
United States

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

FORM 10-Q

(Mark One)

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE QUARTERLY PERIOD ENDED SEPTEMBER 30, 2015

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(D) OF THE SECURITIES EXCHANGE ACT OF 1934

FOR THE TRANSITION PERIOD OF _________ TO _________.

Commission File Number: 333-193316

UR-ENERGY INC.

(Exact name of registrant as specified in its charter)

Canada	Not Applicable
State or other jurisdiction of incorporation or organization	(I.R.S. Employer Identification No.)

10758 West Centennial Road, Suite 200
Littleton, Colorado 80127
(Address of principal executive offices, including zip code)

Registrant’s telephone number, including area code: 720-981-4588

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days.

Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files).

Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or smaller reporting company:

Large accelerated filer Accelerated filer Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes No

As of October 29, 2015, there were 130,188,775 shares of the registrant’s no par value Common Shares (“Common Shares”), the registrant’s only outstanding class of voting securities, outstanding.

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UR-ENERGY INC.

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When we use the terms “Ur-Energy,” “we,” “us,” or “our,” or the “Company” we are referring to Ur-Energy Inc. and its subsidiaries, unless the context otherwise requires. Throughout this document we make statements that are classified as “forward-looking.” Please refer to the “Cautionary Statement Regarding Forward-Looking Statements” section of this document for an explanation of these types of assertions.

Cautionary Statement Regarding Forward-Looking Information

This report on Form 10-Q contains "forward-looking statements" within the meaning of applicable United States and Canadian securities laws, and these forward-looking statements can be identified by the use of words such as "expect", "anticipate", "estimate", "believe", "may", "potential", "intends", "plans" and other similar expressions or statements that an action, event or result "may", "could" or "should" be taken, occur or be achieved, or the negative thereof or other similar statements. These statements are only predictions and involve known and unknown risks, uncertainties and other factors which may cause our actual results, performance or achievements, or industry results, to be materially different from any future results, performance, or achievements expressed or implied by these forward-looking statements. Such statements include, but are not limited to: (i) the ability to maintain steady state operations at Lost Creek and ramp up to production rates at design capacity; (ii) the technical and economic viability of Lost Creek; (iii) the timing and outcome of permitting and regulatory approvals of the amendments for LC East and the KM horizon; (iv) our ability to complete additional favorable uranium sales agreements including spot sales if production is available and the market warrants; (v) the production rates and life of the Lost Creek Project and subsequent production from adjoining properties, including LC East; (vi) the potential of exploration targets throughout the Lost Creek Property (including the ability to continue to expand resources); (vii) the potential of our other exploration and development projects, including Shirley Basin, as well as the technical and economic viability of Shirley Basin; (viii) the timing and outcome of permitting and regulatory approvals at Shirley Basin; (ix) the outcomes of our 2015 guidance and production projections; and (x) the continuing and long-term effects on the uranium market of events in Japan in 2011 including supply and demand projections. These other factors include, among others, the following: future estimates for production, production start-up and operations, capital expenditures, operating costs, mineral resources, recovery rates, grades and prices; business strategies and measures to implement such strategies; competitive strengths; estimates of goals for expansion and growth of the business and operations; plans and references to our future successes; our history of operating losses and uncertainty of future profitability; status as an exploration stage company; the lack of mineral reserves; risks associated with obtaining permits in the United States; risks associated with current variable economic conditions; our ability to service our debt and maintain compliance with all restrictive covenants related to the debt facilities and security documents; the possible impact of future financings; the hazards associated with mining production; compliance with environmental laws and regulations; uncertainty regarding the pricing and collection of accounts; the possibility for adverse results in pending and potential litigation; uncertainties associated with changes in government policy and regulation; uncertainties associated with a Canada Revenue Agency or U.S. Internal Revenue Service audit of any of our cross border transactions; adverse changes in general business conditions in any of the countries in which we do business; changes in size and structure; the effectiveness of management and our strategic relationships; ability to attract and retain key personnel; uncertainties regarding the need for additional capital; uncertainty regarding the fluctuations of quarterly results; foreign currency exchange risks; ability to enforce civil liabilities under U.S. securities laws outside the United States; ability to maintain our listing on the NYSE MKT LLC (“NYSE MKT”) and Toronto Stock Exchange (“TSX”); risks associated with the expected classification as a "passive foreign investment company" under the applicable provisions of the U.S. Internal Revenue Code of 1986, as amended; risks associated with status as a "controlled foreign corporation" under the applicable provisions of the U.S. Internal Revenue Code of 1986, as amended; risks associated with our investments and other risks and uncertainties described under the heading “Risk

Factors" and under the heading of "Risk Factors" in our Annual Report on Form 10-K, dated March 2, 2015.

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Cautionary Note to U.S. Investors Concerning Disclosure of Mineral Resources

Unless otherwise indicated, all resource estimates included in this Form 10-K have been prepared in accordance with Canadian National Instrument 43-101 Standards of Disclosure for Mineral Projects ("NI 43-101") and the Canadian Institute of Mining, Metallurgy and Petroleum Definition Standards for Mineral Resources and Mineral Reserves ("CIM Definition Standards"). NI 43-101 is a rule developed by the Canadian Securities Administrators which establishes standards for all public disclosure an issuer makes of scientific and technical information concerning mineral projects. NI 43-101 permits the disclosure of an historical estimate made prior to the adoption of NI 43-101 that does not comply with NI 43-101 to be disclosed using the historical terminology if the disclosure: (a) identifies the source and date of the historical estimate; (b) comments on the relevance and reliability of the historical estimate; (c) to the extent known, provides the key assumptions, parameters and methods used to prepare the historical estimate; (d) states whether the historical estimate uses categories other than those prescribed by NI 43-101; and (e) includes any more recent estimates or data available.

Canadian standards, including NI 43-101, differ significantly from the requirements of the United States Securities and Exchange Commission ("SEC"), and resource information contained in this Form 10-K may not be comparable to similar information disclosed by U.S. companies. In particular, the term "resource" does not equate to the term "'reserves". Under SEC Industry Guide 7, mineralization may not be classified as a "reserve" unless the determination has been made that the mineralization could be economically and legally produced or extracted at the time the reserve determination is made. SEC Industry Guide 7 does not define and the SEC's disclosure standards normally do not permit the inclusion of information concerning "measured mineral resources", "indicated mineral resources" or "inferred mineral resources" or other descriptions of the amount of mineralization in mineral deposits that do not constitute "reserves" by U.S. standards in documents filed with the SEC. U.S. investors should also understand that "inferred mineral resources" have a great amount of uncertainty as to their existence and great uncertainty as to their economic and legal feasibility. It cannot be assumed that all or any part of an "inferred mineral resource" will ever be upgraded to a higher category. Under Canadian rules, estimated "inferred mineral resources" may not form the basis of feasibility or pre-feasibility studies except in rare cases. Investors are cautioned not to assume that all or any part of an "inferred mineral resource" exists or is economically or legally mineable. Disclosure of "contained ounces" in a resource is permitted disclosure under Canadian regulations; however, the SEC normally only permits issuers to report mineralization that does not constitute "reserves" by SEC standards as in-place tonnage and grade without reference to unit measures. Accordingly, information concerning mineral deposits set forth herein may not be comparable to information made public by companies that report in accordance with United States standards.

NI 43-101 Review of Technical Information: John Cooper, Ur-Energy Project Geologist, P.Geo. and SME Registered Member, and Qualified Person as defined by National Instrument 43-101 reviewed and approved the technical information contained in this Quarterly Report on Form 10-Q.

PART I

Item 1. FINANCIAL STATEMENTS

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Ur-Energy Inc.

Unaudited Interim Consolidated Balance Sheets

(expressed in thousands of U.S. dollars)

	September 30, 2015	December 31, 2014
Assets		
Current assets		
Cash and cash equivalents (note 4)	3,627	3,104
Accounts receivable	5	28
Inventory (note 5)	4,858	5,168
Prepaid expenses	979	856
	9,469	9,156
Restricted cash (note 6)	7,557	7,556
Mineral properties (note 7)	50,560	52,750
Capital assets (note 8)	31,322	32,993
Equity investment (note 9)	1,089	1,090
	90,528	94,389
	99,997	103,545
Liabilities and shareholders' equity		
Current liabilities		
Accounts payable and accrued liabilities (note 10)	5,264	4,532
Current portion of notes payable (note 11)	8,200	7,184
Reclamation obligations	85	85
	13,549	11,801
Notes payable (note 11)	26,092	32,477
Deferred income tax liability (note 12)	3,345	3,345
Asset retirement obligations (note 13)	25,287	23,445
Other liabilities - warrants (note 14)	32	376
	54,756	59,643
	68,305	71,444
Shareholders' equity (note 15)		
Share Capital		
Class A preferred shares, without par value, unlimited shares authorized; no shares issued and outstanding	-	-
Common shares, without par value, unlimited shares authorized; shares issued and outstanding: 130,188,775 at September 30, 2015 and 129,365,076 at December 31, 2014	168,911	168,118
Warrants	4,175	4,175

Contributed surplus	14,414	14,250
Accumulated other comprehensive income	3,357	3,337
Deficit	(159,165)	(157,779)
	31,692	32,101
	99,997	103,545

The accompanying notes are an integral part of these interim consolidated financial statements.

Approved by the Board of Directors

/s/ Jeffrey T. Klenda, Chairman of the Board/s/ Thomas Parker, Director

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Ur-Energy Inc.

Unaudited Interim Consolidated Statements of Operations and Comprehensive Loss

(expressed in thousands of U.S. dollars except for share data)

	Three months ended September 30,		Nine months ended September 30,	
	2015	2014	2015	2014
Sales (note 16)	8,491	7,329	34,091	22,712
Cost of sales	(4,180)	(3,752)	(23,361)	(14,161)
Gross profit	4,311	3,577	10,730	8,551
Operating Expenses				
Exploration and evaluation	(981)	(830)	(2,216)	(2,702)
Development	(1,930)	(3,738)	(3,516)	(5,023)
General and administrative	(1,081)	(1,469)	(4,341)	(5,116)
Accretion	(129)	(253)	(383)	(330)
Write-off of mineral properties	-	(329)	-	(422)
Profit (loss) from operations	190	(3,042)	274	(5,042)
Interest expense (net)	(624)	(668)	(1,970)	(1,979)
Warrant mark to market adjustment (note 14)	140	210	311	786
Loss on equity investment (note 9)	-	(2)	(5)	(5)
Foreign exchange gain (loss)	2	2	(1)	(12)
Other income	5	(1)	5	-
Net loss for the period	(287)	(3,501)	(1,386)	(6,252)
Profit (loss) per common share				
Basic and diluted	-	(0.03)	(0.01)	(0.05)
Weighted average number of common shares outstanding				
Basic and diluted	130,187,127	128,961,509	130,012,501	128,604,382
COMPREHENSIVE LOSS				
Net loss for the period	(287)	(3,501)	(1,386)	(6,252)

Other Comprehensive loss, net of tax				
Translation adjustment on foreign operations	2	21	20	23
Comprehensive loss for the period	(285)	(3,480)	(1,366)	(6,229)

The accompanying notes are an integral part of these interim consolidated financial statements.

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Ur-Energy Inc.

Unaudited Interim Consolidated Statement of Shareholders’ Equity

(expressed in thousands of U.S. dollars except for share data)

	Capital Stock Shares	Amount	Warrants	Contributed Surplus	Accumulated Other Comprehensive Income	Deficit	Shareholders' Equity
	#	$	$	$	$	$	$
Balance, December 31, 2014	129,365,076	168,118	4,175	14,250	3,337	(157,779)	32,101
Exercise of stock options	608,531	626	-	(216)	-	-	410
Redemption of vested RSUs	215,168	167	-	(295)	-	-	(128)
Non-cash stock compensation	-	-	-	675	-	-	675
Net loss and comprehensive income	-	-	-	-	20	(1,386)	(1,366)
Balance, September 30, 2015	130,188,775	168,911	4,175	14,414	3,357	(159,165)	31,692

The accompanying notes are an integral part of these interim consolidated financial statements.

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Ur-Energy Inc.

Unaudited Interim Consolidated Statements of Cash Flow

(expressed in thousands of U.S. dollars)

	Nine months ended September 30, 2015	2014
Cash provided by (used in)		
Operating activities		
Net loss for the period	(1,386)	(6,252)
Items not affecting cash:		
Stock based expense	675	720
Depreciation and amortization	5,354	5,953
Accretion expense	383	330
Amortization of deferred loan costs	138	7
Write-off of mineral properties	-	422
Warrants mark to market gain	(311)	(786)
Gain on disposition of assets	(6)	-
Other loss	5	4
RSUs redeemed for cash	(142)	(66)
Proceeds from assignment of sales contract	-	(2,508)
Change in non-cash working capital items:		
Accounts receivable	22	(288)
Inventory	310	(1,248)
Prepaid expenses	(6)	296
Accounts payable and accrued liabilities	617	2,158
	5,653	(1,258)
Investing activities		
Mineral property costs	(1)	(59)
Increase in restricted cash	(1)	(1,000)
Funding of equity investment	(4)	(7)
Proceeds from sale of property and equipment	17	-
Purchase of capital assets	(43)	(343)
	(32)	(1,409)
Financing activities		
Share issue costs	-	(50)
Proceeds from exercise of stock options	410	1,299
Proceeds from debt financing	-	5,000
Cost of debt financing	-	(37)
Repayment of debt	(5,509)	(1,778)
	(5,099)	4,434

Effects of foreign exchange rate changes on cash	1	(22)
Net change in cash and cash equivalents	523	1,745
Beginning cash and cash equivalents	3,104	1,627
Ending cash and cash equivalents	3,627	3,372

The accompanying notes are an integral part of these interim consolidated financial statements.

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Ur-Energy Inc.

Condensed Notes to Unaudited Interim Consolidated Financial Statements

September 30, 2015

(expressed in thousands of U.S. dollars unless otherwise indicated)

1.Nature of Operations

Ur-Energy Inc. was incorporated on March 22, 2004 under the laws of the Province of Ontario. It was continued under the Canada Business Corporations Act on August 8, 2006. Ur-Energy Inc. and its wholly-owned subsidiaries Ur-Energy USA Inc.; NFU Wyoming, LLC; Lost Creek ISR, LLC; NFUR Bootheel, LLC; Hauber Project LLC; NFUR Hauber, LLC; and Pathfinder Mines Corporation (collectively, the "Company") is an exploration stage mining company as defined by U.S. Securities and Exchange Commission ("SEC") Industry Guide 7. We are headquartered in Littleton, Colorado. The Company is engaged in uranium mining and recovery operations, with activities including acquisition, exploration, development and operations of uranium mineral properties located in Wyoming. The Company commenced uranium production at its Lost Creek Project in August 2013.

Due to the nature of the uranium mining methods we use on the Lost Creek Property, and the definition of "mineral reserves" under the SEC Industry Guide 7, we have not determined whether the Lost Creek Property contains mineral reserves. However, the Company's June 17, 2015 NI 43-101 "Technical Report for the Lost Creek Property, Sweetwater County, Wyoming," outlines the potential viability of the Lost Creek Property. As well, our January 27, 2015 NI 43-101 Technical Report on Shirley Basin, "Preliminary Economic Assessment of Shirley Basin Uranium Project Carbon County, Wyoming, USA" (the "Shirley Basin PEA"), outlines the potential viability of the Shirley Basin Project. The recoverability of amounts recorded for mineral properties is dependent upon the discovery of economic resources, the ability of the Company to obtain the necessary financing to develop the properties and upon attaining future profitable production from the properties or sufficient proceeds from disposition of the properties.

2.Liquidity Risk

The Company has financed its operations from inception primarily through the issuance of equity securities and debt instruments. Construction and development of the Lost Creek Project commenced in October 2012 after receiving the Record of Decision from the U.S. Department of the Interior Bureau of Land Management ("BLM"). Production began in August 2013 after receiving final operational clearance from the U.S. Nuclear Regulatory Commission ("NRC"). The Company made its first deliveries and related sales in December 2013. It is now generating funds from sales to finance its operations.

Based upon the Company's current working capital balances and the expected timing of long-term contractual product sales, it is possible that additional funding may be sought. Spot sales and using purchased inventory to smooth out delivery schedules are examples of the methods the Company may use to mitigate short term cash flow timing issues utilizing internal resources as opposed to obtaining additional external funding. The Company has no immediate plans to raise debt or equity financing, but may do so in the future.   Although the Company has been successful in raising debt and equity financing in the past, there can be no guarantee that such funding will be available in the future.

3.Summary of Significant Accounting Policies

Basis of presentation

These financial statements have been prepared by management in accordance with United States generally accepted accounting principles ("US GAAP") and include all of the assets, liabilities and expenses of the Company. All inter-company balances and transactions between the subsidiaries and/or the parent have been eliminated upon consolidation.

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Ur-Energy Inc.

Condensed Notes to Unaudited Interim Consolidated Financial Statements

September 30, 2015

(expressed in thousands of U.S. dollars unless otherwise indicated)

These unaudited interim consolidated financial statements do not conform in all respects to the requirements of generally accepted accounting principles for annual financial statements. The unaudited interim financial statements reflect all normal adjustments which in the opinion of management are necessary for a fair statement of the results for the periods presented. These unaudited interim consolidated financial statements should be read in conjunction with the audited annual consolidated financial statements for the year ended December 31, 2014.

Exploration stage

The Company has established the existence of uranium resources for certain uranium projects, including the Lost Creek Property. The Company has not established proven or probable reserves, as defined by SEC under Industry Guide 7, through the completion of a final or “bankable” feasibility study for any of its uranium projects, including the Lost Creek Property. Furthermore, the Company has no plans to establish proven or probable reserves for any of its uranium projects for which the Company plans on utilizing in-situ recovery (“ISR”) mining, such as the Lost Creek Project or the Shirley Basin Project. As a result, and despite the fact that the Company commenced recovery of U_3O_8 at the Lost Creek Project in August 2013, the Company remains in the Exploration Stage as defined under Industry Guide 7, and will continue to remain in the Exploration Stage until such time proven or probable reserves have been established.

Since the Company commenced recovery of uranium at the Lost Creek Project without having established proven and probable reserves, any uranium resources established or extracted from the Lost Creek Project should not be in any way associated with having established, or production from, proven or probable reserves. Accordingly, information concerning mineral deposits set forth herein may not be comparable to information made public by companies that have reserves in accordance with United States standards.

Exploration, evaluation and development costs

Exploration and evaluation expenses consist of labor, annual exploration lease and maintenance fees and associated costs of the exploration geology department as well as land holding and exploration costs including drilling and analysis on properties which have not reached the permitting or operations stage. Development expense relates to the Company's Lost Creek, LC East and Shirley Basin projects, which are more advanced in terms of permitting and preliminary economic assessments. Development expenses include all costs associated with exploring, delineating and permitting within those projects, the costs associated with the construction and development of permitted mine units including wells, pumps, piping, header houses, roads and other infrastructure related to the preparation of a mine unit to begin extraction operations as well as the cost of drilling and completing disposal wells.

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Ur-Energy Inc.

Condensed Notes to Unaudited Interim Consolidated Financial Statements

September 30, 2015

(expressed in thousands of U.S. dollars unless otherwise indicated)

Capital assets

Property, plant and equipment assets, including machinery, processing equipment, enclosures, vehicles and expenditures that extend the life of such assets, are recorded at cost including acquisition and installation costs. The enclosure costs include both the building housing and the processing equipment necessary for the extraction of uranium from impregnated water pumped in from the wellfield to the packaging of uranium yellowcake for delivery into sales. These enclosure costs are combined as the equipment and related installation associated with the equipment is an integral part of the structure itself. The costs of self-constructed assets include direct construction costs, direct overhead and allocated interest during the construction phase. Depreciation is calculated using a declining balance method for most assets with the exception of the plant enclosure and related equipment. Depreciation on the plant enclosure and related equipment is calculated on a straight-line basis. Estimated lives for depreciation purposes range from three years for computer equipment and software to 20 years for the plant enclosure and the name plate life of the related equipment.

New accounting pronouncements

In April 2015, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update ("ASU”) 2015-03, Interest - Imputation of Interest (Subtopic 835-30): Simplifying the Presentation of Debt Issuance Costs. The update requires debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of the related debt liability instead of being presented as an asset. Debt disclosures will include the face amount of the debt liability and the effective interest rate. The update requires retrospective application and represents a change in accounting principle. The update is effective for fiscal periods beginning after December 15, 2015. Early adoption is permitted for financial statements that have not been previously issued. We elected early adoption of this standard effective the second quarter of this year. The impact on the current statements is to move $152 thousand from current deferred loan costs to offset the current portion of the long term debt and to move $615 thousand of deferred loan costs previously included in non-current assets to offset the long term portion of the notes payable as of September 30, 2015. As at December 31, 2014, we moved $190 thousand of current deferred cost to offset the current portion of long-term debt and $716 thousand of non-current deferred loan costs to offset non-current notes payable. See note 11.

In May 2014, the FASB issued ASU 2014-09, "Revenue from Contracts with Customers (Topic 606)". The amendments in ASU 2014-09 affect any entity that either enters into contracts with customers to transfer goods or services or enters into contracts for the transfer of nonfinancial assets unless those contracts are within the scope of other standards (e.g., insurance contracts or lease contracts). This ASU will supersede the revenue recognition requirements in Topic 605, Revenue Recognition, and most industry-specific guidance, and creates a Topic 606 Revenue from Contracts with Customers. The core principle of the guidance is that an entity should recognize revenue to depict the transfer of the promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The amendments were to be effective for annual reporting periods beginning after December 15, 2016, including interim periods within that reporting period. In June 2015, the FASB extended the implementation date for one year to December 15, 2017. Early application is not permitted. We anticipate that we will not be affected, however, we will continue monitoring the final terms of the standard and assessing any impact on revenue recognition as appropriate.

(expressed in thousands of U.S. dollars unless otherwise indicated)

In July 2015, the FASB issued Accounting Standards Update No. 2015-11, Inventory (Topic 330): Simplifying the Measurement of Inventory. ASU 2015-11 requires that inventory within the scope of this Update be measured at the lower of cost and net realizable value. Net realizable value is the estimated selling prices in the ordinary course of business, less reasonably predictable costs of completion, disposal, and transportation. The amendments in this Update do not apply to inventory that is measured using last-in, first-out (LIFO) or the retail inventory method. The amendments apply to all other inventory, which includes inventory that is measured using first-in, first-out (FIFO) or average cost. For all entities, the guidance is effective for annual periods, and interim periods within those annual periods, beginning after December 15, 2016. Early adoption is permitted. Therefore, the amendments in ASU 2015-11 will become required for us as of the beginning of our 2017 fiscal year. We are considering early adoption of this guidance as it is consistent with our current policies and not expected to have a material impact upon our financial condition or results of operations.

4Cash and Cash Equivalents

The Company’s cash and cash equivalents consist of the following:

	As of September 30, 2015 $	As of December 31, 2014 $
Cash on deposit at banks	1,858	431
Money market funds	1,769	2,673
	3,627	3,104

5.Inventory

The Company’s inventory consists of the following:

	As of September 30, 2015	As of December 31, 2014
	$	$
In-process inventory	1,121	2,084
Plant inventory	712	882
Conversion facility inventory	3,025	2,202
	4,858	5,168

As of September 30, 2015, there was no inventory on hand with costs in excess of net realizable value.

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Ur-Energy Inc.

Condensed Notes to Unaudited Interim Consolidated Financial Statements

September 30, 2015

(expressed in thousands of U.S. dollars unless otherwise indicated)

6.Restricted Cash

The Company's restricted cash consists of the following:

	As of September 30, 2015 $	As of December 31, 2014 $
Money market account (a)	7,457	7,456
Certificates of deposit (b)	100	100
	7,557	7,556

(a) The bonding requirements for reclamation obligations on various properties have been agreed to by the Wyoming Department of Environmental Quality ("WDEQ"), the BLM and the NRC. The restricted money market accounts are pledged as collateral against performance surety bonds which are used to secure the potential costs of reclamation related to those properties. Surety bonds providing $26.7 million of coverage towards specific reclamation obligations are collateralized by $7.5 million of the restricted cash at September 30, 2015.

(b) The certificate of deposit provides security for the Company's credit cards.

7. Mineral Properties

The Company’s mineral properties consist of the following:

	Lost Creek Property $	Pathfinder Mines $	Other US Properties $	Total $
Balance, December 31, 2014	18,512	21,028	13,210	52,750
Acquisition costs	-	1	-	1
Increase in reclamation costs	1,460	-	-	1,460
Amortization	(3,651)	-	-	(3,651)
Balance, September 30, 2015	16,321	21,029	13,210	50,560

Ur-Energy Inc.

Condensed Notes to Unaudited Interim Consolidated Financial Statements

September 30, 2015

(expressed in thousands of U.S. dollars unless otherwise indicated)

Lost Creek Property

The Company acquired certain Wyoming properties in 2005 when Ur-Energy USA Inc. purchased 100% of NFU Wyoming, LLC. Assets acquired in this transaction include the Lost Creek Project, other Wyoming properties and development databases. NFU Wyoming, LLC was acquired for aggregate consideration of $20 million plus interest. Since 2005, the Company has increased its holdings adjacent to the initial Lost Creek acquisition through staking additional claims and additional property purchases and leases.

There is a royalty on each of the State of Wyoming sections under lease at the Lost Creek, LC West and EN Projects, as required by law. Other royalties exist on certain mining claims at the LC South and EN Projects. Currently, there are no royalties on the mining claims in the Lost Creek, LC North, LC East or LC West Projects.

Pathfinder Mines

The Company acquired additional Wyoming properties when Ur-Energy USA Inc. purchased Pathfinder Mines Corporation ("Pathfinder") from an AREVA Mining affiliate in December 2013. Assets acquired in this transaction include the Shirley Basin Mine Project, portions of the Lucky Mc Mine, machinery and equipment, vehicles, office equipment, and exploration and development databases. Pathfinder was acquired for aggregate consideration of $6.6 million, a 5% production royalty under certain circumstances and the assumption of certain asset reclamation obligations which were estimated by the seller at $5.7 million. Additional royalties exist on certain of the mineral properties at Shirley Basin as described in the January 2015 Shirley Basin PEA. The purchase price allocation attributed $5.7 million to asset retirement obligations, $3.3 million to deferred tax liabilities, $15.3 million to mineral properties and the balance to the remaining assets and liabilities.

8.Capital Assets

The Company's capital assets consist of the following:

As of September 30, 2015			As of December 31, 2014		
Cost	Accumulated Depreciation	Net Book Value	Cost	Accumulated Depreciation	Net Book Value
$	$				