consolidated financial statements.

<u>CONSOLIDATED BALANCE SHEETS</u> (In thousands, except shares and per share amounts)

ind per share amounts

#### (Unaudited)

#### LIABILITIES AND STOCKHOLDERS EQUITY

	September 30, 2002	December 31, 2001	
CURRENT LIABILITIES:			
Revenue payable	\$ 27,500	\$ 25,625	
Accounts payable trade	37,944	61,047	
Current income taxes payable	17,218	21,638	
Short-term debt	5,455	17,320	
Derivative financial instruments payable	11,491		
Other payables and accrued liabilities	62,243	46,172	
Total current liabilities	161,851	171,802	
		1.010 (72	
LONG-TERM DEBT	924,215	1,010,673	
DEFERRED INCOME TAXES	171,090	166,662	
OTHER LONG-TERM LIABILITIES	6,100	18,208	
STOCKHOLDERS EQUITY, per accompanying statement:			
Preferred stock, \$.01 par, 5,000,000 shares authorized, zero shares issued and outstanding			
Common stock, \$.005 par, 160,000,000 shares authorized,			
63,404,972 and 63,081,322 shares issued and 63,328,972			
and 63,081,322 outstanding, respectively	317	315	
Capital in excess of par value	326,163	324,077	
Retained earnings	409,451	428,443	
Accumulated other comprehensive loss	(29,426)	(21,632)	
	706,505	731,203	
Less unamortized cost of restricted stock awards	2,665	1,760	
	703,840	729,443	
	\$ 1,967,096	\$ 2,096,788	
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See notes to unaudited consolidated financial statements.

#### **CONSOLIDATED STATEMENTS OF OPERATIONS**

(In thousands, except per share amounts)

(Unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,		
	2002	2001	2002	2001	
REVENUES:					
Oil and gas sales	\$ 157,137	\$ 173,227	\$ 438,265	\$ 588,610	
Gas marketing	15,482	20,481	45,215	115,295	
Oil and gas gathering and processing	1,671	794	4,524	15,100	
Gain (loss) on disposition of assets	(450)	121	17,259	24	
Foreign currency exchange gain (loss)	(694)	(544)	3,408	(301)	
Other income (expense)	(562)	(66)	674	2,673	
	172,584	193,892	509,345	721,401	
	, 				
COSTS AND EXPENSES:					
Lease operating, including production and export taxes	52,229	58,314	157,269	159,062	
Exploration costs	5,638	9,516	21,566	15,178	
Gas marketing	15,192	20,540	43,937	112,163	
Oil and gas gathering and processing	1,795	1,299	5,077	15,776	
General and administrative	12,258	12,954	38,258	36,883	
Depreciation, depletion and amortization	43,767	48,072	140,236	116,060	
Impairment of oil and gas properties		10,706		10,706	
Amortization of goodwill		4,417		7,191	
Interest	20,048	19,867	58,226	46,658	
Loss on early extinguishment of debt			8,154		
	150,927	185,685	472,723	519,677	
Income from continuing operations before income taxes and cumulative effect of					
change in accounting principle	21,657	8,207	36,622	201,724	
PROVISION (BENEFIT) FOR INCOME TAXES:					
Current	7,210	6,370	19,004	56,565	
Deferred	(2,307)	(4,457)	(16,402)	15,650	
	4,903	1,913	2,602	70.015	
	4,903	1,915	2,002	72,215	
Income from continuing operations before cumulative effect of change in					
accounting principle	16,754	6,294	34,020	129,509	
INCOME (LOSS) FROM DISCONTINUED OPERATIONS, net of tax	14,941	(52)	14,485	(350)	
Income before cumulative effect of change in accounting principle	31,695	6,242	48,505	129,159	
CUMULATIVE EFFECT OF CHANGE IN ACCOUNTING PRINCIPLE			(60,547)		
NET INCOME (LOSS)	\$ 31,695	\$ 6,242	\$ (12,042)	\$ 129,159	

See notes to unaudited consolidated financial statements.

### CONSOLIDATED STATEMENTS OF OPERATIONS

(In thousands, except per share amounts) (Unaudited)

	Three Months Ended September 30,				Nine Months Ended September 30,				
	2002		2001		2002		ź	2001	
BASIC INCOME (LOSS) PER SHARE:									
Income from continuing operations before cumulative effect of change in accounting principle	\$	.26	\$	.10	\$	.54	\$	2.06	
Income (loss) from discontinued operations		.24				.23		(.01)	
Income before cumulative effect of change in accounting principle		.50		.10		.77		2.05	
Cumulative effect of change in accounting principle						(.96)	_		
Net income (loss)	\$	.50	\$	.10	\$	(.19)	\$	2.05	
					_		-		
DILUTED INCOME (LOSS) PER SHARE:									
Income from continuing operations before cumulative effect of change in accounting principle	\$	.26	\$	.10	\$	.53	\$	2.03	
Income (loss) from discontinued operations	Ψ	.20	φ	.10	ψ	.23	ψ	(.01)	
		.2 .				.23		(.01)	
Income before cumulative effect of change in accounting principle		.50		.10		.76		2.02	
Cumulative effect of change in accounting principle						(.95)			
Net income (loss)	\$	.50	\$	.10	\$	(.19)	\$	2.02	
							_		
Weighted average common shares outstanding:									
Basic	6	63,335 63,080		63,181 63,003		53,003			
Diluted	6	3,977	6	4,068	e	53,661	(	54,092	
	_				_		_		

See notes to unaudited consolidated financial statements.

#### CONSOLIDATED STATEMENT OF CHANGES IN STOCKHOLDERS EQUITY AND COMPREHENSIVE INCOME (LOSS) FOR THE NINE MONTHS ENDED SEPTEMBER 30, 2002

(In thousands) (Unaudited)

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	Common Stock		Treasury Stock	Capital In Excess	Unamortized Restricted		Accumulated Other Comprehensive		
	Shares	Amount	Shares	of Par Value	Stock Awards	Retained Earnings	Income (Loss)	Total	
BALANCE AT DECEMBER 31, 2001 Comprehensive income (loss):	63,081	\$ 315		\$ 324,077	\$ (1,760)	\$ 428,443	\$ (21,632)	\$ 729,443	
Net loss						(12,042)		(12,042)	
Foreign currency translation adjustment							1,585	1,585	
Change in value of derivatives, net of tax							(9,379)	(9,379)	
Total comprehensive loss								(19,836)	
Exercise of stock options and								(19,050)	
resulting tax effects	63	1		513				514	
Issuance of restricted stock	261	1		2,879	(2,880)				
Amortization of restricted stock awards					1,126			1,126	
Forfeiture of restricted stock and other			76	(1,306)	849			(457)	
Cash dividends declared (\$.115 per share)						(6,950)		(6,950)	
BALANCE AT SEPTEMBER 30, 2002	63,405	\$ 317	76	\$ 326,163	\$ (2,665)	\$ 409,451	\$ (29,426)	\$ 703,840	

See notes to unaudited consolidated financial statements.

#### **CONSOLIDATED STATEMENTS OF CASH FLOWS**

(In thousands) (Unaudited)

	Nine Months Ended September 30,		
	2002	2001	
CASH FLOWS FROM OPERATING ACTIVITIES:			
Net income (loss)	\$ (12,042)	\$ 129,159	
Adjustments to reconcile net income (loss) to cash provided by operating activities	+ (,•)	+,	
(Income) loss from discontinued operations, net of tax	(14,485)	350	
Cumulative effect of change in accounting principle	60,547		
Depreciation, depletion and amortization	140,236	116,060	
Impairment of oil and gas properties		10,706	
Amortization of goodwill		7,191	
Exploration costs	21,566	15,178	
Provision (benefit) for deferred income taxes	(16,402)	15,650	
Foreign currency exchange (gain) loss	(3,408)	301	
Gain on dispositions of assets	(17,259)	(24)	
Loss on early extinguishment of debt	8,154		
Other non-cash items	188	462	
	167.095	295,033	
Decrease (increase) in receivables	(31,274)	62,026	
Increase (decrease) in payables and accrued liabilities	13,343	(67,529)	
Other working capital changes	7,321	(21,549)	
ould working explained and ges	,,521	(21,519)	
Cash provided by expertise estivities	156,485	267,981	
Cash provided by operating activities	130,483	207,981	
CASH FLOWS FROM INVESTING ACTIVITIES:			
Capital expenditures			
Oil and gas properties	(91,077)	(214,479)	
Gathering systems and other	(4,384)	(3,971)	
Proceeds from sale of oil and gas properties	22,856	24	
Purchase of companies, net of cash acquired		(478,417)	
Proceeds from sale of company, net of cash sold	39,314		
Other	(1,216)	(9,644)	
Cash used by investing activities	(34,507)	(706,487)	
CASH FLOWS FROM FINANCING ACTIVITIES:			
Issuance of common stock	514	1,216	
Issuance of 8 1/4% Senior Notes due 2012	350,000	, -	
Partial redemption of 9% Senior Subordinated Notes due 2005	(103,000)		
Issuance of 7 7/8% Senior Subordinated Notes due 2011	(,,	199,930	
Advances on revolving credit facility and other borrowings	208,827	719,090	
Payments on revolving credit facility and other borrowings	(557,192)	(480,880)	
Dividends paid	(6,952)	(5,981)	
Transaction costs on debt issuance	(9,887)	(= , - = - )	
Cash provided (used) by financing activities	(117,600)	433,375	
Cash provided (used) by financing activities	(117,690)	433,373	
EFFECT OF EXCHANGE RATE CHANGES ON CASH	(2,481)	(363)	

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NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS CASH AND CASH EQUIVALENTS, beginning of period	 1,807 14,568	 (5,494) 19,506
CASH AND CASH EQUIVALENTS, end of period	\$ 16,375	\$ 14,012