October 27, 2016

UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D.C. 20549

FORM N-Q

QUARTERLY SCHEDULE OF PORTFOLIO HOLDINGS OF REGISTERED MANAGEMENT INVESTMENT COMPANY

Investment Company Act file number 811-22409

Tortoise MLP Fund, Inc. (Exact name of registrant as specified in charter)

11550 Ash Street, Suite 300, Leawood, KS 66211 (Address of principal executive offices) (Zip code)

Terry Matlack
Diane Bono
11550 Ash Street, Suite 300, Leawood, KS 66211
(Name and address of agent for service)

913-981-1020 Registrant's telephone number, including area code

Date of fiscal year end: November 30

Date of reporting period: August 31, 2016

Item 1. Schedule of Investments.

Tortoise MLP Fund, Inc. SCHEDULE OF INVESTMENTS (Unaudited)

		August 31, 2016	
	Shares	114845001, 2010	Fair Value
Master Limited Partnerships - 162.8%(1)	Similes		1 0.11 + 0.10-0
Crude Oil Pipelines - 39.7%(1)			
United States - 39.7%(1)			
Enbridge Energy Partners, L.P.	2,954,562	\$	68,723,112
Genesis Energy L.P.	1,197,143		42,845,748
Plains All American Pipeline, L.P.	3,821,796		107,239,596
Shell Midstream Partners, L.P.	600,405		18,294,340
Sunoco Logistics Partners L.P.	2,671,434		79,074,446
Tesoro Logistics LP	1,026,024		49,208,111
	, ,		365,385,353
Natural Gas/Natural Gas Liquids Pipelines -			, ,
67.0%(1)			
United States - 67.0%(1)			
Columbia Pipeline Partners LP	625,082		8,482,362
Dominion Midstream Partners, LP	548,376		13,961,653
Energy Transfer Partners, L.P.	3,522,616		140,693,283
Enterprise Products Partners L.P.	4,502,106		118,855,598
EQT Midstream Partners, LP	1,168,004		91,816,795
ONEOK Partners, L.P.	2,621,417		101,579,909
Spectra Energy Partners, LP	2,256,493		102,963,776
Tallgrass Energy Partners, LP	819,012		37,740,073
C			616,093,449
Natural Gas Gathering/Processing - 39.0%(1)			
United States - 39.0%(1)			
Antero Midstream Partners LP	725,846		20,004,316
DCP Midstream Partners, LP	1,740,466		57,035,071
EnLink Midstream Partners, LP	3,067,916)	54,148,717
MPLX LP	1,538,726		50,977,992
Rice Midstream Partners LP	513,608		11,741,079
Western Gas Equity Partners, LP	1,744		64,301
Western Gas Partners, LP	1,807,214		90,939,009
Williams Partners L.P.	1,933,677		73,673,094
			358,583,579
Refined Product Pipelines - 17.1%(1)			
United States - 17.1%(1)			
Buckeye Partners, L.P.	1,039,397		73,028,033
Magellan Midstream Partners, L.P.	869,301		61,137,939
Phillips 66 Partners LP	310,784		15,374,485
Valero Energy Partners LP	187,891		7,870,754
			157,411,211
			1,497,473,592

Total Master Limited Partnerships (Cost	
\$1,329,163,959)	

	,			
Preferred Stock	2 - 2.3%(1)			
Natural Gas Ga	thering/Processing - 1.5%(1)			
United States -	1.5%(1)			
Targa Resource	es Corp., 9.500%(2)	12,252		13,712,543
Oil and Gas Pro	oduction - 0.8%(1)			
United States -	0.8%(1)			
Anadarko Petro	eleum Corporation, 7.500%,			
06/07/2018		199,500		7,620,900
Total Preferred	Stock (Cost \$19,419,735)			21,333,443
Warrants - 0.69				
	thering/Processing - 0.6%(1)			
United States -				
-	es Corp Series A, \$18.88,	1-2-010		
03/16/2023(2)(3	,	172,018		3,928,073
•	es Corp Series B, \$25.11,	02.046		1 405 416
03/16/2023(2)(3)	82,946		1,405,416
TD + 1 XX	(C + 01 771 155)			7 222 400
Total Warrants	(Cost \$1,771,155)			5,333,489
CI . TD I	0.007 (1)			
	restment - 0.0%(1)			
	nvestment Company - 0.0%(1)			
	Agency Portfolio - Institutional Class,	161 155		161 155
0.29%(4) (Cost	\$101,133)	161,155		161,155
Total Investmen	ots 165 7%(1) (Cost \$1 350 516 004)			1 524 201 670
	nts - 165.7%(1) (Cost \$1,350,516,004) ad Liabilities - (0.1)%(1)			1,524,301,679
	. , . ,			(1,493,521) (159,787,206)
	iability - (17.4)%(1) Borrowings - (5.3)%(1)			
Senior Notes -				(49,300,000)
				(284,000,000)
The state of the s	eemable Preferred Stock at			(110,000,000,)
_	lue - (12.0)%(1) ss Applicable to Common			(110,000,000)
Stockholders -	* *		\$	919,720,952
Stockholders -	100.0%(1)		Ф	919,720,932
	Calculated as a percentage of net assets app	licable to common		
(1)	stockholders.	neadic to common		
(1)	Restricted securities have been fair valued i	n accordance with procedures appro	ved 1	by the Roard of
(2)	Directors and have	ii accordance with procedures appro	vcu	by the Board of
(4)	a total fair value of \$19,046,032, which repr	recents 2.1% of net accets		
(3)	Non-income producing security.	Cooms 2.1 /0 of not assets.		
(3)	Rate indicated is the current yield as			
(4)	of August 31, 2016.			
(4)	or August 31, 2010.			

Various inputs are used in determining the fair value of the Company's investments and financial instruments. These inputs are summarized in the three broad levels listed below:

Level 1 – quoted prices in active markets for identical investments

Level 2 – other significant observable inputs (including quoted prices for similar investments, market corroborated inputs, etc.)

Level 3 – significant unobservable inputs (including the Company's own assumptions in determining the fair value of investments)

The inputs or methodology used for valuing securities are not necessarily an indication of the risk associated with investing in those securities.

The following table provides the fair value measurements of applicable assets by level within the fair value hierarchy as of August 31, 2016. These assets are measured on a recurring basis.

Description	Level 1	Level 2	Level 3	Total
Assets				
Investments:				
Master Limited Partnerships(a)	\$1,497,473,592	\$-	\$-	\$1,497,473,592
Preferred Stock(a)	7,620,900	_	13,712,543	21,333,443
Warrants(a)	-	-	5,333,489	5,333,489
Short-Term Investment(b)	161,155	-	-	161,155
Total Assets	\$1,505,255,647	\$-	\$19,046,032	\$1,524,301,679

- (a) All other industry classifications are identified in the Schedule of Investments.
 - (b) Short-term investment is a sweep investment for cash balances.

The Company utilizes the beginning of reporting period method for determining transfers between levels. During the period ended August 31, 2016, Rice Midstream Partners LP common units held by the Company in the amount of \$5,680,382 were transferred from Level 2 to Level 1 when they converted into registered and unrestricted common units of Rice Midstream Partners LP. There were no other transfers between levels for the Company during the period ended August 31, 2016.

Valuation Techniques

In general, and where applicable, the Company uses readily available market quotations based upon the last updated sales price from the principal market to determine fair value. The Company primarily owns securities that are listed on a securities exchange or are traded in the over-the-counter market. The Company values those securities at their last sale price on that exchange or over-the-counter market on the valuation date. If the security is listed on more than one exchange, the Company uses the price from the exchange that it considers to be the principal exchange on which the security is traded. Securities listed on the NASDAQ are valued at the NASDAQ Official Closing Price, which may not necessarily represent the last sale price. If there has been no sale on such exchange or over-the-counter market on such day, the security is valued at the mean between the last bid price and last ask price on such day. These securities are categorized as Level 1 in the fair value hierarchy.

Restricted securities are subject to statutory or contractual restrictions on their public resale, which may make it more difficult to obtain a valuation and may limit the Company's ability to dispose of them. Investments in private placement securities and other securities for which market quotations are not readily available are valued in good faith

by using certain fair value procedures. Such fair value procedures consider factors such as discounts to publicly traded issues, time until conversion date, securities with similar yields, quality, type of issue, coupon, duration and rating. If events occur that affect the value of the Company's portfolio securities before the net asset value has been calculated (a "significant event"), the portfolio securities so affected are generally priced using fair value procedures.

An equity security of a publicly traded company acquired in a private placement transaction without registration under the Securities Act of 1933, as amended (the "1933 Act"), is subject to restrictions on resale that can affect the security's liquidity and fair value. If such a security is convertible into publicly-traded common shares, the security generally will be valued at the common share market price adjusted by a percentage discount due to the restrictions and categorized as Level 2 in the fair value hierarchy. To the extent that such securities are convertible or otherwise become freely tradable within a time frame that may be reasonably determined, an amortization schedule may be used to determine the discount. If the security has characteristics that are dissimilar to the class of security that trades on the open market, the security will generally be valued and categorized as Level 3 in the fair value hierarchy.

Unobservable inputs shall be used to measure fair value to the extent that observable inputs are not available, thereby allowing for situations in which there is little, if any, market activity. Unobservable inputs shall reflect the Company's own beliefs about the assumptions that market participants would use in pricing the asset or liability (including assumptions about risk). Unobservable inputs shall be developed based on the best information available in the circumstances, which might include the Company's own data. The Company's own data shall be adjusted if information is reasonably available without undue cost and effort that indicates that market participants would use different assumptions.

The Company generally values debt securities at evaluated bid prices obtained from an independent third-party valuation service that utilizes a pricing matrix based upon yield data for securities with similar characteristics, or based on a direct written broker-dealer quotation from a dealer who has made a market in the security. Debt securities with 60 days or less to maturity at time of purchase are valued on the basis of amortized cost, which approximates market value.

The following table presents the Company's assets measured at fair value on a recurring basis using significant unobservable inputs (Level 3) for the period ended August 31, 2016.

	Preferred	Preferred		
	Stock	Warrants		
Balance – beginning of period	\$-	\$-		
Purchases	10,848,405	1,771,155		
Return of capital	(536,706) -		
Sales	-	-		
Total realized gains	-	-		
Change in unrealized gains	3,400,844	3,562,334		
Balance – end of period	\$13,712,543	\$5,333,489		

The \$6,963,178 of unrealized gains relate to investments that are still held at the end of the reporting period.

Certain of the Company's investments are restricted and are valued as determined in accordance with fair value procedures. The following table shows the principal amount or shares, acquisition date(s), acquisition cost, fair value and the percent of net assets which the securities comprise at August 31, 2016.

Investment Security	Shares	Acquisition	Acquisition	Fair Value	Fair Value
		Date	Cost		as Percent
					of Net

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	Investment Type					Assets	
Targa Resources	Preferred						
Corp., 9.500%	Stock	12,252	3/16/16	\$ 10,848,405	\$ 13,712,543	1.5	%
Targa Resources Corp., Series A,							
\$18.88, 03/16/2023	Warrants	172,018	3/16/16	1,306,882	3,928,073	0.4	
Targa Resources Corp., Series B,							
\$25.11, 03/16/2023	Warrants	82,946	3/16/16	464,273	1,405,416	0.2	
				\$ 12,619,560	\$ 19,046,032	2.1	%

As of August 31, 2016, the aggregate cost of securities for federal income tax purposes was \$963,018,757. The aggregate gross unrealized appreciation for all securities in which there was an excess of fair value over tax cost was \$570,454,110, the aggregate gross unrealized depreciation for all securities in which there was an excess of tax cost over fair value was \$9,171,188 and the net unrealized appreciation was \$561,282,922.

Item 2. Controls and Procedures.

- (a) The registrant's Chief Executive Officer and its Principal Financial Officer have concluded that the registrant's disclosure controls and procedures (as defined in Rule 30a-3(c) under the Investment Company Act of 1940 (the "1940 Act")) are effective as of a date within 90 days of the filing date of this report, based on the evaluation of these controls and procedures required by Rule 30a-3(b) under the 1940 Act and Rule 13a-15(b) or 15d-15(b) under the Securities Exchange Act of 1934, as amended.
- (b) There was no change in the registrant's internal control over financial reporting (as defined in Rule 30a-3(d) under the 1940 Act) that occurred during the registrant's last fiscal quarter that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting.

Item 3. Exhibits.

Separate certifications for each principal executive officer and principal financial officer of the registrant as required by Rule 30a-2(a) under the 1940 Act (17 CFR 270.30a-2(a)) are filed herewith.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

Tortoise MLP Fund, Inc.

Date: October 27, 2016 By: /s/ P. Bradley Adams

P. Bradley Adams Chief Executive Officer

Pursuant to the requirements of the Securities Exchange Act of 1934 and the Investment Company Act of 1940, this report has been signed below by the following persons on behalf of the registrant and in the capacities and on the dates indicated.

Tortoise MLP Fund, Inc.

Date: October 27, 2016 By: /s/ P. Bradley Adams

P. Bradley Adams Chief Executive Officer

Tortoise MLP Fund, Inc.

Date: October 27, 2016 By: /s/ Brent Behrens

Brent Behrens

Principal Financial Officer and

Treasurer