

OIL DRI CORP OF AMERICA  
Form 10-Q  
March 09, 2007

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**UNITED STATES**  
**SECURITIES AND EXCHANGE COMMISSION**  
Washington, D. C. 20549

**FORM 10-Q**

(Mark One)

☒ **Quarterly Report Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934**  
For the Quarterly Period Ended January 31, 2007

OR

☐ **Transition Report Pursuant to Section 13 or 15(d) of the  
Securities Exchange Act of 1934**  
For the transition period from \_\_\_\_\_ to \_\_\_\_\_  
Commission File Number 0-8675

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**OIL-DRI CORPORATION OF AMERICA**

(Exact name of the registrant as specified in its charter)

**Delaware**

**36-2048898**

(State or other jurisdiction of  
incorporation or organization)

(I.R.S. Employer  
Identification No.)

**410 North Michigan Avenue, Suite 400  
Chicago, Illinois**

**60611-4213**

(Address of principal executive offices)

(Zip Code)

**The Registrant's telephone number, including area code: (312) 321-1515**

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months and (2) has been subject to such filing requirements for at least the past 90 days.

Yes ☒ No ☐

Indicate by check mark whether the Registrant is a large accelerated filer, an accelerated filer, or a non-accelerated filer. See definition of accelerated filer and large accelerated filer in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ☐ Accelerated filer ☐ Non-accelerated filer ☒

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act).

Yes ☐ No ☒

The aggregate market value of the Registrant's Common Stock owned by non-affiliates as of January 31, 2007 for accelerated filer purposes was \$79,036,000.

Indicate the number of shares outstanding of each of the issuer's classes of common stock, as of the close of the period covered by this report.

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Common Stock 4,909,053 Shares  
Class B Stock 1,909,797 Shares

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### **FORWARD-LOOKING STATEMENTS**

Certain statements in this report, including, but not limited to, those under the heading Management's Discussion and Analysis of Financial Condition and Results of Operations and those statements elsewhere in this report and other documents we file with the Commission contain forward-looking statements that are based on current expectations, estimates, forecasts and projections about our future performance, our business, our beliefs, and our management's assumptions. In addition, we, or others on our behalf, may make forward-looking statements in press releases or written statements, or in our communications and discussions with investors and analysts in the normal course of business through meetings, webcasts, phone calls, and conference calls. Words such as expect, outlook, forecast, would, could, should, project, plan, continue, believe, seek, estimate, anticipate, believe, may, assume, variations of such words and similar expressions are intended to identify such forward-looking statements, which are made pursuant to the safe harbor provisions of the Private Securities Litigation Reform Act of 1995.

Such statements are subject to certain risks, uncertainties and assumptions that could cause actual results to differ materially, including those described in Item 1A, Risk Factors, of our Annual Report on Form 10-K for the fiscal year ended July 31, 2006, which risk factors are incorporated herein by reference. Should one or more of these or other risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those anticipated, intended, expected, believed, estimated, projected or planned. You are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date hereof. Except to the extent required by law, we do not have any intention or obligation to update publicly any forward-looking statements after the distribution of this report, whether as a result of new information, future events, changes in assumptions, or otherwise.

### **TRADEMARK NOTICE**

Oil-Dri, Agsorb, Oil-Dri All Purpose, Oil-Dri Lites, Cat's Pride, Jonny Cat, KatKit, ConditionAde, PureFlo, UltraClear, Poultry Guard, Flo-Fre, Saular, Terra Green and Pro's Choice are all registered trademarks of Oil-Dri Corporation of America or of its subsidiaries. PelUnite Plus, Perform and Select are trademarks of Oil-Dri Corporation of America. Fresh Step is the registered trademark of The Clorox Company.

**PART I - FINANCIAL INFORMATION****ITEM 1. Financial Statements**

**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Consolidated Balance Sheets**  
(in thousands of dollars)  
(unaudited)

	January 31, 2007	July 31, 2006
<b>ASSETS</b>		
<b><u>Current Assets</u></b>		
Cash and cash equivalents	\$ 9,572	\$ 6,607
Investment in treasury securities	18,846	19,248
Accounts receivable, less allowance of \$746 and \$567 at January 31, 2007 and July 31, 2006, respectively	26,920	26,115
Inventories	14,429	15,697
Prepaid overburden removal expense		1,686
Deferred income taxes	1,722	1,722
Prepaid expenses and other assets	5,118	4,627
<b>Total Current Assets</b>	<b>76,607</b>	<b>75,702</b>
<b><u>Property, Plant and Equipment</u></b>		
Cost	149,974	158,789
Less accumulated depreciation and amortization	(98,661)	(107,496)
<b>Total Property, Plant and Equipment, Net</b>	<b>51,313</b>	<b>51,293</b>
<b><u>Other Assets</u></b>		
Goodwill	5,162	5,162
Trademarks and patents, net of accumulated amortization of \$321 and \$308 at January 31, 2007 and July 31, 2006, respectively	787	780
Debt issuance costs, net of accumulated amortization of \$414 and \$393 at January 31, 2007 and July 31, 2006, respectively	427	444
Licensing agreements, net of accumulated amortization of \$2,657 and \$2,558 at January 31, 2007 and July 31, 2006, respectively	782	881
Deferred income taxes	1,250	1,151
Other	4,207	4,134
<b>Total Other Assets</b>	<b>12,615</b>	<b>12,552</b>
<b>Total Assets</b>	<b>\$ 140,535</b>	<b>\$ 139,547</b>

The accompanying notes are an integral part of the consolidated financial statements.

**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Consolidated Balance Sheets**  
(in thousands of dollars)  
(unaudited)

	January 31, 2007	July 31, 2006
<b>LIABILITIES &amp; STOCKHOLDERS EQUITY</b>		
<b>Current Liabilities</b>		
Current maturities of notes payable	\$ 4,080	\$ 4,080
Accounts payable	6,184	7,596
Dividends payable	758	754
Accrued expenses:		
Salaries, wages and commissions	4,104	3,492
Trade promotions and advertising	3,363	3,522
Freight	1,312	1,377
Other	5,809	6,292
<b>Total Current Liabilities</b>	<b>25,610</b>	<b>27,113</b>
<b>Noncurrent Liabilities</b>		
Notes payable	31,080	31,160
Deferred compensation	4,182	4,093
Other	4,428	3,945
<b>Total Noncurrent Liabilities</b>	<b>39,690</b>	<b>39,198</b>
<b>Total Liabilities</b>	<b>65,300</b>	<b>66,311</b>
<b>Stockholders Equity</b>		
Common Stock, par value \$.10 per share, issued 7,213,156 shares at January 31, 2007 and 7,158,158 shares at July 31, 2006	722	716
Class B Stock, par value \$.10 per share, issued 2,234,538 shares at January 31, 2007 and 2,234,544 shares at July 31, 2006	223	223
Unrealized gain on marketable securities	61	46
Additional paid-in capital	19,052	18,072
Retained earnings	98,252	97,390
Restricted unearned stock compensation	(1,144)	(1,308)
Cumulative translation adjustment	151	179
	<b>117,317</b>	<b>115,318</b>
Less Treasury Stock, at cost (2,304,103 Common and 324,741 Class B shares at January 31, 2007 and 2,304,103 Common and 324,741 Class B shares at July 31, 2006)	(42,082)	(42,082)
<b>Total Stockholders Equity</b>	<b>75,235</b>	<b>73,236</b>
<b>Total Liabilities &amp; Stockholders Equity</b>	<b>\$ 140,535</b>	<b>\$ 139,547</b>

The accompanying notes are an integral part of the consolidated financial statements.

**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Consolidated Statements of Income and Retained Earnings**  
(in thousands, except for per share amounts)  
(unaudited)

	For The Six Months Ended January 31	
	2007	2006
<b>Net Sales</b>	<b>\$ 105,002</b>	<b>\$ 101,752</b>
Cost of Sales	(82,842)	(82,757)
<b>Gross Profit</b>	<b>22,160</b>	<b>18,995</b>
Gain on Sale of Long-Lived Asset		415
Selling, General and Administrative Expenses	(16,812)	(15,001)
<b>Income from Operations</b>	<b>5,348</b>	<b>4,409</b>
<b>Other Income (Expense)</b>		
Interest expense	(1,258)	(969)
Interest income	691	410
Other, net	147	102
<b>Total Other Expense, Net</b>	<b>(420)</b>	<b>(457)</b>
<b>Income Before Income Taxes</b>	<b>4,928</b>	<b>3,952</b>
Income taxes	(1,318)	(1,057)
<b>Net Income</b>	<b>3,610</b>	<b>2,895</b>
<b>Retained Earnings</b>		
Balance at beginning of year	97,390	94,891
Cumulative effect of change in accounting principle, net of tax*	(1,235)	
Cash dividends declared and treasury stock reissuances	(1,513)	(1,349)
<b>Retained Earnings January 31</b>	<b>\$ 98,252</b>	<b>\$ 96,437</b>
<b>Net Income Per Share</b>		
<b>Basic Common</b>	<b>\$ 0.58</b>	<b>\$ 0.46</b>
<b>Basic Class B</b>	<b>\$ 0.43</b>	<b>\$ 0.34</b>
<b>Diluted</b>	<b>\$ 0.52</b>	<b>\$ 0.40</b>
<b>Average Shares Outstanding</b>		
<b>Basic Common</b>	<b>4,861</b>	<b>5,005</b>
<b>Basic Class B</b>	<b>1,810</b>	<b>1,823</b>
<b>Diluted</b>	<b>6,952</b>	<b>7,263</b>

\* See Note 8 of the notes to the consolidated financial statements for a description of the change in accounting for stripping costs incurred during production.

The accompanying notes are an integral part of the consolidated financial statements.

**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Consolidated Statements of Comprehensive Income**  
(in thousands of dollars)  
(unaudited)

	For The Six Months Ended January 31	
	2007	2006
<b>Net Income</b>	<b>\$ 3,610</b>	<b>\$ 2,895</b>
Other Comprehensive Income:		
Unrealized gain on marketable securities	15	16
Cumulative Translation Adjustments	(28)	374
<b>Total Comprehensive Income</b>	<b>\$ 3,597</b>	<b>\$ 3,285</b>

The accompanying notes are an integral part of the consolidated financial statements.



**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Consolidated Statements of Income and Retained Earnings**  
(in thousands, except for per share amounts)  
(unaudited)

	For The Three Months Ended January 31	
	2007	2006
<b>Net Sales</b>	<b>\$ 52,873</b>	<b>\$ 53,963</b>
Cost of Sales	(41,376)	(43,395)
<b>Gross Profit</b>	<b>11,497</b>	<b>10,568</b>
Selling, General and Administrative Expenses	(8,651)	(7,742)
<b>Income from Operations</b>	<b>2,846</b>	<b>2,826</b>
<b>Other Income (Expense)</b>		
Interest expense	(641)	(539)
Interest income	353	221
Other, net	122	41
<b>Total Other Expense, Net</b>	<b>(166)</b>	<b>(277)</b>
<b>Income Before Income Taxes</b>	<b>2,680</b>	<b>2,549</b>
Income taxes	(717)	(682)
<b>Net Income</b>	<b>\$ 1,963</b>	<b>\$ 1,867</b>
<b>Net Income Per Share</b>		
<b>Basic Common</b>	<b>\$ 0.32</b>	<b>\$ 0.30</b>
<b>Basic Class B</b>	<b>\$ 0.23</b>	<b>\$ 0.22</b>
<b>Diluted</b>	<b>\$ 0.28</b>	<b>\$ 0.26</b>
<b>Average Shares Outstanding</b>		
<b>Basic Common</b>	<b>4,871</b>	<b>5,007</b>
<b>Basic Class B</b>	<b>1,815</b>	<b>1,822</b>
<b>Diluted</b>	<b>6,987</b>	<b>7,256</b>

The accompanying notes are an integral part of the consolidated financial statements.

**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Consolidated Statements of Comprehensive Income**  
(in thousands of dollars)  
(unaudited)

	For The Three Months Ended January 31	
	2007	2006
<b>Net Income</b>	<b>\$ 1,963</b>	<b>\$ 1,867</b>
Other Comprehensive Income:		
Unrealized gain on marketable securities	7	14
Cumulative Translation Adjustments	(102)	185
<b>Total Comprehensive Income</b>	<b>\$ 1,868</b>	<b>\$ 2,066</b>

The accompanying notes are an integral part of the consolidated financial statements.

**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Consolidated Statements of Cash Flows**  
(in thousands of dollars)  
(unaudited)

	For The Six Months Ended January 31	
	2007	2006
<b>CASH FLOWS FROM OPERATING ACTIVITIES</b>		
<b>Net Income</b>	<b>\$ 3,610</b>	<b>\$ 2,895</b>
Adjustments to reconcile net income to net cash provided by operating activities:		
Depreciation and amortization	3,672	3,607
Amortization of investment discount	(447)	(245)
Non-cash stock compensation expense	567	111
Excess tax benefits for share-based payments	(86)	(142)
Deferred income taxes	(6)	6
Provision for bad debts	205	157
Loss (Gain) on the sale of long-lived assets	446	(384)
(Increase) Decrease in:		
Accounts receivable	(1,010)	(4,711)
Inventories	1,268	(2,758)
Prepaid overburden removal expense		(129)
Prepaid expenses	(454)	(1,023)
Other assets	(201)	(41)
Increase (Decrease) in:		
Accounts payable	(968)	1,030
Accrued expenses	(95)	1,283
Deferred compensation	89	87
Other liabilities	523	712
<b>Total Adjustments</b>	<b>3,503</b>	<b>(2,440)</b>
<b>Net Cash Provided by Operating Activities</b>	<b>7,113</b>	<b>455</b>
<b>CASH FLOWS FROM INVESTING ACTIVITIES</b>		
Capital expenditures	(4,098)	(4,624)
Proceeds from sale of property, plant and equipment	30	1,000
Purchases of investments in debt securities		(2,306)
Maturities of investments in debt securities		1,778
Purchases of treasury securities	(22,852)	(27,232)
Dispositions of treasury securities	23,700	18,866
<b>Net Cash Used in Investing Activities</b>	<b>(3,220)</b>	<b>(12,518)</b>
<b>CASH FLOWS FROM FINANCING ACTIVITIES</b>		
Principal payments on notes payable	(80)	(80)
Proceeds from issuance of note payable		15,000
Dividends paid	(1,509)	(1,165)
Purchase of treasury stock		(1,826)
Proceeds from issuance of treasury stock		339
Proceeds from issuance of common stock	496	621
Excess tax benefits for share-based payments	86	142
Other, net	36	205
<b>Net Cash (Used in) Provided by Financing Activities</b>	<b>(971)</b>	<b>13,236</b>
Effect of exchange rate changes on cash and cash equivalents	43	(245)
<b>Net Increase in Cash and Cash Equivalents</b>	<b>2,965</b>	<b>928</b>

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Cash and Cash Equivalents, Beginning of Year	6,607	5,945
Cash and Cash Equivalents, January 31	\$ 9,572	\$ 6,873

The accompanying notes are an integral part of the consolidated financial statements.

**OIL-DRI CORPORATION OF AMERICA & SUBSIDIARIES**  
**Notes To Consolidated Financial Statements**  
**(Unaudited)**

**1. BASIS OF STATEMENT PRESENTATION**

The accompanying condensed consolidated financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ( U.S. GAAP ) for interim financial information and with instructions to Form 10-Q and Article 10 of Regulation S-X. Accordingly, they do not include all of the information and footnotes required by U.S. GAAP for complete financial statements. The financial statements and the related notes are condensed and should be read in conjunction with the consolidated financial statements and related notes for the year ended July 31, 2006, included in our Annual Report on Form 10-K filed with the Securities and Exchange Commission.

The Consolidated Financial Statements include the accounts of the parent company and its subsidiaries. All significant intercompany transactions are eliminated.

The unaudited consolidated financial statements reflect all adjustments, consisting of normal recurring accruals, which are, in the opinion of management, necessary for a fair presentation of the statements contained herein. Operating results for the three months and the six months ended January 31, 2007 are not necessarily an indication of the results that may be expected for the fiscal year ending July 31, 2007.

The preparation of the unaudited financial statements in conformity with U.S. GAAP requires the use of estimates and assumptions related to the reporting of assets, liabilities, revenues, expenses and related disclosures. Estimates are revised periodically. Actual results could differ from these estimates.

Under the terms of our sales agreements with customers, we recognize revenue when title is transferred. Upon shipment an invoice is generated that sets the fixed and determinable price. Promotional reserves are provided for sales incentives made directly to consumers and customers and are netted against sales. Sales returns and allowances have historically not been material. Selling, general and administrative expenses include salaries, wages and benefits associated with staff outside the manufacturing and distribution functions, advertising costs, research and development costs and all other non-manufacturing and non-distribution expenses.

We evaluate our allowance for doubtful accounts utilizing a combination of a historical experience and a periodic review of our accounts receivable aging and specific customer account analysis. We maintain and monitor a list of customers whose creditworthiness has diminished.

As part of our overall operations, we mine sorbent materials on property that we either own or lease. A significant part of our overall mining cost is incurred during the process of removing the overburden (non-usable material) from the mine site, thus exposing the sorbent material that is then used in a majority of our production processes. Prior to fiscal 2007, the cost of the overburden removal was recorded in a prepaid expense account and, as the usable sorbent material was mined, the prepaid overburden removal expense was amortized over the estimated available material. As described in Note 8 of the notes to the unaudited consolidated financial statements, as of August 1, 2006 we adopted EITF Issue No. 04-06, Accounting for Stripping Costs Incurred during Production in the Mining Industry , which changed our reporting of production stripping costs. Beginning in fiscal year 2007, production stripping costs are treated as a variable inventory production cost and are included in cost of sales in the period they are incurred. We will continue to defer and amortize the pre-production overburden removal costs associated with opening a new mine.

During the normal course of our overburden removal activities we perform on-going reclamation activities. As overburden is removed from a pit, it is hauled to a previously mined pit and used to refill the older site. This process allows us to continuously reclaim older pits and dispose of overburden simultaneously, therefore minimizing the liability for the reclamation function.

Additionally, it is our policy to capitalize the purchase cost of land and mineral rights, including associated legal fees, survey fees and real estate fees. The costs of obtaining mineral patents, including legal fees and drilling expenses, are also capitalized. Pre-production development costs on new mines and any prepaid royalties that are offsetable against future royalties due upon extraction of the mineral are also capitalized. All exploration related costs are expensed as incurred.

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On June 6, 2006, the Board announced a five-for-four stock split, to be effected by a stock dividend of one-quarter share for each outstanding share of Common Stock and Class B Stock. The stock dividend was paid on September 8, 2006 to stockholders of record at the close of business on August 4, 2006. The Board also elected to maintain the per share dividend rate at \$0.12 per share of outstanding Common Stock and \$0.09 per share of outstanding Class B Stock, effectively increasing the dividend payout by approximately 25%. All shares outstanding, earnings per share numbers and balance sheet values have been restated to reflect the stock split.

### 2. INVENTORIES

The composition of inventories is as follows (in thousands of dollars):

	January 31, 2007	July 31, 2006
Finished goods	\$ 8,744	\$ 8,408
Packaging	2,723	3,688
Other	2,962	3,601
	<u>\$ 14,429</u>	<u>\$ 15,697</u>

Inventories are valued at the lower of cost (first-in, first-out) or market. Inventory costs include the cost of raw materials, packaging supplies, labor and other overhead costs. We perform a review of our inventory items to determine if an obsolescence reserve adjustment is necessary. The review surveys all of our operating facilities and sales groups to ensure that both historical issues and new market trends are considered. The allowance not only considers specific items, but also takes into consideration the overall value of the inventory as of the balance sheet date. The inventory obsolescence reserve values at January 31, 2007 and July 31, 2006 were \$267,000 and \$307,000, respectively.

### 3. PENSION AND OTHER POST RETIREMENT BENEFITS

The components of net periodic pension benefits cost of our sponsored defined benefit plans were as follows:

	PENSION PLANS			
	Three Months Ended		Six Months Ended	
	January 31, 2007	January 31, 2006	January 31, 2007	January 31, 2006
	(dollars in thousands)	(dollars in thousands)	(dollars in thousands)	(dollars in thousands)
Components of net periodic pension benefit cost				
Service cost	\$ 198	\$ 244	\$ 405	\$ 488
Interest cost	270	255	545	509
Expected return on plan assets	(301)	(274)	(602)	(547)
Net amortization	6	32	12	65
	<u>\$ 173</u>	<u>\$ 257</u>	<u>\$ 360</u>	<u>\$ 515</u>

Assumptions used in the previous calculations are as follows:

	PENSION PLAN KEY ASSUMPTIONS	
	Three and Six Months Ended	
	January 31, 2007	January 31, 2006
Discount rate for net periodic pension benefit cost	6.25%	5.25%
Long-term expected rate of return on assets	8.00%	8.00%

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Rate of increase in compensation levels	4.00%	4.00%
Measurement date	7/31/2006	7/31/2005
Census date	8/1/2006	8/1/2005

We have funded the plan based upon actuarially determined contributions that take into account the amount deductible for income tax purposes, the normal cost and the minimum contribution required and the maximum contribution allowed under the Employee Retirement Income Security Act of 1974 (ERISA), as amended. We did not make a contribution to our pension plan during the first six months of fiscal 2007. We intend to make a contribution to the pension plan during the current fiscal year equal to the annual actuarial determined cost. We currently estimate this amount to be approximately \$560,000.

## POST RETIREMENT HEALTH BENEFITS

	Three Months Ended		Six Months Ended	
	January 31, 2007	January 31, 2006	January 31, 2007	January 31, 2006
	(dollars in thousands)		(dollars in thousands)	
Components of net periodic postretirement benefit cost				
Service cost	\$ 16	\$ 18	\$ 32	\$ 36
Interest cost	16	14	32	28
Amortization of net transition obligation	4	4	8	8
Net actuarial loss	1	3	2	7
Recognized actuarial loss	\$ 37	\$ 39	\$ 74	\$ 79

Assumptions used in the previous calculations are as follows:

POST RETIREMENT  
HEALTH BENEFITS KEY  
ASSUMPTIONS

	Three and Six Months Ended	
	January 31, 2007	January 31, 2005
Discount rate for net periodic postretirement benefit cost	6.25%	5.25%
Medical trend	6.00%	6.00%
Measurement date	7/31/2006	7/31/2005
Census date	8/1/2006	8/1/2005

Our plan covering postretirement health benefits is an unfunded plan.

## 4. RECENTLY ISSUED ACCOUNTING STANDARDS

In February 2007, FASB issued Statement of Financial Accounting Standards ( SFAS ) No. 159, The Fair Value Option for Financial Assets and Financial Liabilities . This Statement permits entities to choose to measure many financial instruments and certain other items at fair value at specified election dates. Unrealized gains and losses on items for which the fair value option has been elected will be reported in earnings at each subsequent reporting date. The Statement also establishes presentation and disclosure requirements relating to items measured at fair value. The provisions of this Statement are to be applied prospectively and are effective at the beginning of our fiscal year ending July 31, 2009. We are currently evaluating the impact of adoption of SFAS No. 159 on our consolidated financial statements.

In September 2006, the FASB issued Statement of Financial Accounting Standards ( SFAS ) No. 157, Fair Value Measurements . This Statement defines fair value, establishes a framework for measuring fair value in accordance with generally accepted accounting principles and expands disclosures about fair value measurements. The provisions of this Statement are effective at the beginning of our fiscal year ending July 31, 2009. We are currently evaluating the impact of adopting SFAS No. 157 on our consolidated financial statements.

In September 2006, the FASB issued Statement of Financial Accounting Standards ( SFAS ) No. 158, Employers Accounting for Defined Pension and Other Postretirement Plans . This Statement requires recognition of the funded status of a single-employer defined benefit postretirement plan as an asset or liability in the statement of financial position. Funded status is determined as the difference between the fair value of plan assets and the benefit obligation. Changes in the funded status should be recognized in other comprehensive income. This recognition provision and the related disclosures are effective as of our fiscal year ending July 31, 2007 and will be applied prospectively. Had SFAS No. 158 been effective as of July 31, 2006, we would have recorded an increase of approximately \$235,000 to net pension liabilities and approximately \$319,000 to other postretirement benefits liabilities and a total reduction of accumulated other comprehensive income within equity of approximately \$343,000, net of income tax effects. The Statement also requires the measurement of plan assets and benefit obligations as of the date of the fiscal year-end statement of financial position, which is the date we have used historically. We are continuing to review the impact this pronouncement will have on our consolidated financial statements.





In August 2006, President Bush signed into law The Pension Protection Act of 2006, which will affect the manner in which we administer our defined benefit pension plan. This legislation requires, among other things, one set of funding rules for determining minimum required contributions to defined benefit plans based on a comparison of the plan's assets to the plan's liabilities, higher premium payments to the Pension Benefit Guaranty Corporation by sponsors of defined benefit plans, plan document amendments and additional plan disclosures in regulatory filings and to plan participants. This legislation will be effective for plan years beginning after December 31, 2007, with certain transition rules for 2008 through 2010. We are currently assessing the impact that it may have on our consolidated financial statements.

In June 2006, the FASB issued Interpretation (FIN) No. 48, Accounting for Uncertainty in Income Taxes, effective for fiscal years beginning after December 15, 2006. This interpretation clarifies the accounting for uncertainty in income taxes in accordance with FASB Statement No. 109, Accounting for Income Taxes. The pronouncement provides a recognition threshold and measurement guidance for the financial statement recognition of a tax position taken or expected to be taken in a tax return. We expect to implement FIN No. 48 for our fiscal year ending July 31, 2008. We are currently reviewing this pronouncement, but we believe it will not have a material impact on our consolidated financial statements.

## 5. SEGMENT REPORTING

SFAS No. 131, Disclosures About Segments of an Enterprise and Related Information establishes standards for reporting information about operating segments. Under this standard, we have two reportable operating segments: Retail and Wholesale Products and Business to Business Products. These segments are managed separately because each business has different customer characteristics. Net sales and operating income for each segment are provided below. Revenues by product line are not provided because it would be impracticable to do so.

The accounting policies of the segments are the same as those described in Note 1 of the Consolidated Financial Statements included in our Annual Report on Form 10-K for the fiscal year ended July 31, 2006 filed with the Securities and Exchange Commission.

Management does not rely on any segment asset allocations and does not consider them meaningful because of the shared nature of our production facilities; however, we have estimated the segment asset allocations as follows:

	Assets	
	January 31, 2007	July 31, 2006
	(in thousands)	
<b>Business to Business Products</b>	<b>\$ 35,830</b>	<b>\$ 36,358</b>
<b>Retail and Wholesale Products</b>	<b>59,165</b>	<b>59,836</b>
<b>Unallocated Assets</b>	<b>45,540</b>	<b>43,353</b>
<b>Total Assets</b>	<b>\$ 140,535</b>	<b>\$ 139,547</b>

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Six Months Ended January 31,				
	Net Sales		Income	
	2007	2006	2007	2006
	(in thousands)			
Business to Business Products	\$ 33,782	\$ 35,109	\$ 6,249	\$ 7,188
Retail and Wholesale Products	71,220	66,643	8,089	3,937
<b>Total Sales/Operating Income</b>	<b>\$ 105,002</b>	<b>\$ 101,752</b>	<b>14,338</b>	<b>11,125</b>
Gain on sale of long-lived Assets (1)				415
Less:				
Corporate Expenses			8,843	7,029
Interest Expense, net of				
Interest Income			567	559
<b>Income before Income Taxes</b>			<b>4,928</b>	<b>3,952</b>
Income Taxes			(1,318)	(1,057)
<b>Net Income</b>			<b>\$ 3,610</b>	<b>\$ 2,895</b>
Three Months Ended January 31,				
	Net Sales		Income	
	2007	2006	2007	2006
	(in thousands)			
Business to Business Products	\$ 16,897	\$ 18,298	\$ 2,851	\$ 4,157
Retail and Wholesale Products	35,976	35,665	4,540	2,284
<b>Total Sales/Operating Income</b>	<b>\$ 52,873</b>	<b>\$ 53,963</b>	<b>7,391</b>	<b>6,441</b>
Less:				
Corporate Expenses			4,423	3,574
Interest Expense, net of				
Interest Income			288	318
<b>Income before Income Taxes</b>			<b>2,680</b>	<b>2,549</b>
Income Taxes			(717)	(682)
<b>Net Income</b>			<b>\$ 1,963</b>	<b>\$ 1,867</b>

(1) See note 6 for a discussion of the sale of water rights.

## 6. SALE OF WATER RIGHTS

On September 16, 2005, in the first quarter of fiscal 2006, we recorded a \$415,000 pre-tax gain from the sale of certain water rights in Nevada. These water rights were geographically located in an area that we were not actively planning to develop.

## 7. STOCK-BASED COMPENSATION

We adopted Statement of Financial Accounting Standards ( SFAS ) No. 123 (revised 2004), Share-Based Payments ( FAS 123-R ) in the first quarter of fiscal 2006. In accordance with this pronouncement, we record compensation expense for all awards granted after the date of

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adoption and for the unvested portion of previously granted awards that remain outstanding at the date of adoption. The stock-based compensation expense in the first six months of fiscal years 2007 and 2006 is the cost related to the unvested portion of grants issued after August 1, 2000 and grants issued after July 31, 2005. The stock options granted before August 1, 2000 were fully vested as of the beginning of fiscal 2006.

### *Stock Options*

Our 1995 Long Term Incentive Plan ( 1995 Plan ) provided for grants of both incentive and non-qualified stock options principally at an option price per share of 100% of the fair market value of our Class A Common Stock or, if no Class A Common Stock is outstanding, our Common Stock ( Stock ) on the date of grant. Stock options were generally granted with a five-year vesting period and a 10-year term. The stock options generally vest 25% two years after the grant date and 25% in each of the three following anniversaries of the grant date. This plan expired for purposes of issuing new grants on August 5, 2005. All stock issued from option exercises under this plan were from authorized but unissued stock. All restricted stock issued was from treasury stock.

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On March 14, 2006, our Board of Directors unanimously approved adoption of the Oil-Dri Corporation of America 2006 Long Term Incentive Plan ( 2006 Plan ). The 2006 Plan was approved by our stockholders at our annual meeting on December 5, 2006. The 2006 Plan permits the grant of stock options, stock appreciation rights, restricted stock, restricted stock units, performance awards and other stock-based and cash-based awards. Our employees and non-employee directors are eligible to receive grants under the 2006 Plan. The total number of shares of Stock subject to grants under the 2006 Plan may not exceed 919,500. One grant of 20,000 shares was issued in the first six months of fiscal 2007. During fiscal 2006, option grants covering 25,000 shares were issued to our outside directors with a vesting period of one year and an option grant covering 12,500 shares was issued to an employee with vesting similar to the vesting described above under the 1995 Plan. There were 90,000 shares of restricted stock issued under the 2006 Plan.

The Oil-Dri Corporation of America Outside Director Stock Plan (the Directors Plan ) provides for grants of stock options to our directors at an option price per share of 100% of the fair market value of Common Stock on the date of grant. Our directors are considered employees under the provisions of FAS 123-R. Stock options have been granted to our directors for a 10-year term with a one year vesting period. There are 125,000 shares outstanding and no shares available for future grants under this plan. All stock issued under this plan were from treasury stock.

A five-for-four stock split was announced by our Board on June 6, 2006. In keeping with historical practices, we have adjusted the number of shares and the option prices to equitably adjust all outstanding stock options. Under FAS 123-R, the equitable adjustment of outstanding options to reflect a change in capitalization (such as a stock split) may require the recognition of incremental compensation expense if the adjustment is not determined to have been required by the actual terms of the equity incentive plan. The Oil-Dri Corporation of America Outside Director Stock Plan and the Oil-Dri Corporation of America 1995 Long Term Incentive Plan may be deemed to have been discretionary, rather than required by the actual terms of these plans. We therefore recognized approximately \$105,000 and \$247,000 additional stock based compensation expense relating to the modification in the second quarter and the first six months of fiscal 2007, respectively.

The fair value of the fiscal 2006 stock options was estimated on the date of grant using a Black-Scholes option valuation model. The assumptions used during the full fiscal 2006 were: volatility, 23.5%; risk free interest rate, 4.9%; expected life, 5.4 years; dividend rate, 2.5%. The assumptions used for the fiscal 2007 stock options granted through January 31, 2007 were: volatility, 22.4%; risk free interest rate, 4.6%; expected life, 5.0 years; dividend rate, 2.8%. The risk-free rate is based on the U.S. Treasury yield curve in effect at the time of grant. The expected life (estimated period of time outstanding) of the options granted was estimated by reference to the vesting schedule, historical and future expected exercise behavior of employees and comparison with other reporting companies. Expected volatility was based on historical volatility for a period of five years, ending the day of grant, and calculated on a daily basis. The dividend rate is based on the actual dividend and share price on the grant date.

Changes in our stock options as of January 31, 2007 were as follows:

	(shares in thousands)	
	Number of Options	Weighted Average Exercise Price
Options outstanding, July 31, 2006	926	\$ 8.60
Granted	20	17.00
Exercised	(55)	8.95
Cancelled	(24)	6.93
Options outstanding, January 31, 2007	867	\$ 8.81
Options exercisable, January 31, 2007	502	\$ 8.37

The weighted average remaining contractual term was 5.2 years for all stock options outstanding and 4.2 years for options exercisable as of January 31, 2007. The total intrinsic value was approximately \$6,558,000 for stock options outstanding and \$4,010,000 for stock options exercisable as of January 31, 2007. The total intrinsic value for stock options exercised during the first six months of fiscal 2007 was \$382,000.

The amount of cash received from the exercise of stock options was \$496,000 and the related tax benefit was \$133,000 for the six months ending January 31, 2007.

*Restricted Stock*

Our 1995 Plan and 2006 Plan both provide for grants of restricted stock. The vesting schedule under the 1995 Plan has varied, but has generally been three years or less. Under the 2006 Plan, the grants issued so far have vesting periods between three and five years.

Included in our stock-based compensation expense in the first six months of fiscal 2007 is a portion of the cost related to the unvested restricted stock granted in fiscal 2005 and the 90,000 shares of restricted stock granted in fiscal 2006. No shares of restricted stock were granted in the first six months of fiscal 2007.

Changes in our restricted stock as of January 31, 2007 were as follows:

	(shares in thousands)	
	Restricted Shares	Weighted Average Grant Date Fair Value
Unvested restricted stock at July 31, 2006	95	\$ 15.37
Vested	18	\$ 15.37
Unvested restricted stock at January 31, 2007	77	\$ 15.37

## 8. CHANGE IN ACCOUNTING FOR STRIPPING COSTS INCURRED DURING PRODUCTION

In March 2005, the Financial Accounting Standards Board ratified the consensus reached in EITF Issue No. 04-06 ( EITF Issue 04-06 ), Accounting for Stripping Costs Incurred during Production in the Mining Industry . The consensus was effective for the first fiscal period in the fiscal year beginning after December 15, 2005; therefore, we adopted the pronouncement at the beginning of fiscal 2007. The consensus on EITF Issue 04-06 calls for production stripping costs to be treated as a variable inventory production cost and to be included in cost of sales in the period they are incurred. We will continue to defer and amortize the pre-production overburden removal costs associated with opening a new mine.

Prior to this new pronouncement, we recorded these production stripping costs in a prepaid expense account and, as the usable sorbent material was mined, the prepaid overburden removal expense was amortized over the estimated available material. In accordance with the transition guidance provided by this new pronouncement, we wrote off the August 1, 2006 balance of our prepaid overburden removal expense account to opening retained earnings, with no charge to current earnings. The results for prior periods have not been restated. The cumulative effect adjustment reduced opening retained earnings by \$1,235,000, eliminated the \$1,686,000 balance of the prepaid overburden removal expense account and adjusted our tax accounts by \$451,000.

## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

*The following discussion and analysis of our financial condition and results of operations should be read together with the financial statements and the related notes included herein and our consolidated financial statements, accompanying notes and Management's Discussion and Analysis of Financial Condition and Results of Operations contained in our Annual Report on Form 10-K for the year ended July 31, 2006. This discussion contains forward-looking statements that involve risks and uncertainties. Our actual results may differ materially from the results discussed in the forward-looking statements. Factors that might cause a difference include, but are not limited to, those discussed under Forward-Looking Statements and Item 1A (Risk Factors) of our Annual Report on Form 10-K for the fiscal year ended July 31, 2006.*

## OVERVIEW

We develop, manufacture and market sorbent products principally produced from clay minerals and, to a lesser extent, other sorbent materials. Our principal products include cat litter, industrial and automotive floor absorbents, fluid purification and filtration bleaching clays, agricultural chemical carriers and sports field products. Our products are sold to two primary customer groups, including customers who resell our products as originally produced to the end customer and those who use our products as part of their production process or use them as an ingredient in their final finished product. We have organized our management group in order to best support our customers' needs. As a result, we have two reportable segments, the Retail and Wholesale Products Group and the Business to Business Products Group.



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On January 31, 2007, our market capitalization met the threshold required to become an accelerated filer. Consequently, as of the end of fiscal 2007, the due dates for our Form 10-K and subsequent Form 10-Q filings will be accelerated. In addition, we will be required to comply with the internal control reporting requirements mandated by Section 404 of the Sarbanes-Oxley Act of 2002 in our next Form 10-K.

### **RESULTS OF OPERATIONS**

#### **SIX MONTHS ENDED JANUARY 31, 2007 COMPARED TO SIX MONTHS ENDED JANUARY 31, 2006**

Consolidated net sales for the six months ended January 31, 2007 were \$105,002,000, an increase of 3.2% from net sales of \$101,752,000 in the first six months of fiscal 2006. Net income for the first six months of fiscal 2007 was \$3,610,000, an increase of 24.7% from net income of \$2,895,000 in the first six months of fiscal 2006. Diluted income per share for the first six months of fiscal 2007 was \$0.52 versus \$0.40 diluted net income per share for the first six months of fiscal 2006.

Net income for the first six months of fiscal 2007 was positively impacted by an increase in operating income in the Retail and Wholesale Products Group. A 6.9% increase in net sales for the Group, driven by price increases and reduced trade spending, contributed to the higher net income. Net income was negatively impacted by a decline in agricultural carrier sales in the Business to Business Products Group. Costs of materials, packaging and freight continue to increase for both groups; however, these costs are generally increasing at a slower rate than in fiscal 2006. Price increases, energy surcharges and internal cost reduction programs implemented in prior years were continued in the first six months of fiscal 2007 to address ongoing increases in costs incurred in producing our products. The positive results for the first six months of fiscal 2007 reflect the impact of these efforts, and continued to improve our margins after the declines experienced over the past couple of years.

Net sales of the Business to Business Products Group for the first six months of fiscal 2007 were \$33,782,000, a decrease of \$1,327,000 from net sales of \$35,109,000 in the first six months of fiscal 2006. The sales decline was driven by agricultural carriers and animal health and nutrition products. Agricultural carrier sales decreased 20.6% due to 27.8% lower volume as genetically modified seed continued to erode the market. The decrease in agricultural carrier production reduced the availability of the Group's Flo-Fre product line resulting in an 8.7% sales decline. Animal health and nutrition products sales declined 15.9% primarily due to the discontinued production of our Poultry Guard product during the second quarter of fiscal 2007; however, the termination of this product did not have a material impact on net income. Partially offsetting these declines was a 5.2% increase in bleaching clay sales due to a higher selling price, higher volume and product mix.

The Business to Business Products Group's segment income decreased 13.1% from \$7,188,000 in the first six months of fiscal 2006 to \$6,249,000 in the first six months of fiscal 2007. Although prices were higher in the first six months of fiscal 2007, the price increases did not overcome the lower volumes and cost increases. Overall volume for the Group was down 9.6%. Costs increased throughout fiscal 2006 and continued to increase in the first six months of fiscal 2007. Material and freight costs were 7.4% and 5.7% higher, respectively, in the first six months of fiscal 2007 compared to the same period in fiscal 2006. Packaging costs were held to a 0.5% increase in part due to concerted procurement efforts to reduce costs.

Net sales of the Retail and Wholesale Products Group for the first six months of fiscal 2007 were \$71,220,000, an increase of \$4,577,000 from net sales of \$66,643,000 reported in the first six months of fiscal 2006. Both private label and branded cat litter sales drove the sales increase. Private label cat litter sales were up 15.7% compared to the first six months of fiscal 2006. Private label sales were up due to price and volume increases. The volume increase was due to both new distribution and new product offerings. Sales of branded cat litter increased 5.8% compared to the first six months of fiscal 2006. Branded scoopable litter products drove the sales growth with an 11.9% increase due to price increases, higher volume and reduced trade spending. The higher volume followed the market trend toward scoopable products. Our clay-based floor absorbent net sales increased 3.3% due to increased prices which overcame a decline in volume. Net sales of synthetic-based industrial absorbents increased 10.7% due to both higher selling prices and volumes.

The Retail and Wholesale Products Group's segment income increased 105.5% from \$3,937,000 in the first six months of fiscal 2006 to \$8,089,000 in the first six months of fiscal 2007. Price increases and reduced trade spending overcame higher costs. Material costs were 10% higher compared to the first six months of fiscal 2006. Packaging and freight cost increases were held to relatively low levels of 3.2% and 1.8%, respectively, due to company-wide initiatives to manage costs.

Consolidated gross profit as a percentage of net sales for the first six months of fiscal 2007 increased to 21.1% from 18.7% in the first six months of fiscal 2006. Price increases were implemented in an attempt to recover margin declines experienced over the past couple of years due to cost increases in materials, packaging and freight. Further contributing to the improved gross profit is a 9.9% decrease in the cost of fuel used in the manufacturing process in the first six months of fiscal 2007 compared to the first six months of fiscal 2006. However, non-fuel manufacturing costs rose 8.9%, which had a negative impact on gross profit. Non-fuel manufacturing costs increased for repairs, labor and other raw materials.





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Operating expenses as a percentage of net sales for the first six months of fiscal 2007 increased to 16.0% compared to the 14.3% for the first six months of fiscal 2006. Operating expenses in fiscal 2007 included a \$189,000 impairment charge for equipment related to technology we are no longer actively pursuing. Excluding the fiscal 2007 impairment charge and the fiscal 2006 gain on long-lived assets, operating expenses as a percentage of net sales for the first six months of fiscal 2007 would have been 15.8% of net sales compared to 14.7% for the first six months of fiscal 2006. The increase in year-to-date fiscal 2007 operating expenses was primarily due to an increase in the fiscal 2007 estimated discretionary incentive bonus accrual, accrued audit and stock-based compensation expense.

Interest expense was up \$289,000 for the first six months of fiscal 2007 as compared to the same period in fiscal 2006 due to the new debt issuance on December 16, 2005. Interest income increased \$281,000 from the first six months of fiscal 2006 due to increased market rates and increased investment balances.

Our effective tax rate was 26.7% of pre-tax income in the first six months of fiscal 2007, which was similar to the tax rate in the first six months of fiscal 2006.

Total assets increased \$988,000 or 0.7% during the first six months of fiscal 2007. Current assets increased \$905,000 or 1.2% from fiscal 2006 year-end balances, primarily due an increase in cash and cash equivalents, accounts receivable and prepaid expenses. The changes in cash and cash equivalents and investments are described in Liquidity and Capital Resources. Accounts receivable increased due to higher sales in the second quarter of fiscal 2007 versus the fourth quarter of fiscal 2006. The increase in other prepaid expenses was due to timing of insurance premium payments. These increases were offset by decreases in prepaid overburden removal, inventories and investments. Prepaid overburden removal decreased due to the \$1,686,000 pre-tax write-off described in Note 8 of the notes to the unaudited consolidated financial statements. Inventories decreased due to a concerted effort to reduce packaging inventory levels, lower fuel inventory and cost reduction initiatives.

Property, plant and equipment, net of accumulated depreciation, increased \$20,000 during the first six months of fiscal 2007. The \$189,000 impairment charge described above reduced machinery and equipment during the first six months of fiscal 2007.

Total liabilities decreased \$1,011,000 during the first six months of fiscal 2007. Current liabilities decreased \$1,503,000 or 5.5% during the first six months of fiscal 2007. The decrease in current liabilities was mostly driven by a decrease in accounts payable, accrued trade spending and other accrued expenses. The decrease in accounts payable is due to normal timing of payments. Accrued trade spending decreased due to timing and reduced promotions. Other accrued expenses decreased due to lower packaging and fuel inventories and timing of real estate tax payments. Partially offsetting these decreases in current liabilities was an increase in accrued audit expense and accrued salaries. The audit expense accrual is higher due to additional expense to comply with the internal control reporting requirements mandated by Section 404 of the Sarbanes-Oxley Act of 2002 now that we have met the accelerated filer market capitalization threshold. Accrued salaries are up due to a higher fiscal 2007 estimated discretionary bonus accrual. Non-current liabilities increased \$492,000 or 1.3% due to normal pension accruals.

### **THREE MONTHS ENDED JANUARY 31, 2007 COMPARED TO THREE MONTHS ENDED JANUARY 31, 2006**

Consolidated net sales for the three months ended January 31, 2007 were \$52,873,000, a decrease of 2.0% from net sales of \$53,963,000 in the second quarter of fiscal 2006. Net income for the second quarter of fiscal 2007 was \$1,963,000, an increase of 5.1% from net income of \$1,867,000 in the second quarter of fiscal 2006. Diluted income per share for the second quarter of fiscal 2007 was \$0.28 versus \$0.26 diluted net income per share for the second quarter of fiscal 2006.

Net income for the second quarter of fiscal 2007 was positively impacted by price increases and the results of efforts to manage costs in both the Business to Business and Retail and Wholesale Products Groups. The price increases in the Retail and Wholesale Products Group overcame a decline in volume and contributed to overall profitability. Price increases in the Business to Business Products Group were not sufficient to offset the decline in volume. For both Groups, the costs of materials, packaging and freight are higher than for the second quarter of fiscal 2006, however costs are increasing at a lower rate due to procurement efforts to manage costs of purchased items.

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Net sales of the Business to Business Products Group for the second quarter of fiscal 2007 were \$16,897,000, a decrease of \$1,401,000 from net sales of \$18,298,000 in the second quarter of fiscal 2006. Sales declines were experienced by agricultural carriers, animal health and nutrition products and bleaching clay products. Agricultural carrier sales decreased 17.0% due to 21.9% lower volume. The decline reflects the continued market erosion due to growth of genetically modified seed use. The decrease in agricultural carrier production reduced the availability of the Group's Flo-Fre product line resulting in a 15.4% sales decline for the quarter. Animal health and nutrition products sales declined 29.1% primarily due to the discontinued production of our Poultry Guard product during the second quarter of fiscal 2007; however the termination of this product did not have a material impact on net income. Bleaching clay sales decreased 5.3% due to 6.8% lower volume as a result of increased global competition.

The Business to Business Products Group's segment income decreased 31.4% from \$4,157,000 in the second quarter of fiscal 2006 to \$2,851,000 in the second quarter of fiscal 2007. Our net selling price was higher in the second quarter of fiscal 2007 versus the second quarter of fiscal 2006 for most products in the Group, however these price increases did not overcome the lower volumes and cost increases. Overall volume for the Group was down 11.9%. Material, packaging and freight costs were a combined 8.5% higher in the second quarter of fiscal 2007 compared to the second quarter of fiscal 2006. Costs increased throughout fiscal 2006 and these costs remain high in the second quarter of fiscal 2007. However, fuel costs are slightly lower in the second quarter of fiscal 2007 versus the second quarter of fiscal 2006. We are also experiencing the benefits of internal cost reduction programs.

Net sales of the Retail and Wholesale Products Group for the second quarter of fiscal 2007 were \$35,976,000, an increase of \$311,000 from net sales of \$35,665,000 reported in the second quarter of fiscal 2006. Net sales of private label cat litter increased 9.8% due to price increases and introduction of a new product. Volume levels were similar to the second quarter of fiscal 2006. Net sales of synthetic-based industrial absorbents increased due to price increases and 12.9% higher volume due to a new product introduction. Partially offsetting these increases was a 3.2% decrease in net sales of branded litter products. Volume of branded litter sales is down for the second quarter of fiscal 2007 compared to the same period in fiscal 2006. The higher volumes in the second quarter of fiscal 2006 reflected additional promotional offerings.

The Retail and Wholesale Products Group's segment income increased 98.8% from \$2,284,000 in the second quarter of fiscal 2006 to \$4,540,000 in the second quarter of fiscal 2007. Price increases and reduced trade spending overcame increased costs. Material, packaging and freight costs increased a combined 4.2% in the second quarter of fiscal 2007 compared to the second quarter of fiscal 2006. However, similar to the Business to Business Products Group, fuel costs are slightly lower and we are benefiting from internal cost reduction programs.

Consolidated gross profit as a percentage of net sales for the second quarter of fiscal 2007 increased to 21.7% from 19.6% in the second quarter of fiscal 2006. Price increases were implemented during fiscal 2006 and in the second quarter of fiscal 2007 to recover margin declines experienced over the past couple of years due to cost increases in materials, packaging and freight. Further contributing to the improved gross profit is a 2.2% decrease in the cost of fuel used in the manufacturing process in the second quarter of fiscal 2007 compared to the second quarter of fiscal 2006. However, non-fuel manufacturing costs rose 11.6%, which had a negative impact on gross profit. Non-fuel manufacturing costs increased for repairs, labor and other raw materials.

Operating expenses as a percentage of net sales for the second quarter of fiscal 2007 increased to 16.4% compared to the 14.3% for the second quarter of fiscal 2006. The increase in operating expenses was primarily due to an increase in the fiscal 2007 estimated discretionary incentive bonus accrual, accrued audit and stock-based compensation expense.

Interest expense was up \$102,000 for the second quarter of fiscal 2007 as compared to the same period in fiscal 2006 due to the new debt issuance on December 16, 2005. Interest income increased \$132,000 compared to the second quarter of fiscal 2006 due to increases in the market rates and increases in investment balances.

Our effective tax rate was 26.8% of pre-tax income in the second quarter of fiscal 2007, which was similar to the tax rate in the second quarter of fiscal 2006.

### **FOREIGN OPERATIONS**

Net sales by our foreign subsidiaries during the first six months of fiscal 2007 were \$8,510,000 or 8.1% of total Company sales. This represents an increase of 4.2% from the first six months of fiscal 2006, in which foreign subsidiary sales were \$8,165,000 or 8.0% of total Company sales. The increase in net sales was seen in our Canadian operations, while the United Kingdom net sales were flat with the comparable period in fiscal 2006. Canadian sales were up due to higher selling prices and a stronger Canadian dollar compared to the U.S. dollar. For the first six months of fiscal 2007, the foreign subsidiaries reported net income of \$309,000, an increase of \$214,000 from the \$95,000 net income reported in the first six months of fiscal 2006. Higher prices and lower labor, fuel and material costs contributed to the improved net income.



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Identifiable assets of our foreign subsidiaries as of January 31, 2007 were \$9,528,000 compared to \$13,062,000 as of January 31, 2006. The decrease was driven by reduced cash and investments due to the repatriation of previously untaxed earnings from our Swiss subsidiary during fiscal 2006, as described in the notes to the consolidated financial statements in our Annual Report on Form 10-K for the year ended July 31, 2006.

Net sales by our foreign subsidiaries during the second quarter of fiscal 2007 were \$4,212,000 or 8.0% of total Company sales. This represents an increase of 3.3% from the second quarter of fiscal 2006, in which foreign subsidiary sales were \$4,078,000 or 7.6% of total Company sales. For the second quarter of fiscal 2007, the foreign subsidiaries reported net income of \$338,000, an increase of \$485,000 from the net loss of \$147,000 reported in the second quarter of fiscal 2006. The reasons for the improved net income for the quarter are the same as described above for the first six months.

### **LIQUIDITY AND CAPITAL RESOURCES**

Our principal capital requirements include funding working capital needs, the purchasing and upgrading of real estate, equipment and facilities, and investing in infrastructure and potential acquisitions. We principally have used cash generated from operations and, to the extent needed, issuance of debt securities and borrowings under our credit facilities to fund these requirements. Cash and cash equivalents increased \$2,965,000 during the first six months of fiscal 2007 to \$9,572,000 at January 31, 2007.

The following table sets forth certain elements of our Consolidated Statements of Cash Flows (in thousands):

	Six Months Ended	
	January 31, 2007	January 31, 2006
Net cash provided by operating activities	\$ 7,113	\$ 455
Net cash used in investing activities	(3,220)	(12,518)
Net cash (used in) provided by financing activities	(971)	13,236
Effect of exchange rate changes on cash and cash equivalents	43	(245)
Net increase in cash and cash equivalents	2,965	928

#### *Net cash provided by operating activities*

Net cash provided by operations was \$7,113,000 for the six months ended January 31, 2007 compared to \$455,000 for the six months ended January 31, 2006. The increase was due primarily to an increase in net income and non-cash charges. For the first six months of fiscal years 2007 and 2006, the primary components of working capital that impacted operating cash flows were as follows:

Accounts receivable, less allowance for doubtful accounts, increased by \$1,010,000 in the first six months of fiscal 2007 versus an increase of \$4,711,000 in the first six months of fiscal 2006. Higher sales in the second quarter of fiscal 2007 versus the fourth quarter of fiscal 2006 resulted in higher accounts receivable as of January 31, 2007, however a focus on improved collection procedures kept the increase to a moderate level. The increase in accounts receivable for the first six months of fiscal 2006 was due to an increase in sales in the second quarter of fiscal 2006 versus sales for the fourth quarter of fiscal 2005.

Inventories decreased \$1,268,000 in the first six months of fiscal 2007 versus an increase of \$2,758,000 in the same period in fiscal 2006. Inventories decreased in the first six months of fiscal 2007 due to a concerted effort to reduce packaging inventory levels, lower fuel inventory and procurement cost reduction initiatives. The increase in the first six months of fiscal 2006 was due to higher costs of materials, anticipated new business and normal seasonality.

As described in Note 8 of the notes to the unaudited consolidated financial statements, we wrote off the August 1, 2006 balance of our prepaid overburden removal expense account to opening retained earnings. Beginning in fiscal 2007, production stripping costs will be treated as a variable inventory production cost and are included in cost of sales in the period they are incurred. Prepaid overburden removal expense increased \$129,000 in the first quarter of fiscal 2006, under the prior accounting principle, due to different amounts of non-usable material that needed to be removed from the various sites.

Other prepaid expenses increased \$454,000 in the first six months of fiscal 2007 versus an increase of \$1,023,000 in the first six months of fiscal 2006. The smaller increase in fiscal 2007 was due to timing of payments of insurance premium payments and a decline in prepaid operating expenses.

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Accounts payable decreased \$968,000 in the first six months of fiscal 2007 versus an increase of \$1,030,000 in the same period in fiscal 2006. These changes were due to timing of payments and decreased costs.

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Accrued expenses decreased \$95,000 in the first six months of fiscal 2007 versus an increase of \$1,283,000 in the first six months of fiscal 2006. In the first six months of fiscal 2007, accrued trade spending decreased due to timing and reduction of promotional activities. Other accrued expenses decreased due to lower packaging and fuel inventories and timing of real estate tax payments. These decreases were partially offset by a higher audit expense accrual and an increase in accrued salaries. The audit expense accrual is higher due to additional expense to comply with the internal control reporting requirements mandated by Section 404 of the Sarbanes-Oxley Act of 2002 now that we have met the accelerated filer market capitalization threshold. Accrued salaries are up due to a higher estimated fiscal 2007 discretionary bonus accrual. In the first six months of fiscal 2006, accrued expenses increased for trade spending, freight and operating expense accruals due to timing of payments, timing of promotions and increased costs.

### *Net cash used in investing activities*

Cash used in investing activities was \$3,220,000 in the first six months of fiscal 2007 compared to \$12,518,000 in the first six months of fiscal 2006. In the first six months of fiscal 2007, cash used for capital expenditures was \$4,098,000 versus \$4,624,000 in the same period of fiscal 2006. During the first six months of fiscal 2007, net dispositions of investment securities were \$848,000 compared to net purchases of investments of \$8,894,000 in same period of fiscal 2006 due to the investment of new debt proceeds received in the second quarter of fiscal 2006. Cash proceeds from the sale of property, plant and equipment were \$30,000 in the first six months of fiscal 2007 versus \$1,000,000 in the first six months of fiscal 2006.

### *Net cash (used in) provided by financing activities*

Cash used in financing activities was \$971,000 in the first six months of fiscal 2007 compared to cash provided by financing activities of \$13,236,000 in the first six months of fiscal 2006. Proceeds from issuance of new debt in the first six months of fiscal 2006 provided \$15,000,000 cash. There were no new debt proceeds in the first six months of fiscal 2007. Higher stock options exercise activity in the first six months of fiscal 2006 provided \$621,000 from the issuance of common stock compared to \$496,000 for the same period in fiscal 2007. Conversely, no treasury stock was purchased in the first six months of fiscal 2007 compared to \$1,826,000 repurchased in the same period of fiscal 2006. Also, cash used for dividend payments was \$1,509,000 in the six months of fiscal 2007 due to a dividend increase versus \$1,165,000 paid in the first six months of fiscal 2006.

### *Other*

Total cash and investment balances held by our foreign subsidiaries at January 31, 2007 and 2006 were \$848,000 and \$4,069,000, respectively. Certain investments held by our foreign subsidiaries were liquidated in fiscal 2006 to facilitate the repatriation of previously untaxed foreign earnings and profits as described in the notes to the consolidated financial statements in our Annual Report on Form 10-K for the year ended July 31, 2006.

As part of our normal course of business, we guarantee certain debts and trade payables of our wholly owned subsidiaries. These arrangements are made at the request of the subsidiaries' creditors because separate financial statements are not distributed for the wholly owned subsidiaries. As of January 31, 2007, the value of these guarantees was \$224,000 of lease liabilities and \$2,500,000 of long-term debt.

On January 27, 2006, we entered into a new \$15,000,000 unsecured revolving credit agreement with Harris N.A. that is effective until January 27, 2009. The credit agreement provides that we may select a variable rate based on either Harris' prime rate or a LIBOR-based rate, plus a margin which varies depending on our debt to earnings ratio, or a fixed rate as agreed between us and Harris N.A. At January 31, 2007, the variable rates would have been 8.3% for the Harris' prime-based rate or 6.3% for the LIBOR-based rate. At January 31, 2006, the variable rates would have been 7.5% for the Harris' prime-based rate or 5.4% for the LIBOR-based rate. The credit agreement contains restrictive covenants that, among other things and under various conditions (including a limitation on capital expenditures), limit our ability to incur additional indebtedness or to dispose of assets. The agreement also requires us to maintain a minimum fixed coverage ratio and a minimum consolidated net worth. As of January 31, 2007 and 2006, we had \$15,000,000 available under this credit facility and we were in compliance with its covenants.

We believe that cash flow from operations, availability under our revolving credit facility and current cash and investment balances will provide adequate cash funds for foreseeable working capital needs, capital expenditures at existing facilities and debt service obligations for at least the next 12 months. Our ability to fund operations, to make planned capital expenditures, to make scheduled debt payments and to remain in compliance with all of the financial covenants under debt agreements, including, but not limited to, the credit agreement, depends on our future operating performance, which, in turn, is subject to prevailing economic conditions and to financial, business and other factors. The timing and size of any new business ventures or acquisitions that we complete may also impact the cash requirements.





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Our capital requirements are subject to change as business conditions warrant and opportunities arise. The tables in the following subsection summarize our contractual obligations and commercial commitments at January 31, 2007 for the timeframes indicated.

### **CONTRACTUAL OBLIGATIONS AND COMMERCIAL COMMITMENTS**

The table listed below depicts our Contractual Obligations and Commercial Commitments at January 31, 2007 for the timeframes listed:

Contractual Obligations	Payments Due by Period				
	Total	Less Than 1 Year	1 3 Years	4 5 Years	After 5 Years
Long-Term Debt	\$ 35,160,000	\$ 4,080,000	\$ 9,780,000	\$ 8,600,000	\$ 12,700,000
Interest on Long-Term Debt	8,801,000	2,026,000	3,110,000	2,190,000	1,475,000
Operating Leases	11,938,000	2,806,000	2,549,000	1,843,000	4,740,000
Unconditional Purchase Obligations	3,618,000	3,618,000			
<b>Total Contractual Cash Obligations</b>	<b>\$ 59,517,000</b>	<b>\$ 12,530,000</b>	<b>\$ 15,439,000</b>	<b>\$ 12,633,000</b>	<b>\$ 18,915,000</b>

We are not required to make a contribution to our defined benefit pension plan in fiscal 2007. We have not presented this obligation for future years in the table above because the funding requirement can vary from year to year based on changes in the fair value of plan assets and actuarial assumptions.

The unconditional purchase obligations represent forward purchase contracts we have entered into for a portion of our natural gas fuel needs for fiscal 2007. As of January 31, 2007, the remaining purchase obligation for fiscal 2007 contracts was \$3,618,000 for 390,000 MMBtu. These contracts were entered into in the normal course of business and no contracts were entered into for speculative purposes.

Other Commercial Commitments	Amount of Commitment Expiration Per Period				
	Total	Less Than 1 Year	1 3 Years	4 5 Years	After 5 Years
Standby Letters of Credit	\$ 267,000	\$ 267,000	\$	\$	\$
Other Commercial Commitments	15,374,000	15,374,000			
<b>Total Commercial Commitments</b>	<b>\$ 15,641,000</b>	<b>\$ 15,641,000</b>	<b>\$</b>	<b>\$</b>	<b>\$</b>

### **CRITICAL ACCOUNTING POLICIES AND ESTIMATES**

This discussion and analysis of financial condition and results of operations is based on our condensed consolidated financial statements, which have been prepared in conformity with accounting principles generally accepted in the United States. The preparation of these financial statements requires the use of estimates and assumptions related to the reporting of assets, liabilities, revenues, expenses and related disclosures. In preparing these financial statements, we have made our best estimates and judgments of certain amounts included in the financial statements. Estimates are revised periodically. Actual results could differ from these estimates.

See the information concerning our critical accounting policies included under Management's Discussion of Financial Condition and Results of Operations in our Annual Report on Form 10-K for the fiscal year ended July 31, 2006 filed with the Securities and Exchange Commission, which is incorporated by reference in this Form 10-Q. For additional information on our adoption of SFAS No. 123(R) and EITF Issue 04-06, see Note 7, Stock-Based Compensation, and Note 8, Change in Accounting for Stripping Costs Incurred during Production, of the Notes to Consolidated Condensed Financial Statements in this Quarterly Report on Form 10-Q.

**ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK**

We are exposed to interest rate risk and employ policies and procedures to manage our exposure to changes in the market risk of our cash equivalents and short-term investments. We had two interest rate swap agreements as of January 31, 2007. We believe that the market risk arising from holding our financial instruments is not material.

We are exposed to currency risk as it relates to certain accounts receivables and from our foreign operations. We believe that the currency risk is immaterial to the overall presentation of the financial statements.

We are exposed to regulatory risk in the fluid purification and agricultural markets, principally as a result of the risk of increasing regulation of the food chain in the United States and Europe. We actively monitor developments in this area, both directly and through trade organizations of which we are a member.

We are exposed to commodity price risk with respect to natural gas. We have contracted for a portion of our fuel needs for fiscal 2007 using forward purchase contracts to manage the volatility in fuel prices related to this exposure. The weighted average cost of the contracts has been estimated to be approximately 10.4% higher than the contracts for fiscal 2006. All contracts were entered into during the normal course of business and no contracts were entered into for speculative purposes.

The table below provides information about our natural gas future contracts, which are sensitive to changes in commodity prices, specifically natural gas prices. For the future contracts, the table presents the notional amounts in MMBtu's, the weighted average contract prices, and the total dollar contract amount, which will mature by July 31, 2007. The Fair Value was determined using the Most Recent Settle price for the Henry Hub Natural Gas option contract prices as listed by the New York Mercantile Exchange on February 16, 2007.

**Commodity Price Sensitivity  
Natural Gas Future Contracts  
For the Year Ending July 31, 2007**

	<b>Expected 2007 Maturity</b>	<b>Fair Value</b>
Natural Gas Future Volumes (MMBtu)	1,030,000	
Weighted Average Price (Per MMBtu)	\$ 8.28	
Contract Amount (\$U.S., in thousands)	\$ 8,527.6	\$ 6,985.0

Factors that could influence the fair value of the natural gas contracts, include, but are not limited to, the creditworthiness of our natural gas suppliers, the overall general economy, developments in world events, and the general demand for natural gas by the manufacturing sector, seasonality and the weather patterns throughout the United States and the world. Some of these same events have allowed us to mitigate the impact of the natural gas contracts by the continued, and in some cases expanded, use of recycled oil in our manufacturing processes. Accurate estimates of the impact that these contracts may have on our fiscal 2007 financial results are difficult to make due to the inherent uncertainty of future fluctuations in option contract prices in the natural gas options market.

**ITEM 4. CONTROLS AND PROCEDURES****Evaluation of Disclosure Controls and Procedures**

Management conducted an evaluation of the effectiveness of the design and operation of our disclosure controls and procedures as of the end of the period covered by this Form 10-Q. The controls evaluation was conducted under the supervision and with the participation of management, including our Chief Executive Officer (CEO) and Chief Financial Officer (CFO). Based upon the controls evaluation, our CEO and CFO have concluded that, as of the end of the period covered by this report, our disclosure controls and procedures were effective to provide reasonable assurance that information required to be disclosed in our Exchange Act reports is recorded, processed, summarized and reported within the time periods specified by the SEC, and that material information relating to us and our consolidated subsidiaries is made known to management, including the CEO and CFO, during the period when our periodic reports are being prepared.

### **Changes in Internal Control over Financial Reporting**

There were no changes in our internal control over financial reporting that occurred during the fiscal quarter ended January 31, 2007 that have materially affected, or are reasonably likely to materially affect, our internal control over financial reporting.

### **Inherent Limitations on Effectiveness of Controls**

Our management, including the CEO and CFO, do not expect that our disclosure controls and procedures or our internal control over financial reporting will prevent or detect all error and all fraud. A control system, no matter how well designed and operated, can provide only reasonable, not absolute, assurance that the control system's objectives will be met. The design of a control system must reflect the fact that there are resource constraints, and the benefits of controls must be considered relative to their costs. Further, because of the inherent limitations in all control systems, no evaluation of controls can provide absolute assurance that misstatements due to error or fraud will not occur or that all control issues and instances of fraud, if any, within the Company have been detected. These inherent limitations include the realities that judgments in decision-making can be faulty and that breakdowns can occur because of simple error or mistake. Controls can also be circumvented by the individual acts of some persons, by collusion of two or more people, or by management override of the controls. The design of any system of controls is based in part on certain assumptions about the likelihood of future events, and there can be no assurance that any design will succeed in achieving its stated goals under all potential future conditions. Projections of any evaluation of controls effectiveness to future periods are subject to risks. Over time, controls may become inadequate because of changes in conditions or deterioration in the degree of compliance with policies or procedures.

## PART II OTHER INFORMATION

Items 1, 2, 3 and 5 of this Part II are either inapplicable or are answered in the negative and are omitted pursuant to the instructions to Part II.

### ITEM 1A. RISK FACTORS

For information regarding Risk Factors, please refer to Item 1A in our Annual Report on Form 10-K for the year ended July 31, 2006. There have been no material changes in risk factors since July 31, 2006.

### ITEM 4. SUBMISSION OF MATTERS TO A VOTE OF SECURITY HOLDERS

On December 5, 2006, we held our 2006 Annual Meeting of Stockholders for the purpose of considering and voting on three matters, summarized below.

#### 1. Election of Directors

The following schedule sets forth the results of the vote to elect eight directors. As of the record date of the meeting a total of 6,765,255 shares of Common Stock and Class B Stock were eligible to cast a total of 23,953,428 votes. At the meeting, shares representing a total of 22,976,812 votes were present in person or by proxy.

Director	Votes For
J. Steven Cole	22,885,041
Arnold W. Donald	22,912,366
Daniel S. Jaffee	21,471,966
Richard M. Jaffee	21,476,479
Joseph C. Miller	21,410,194
Michael A. Nemeroff	21,475,970
Allan H. Selig	22,858,462
Paul E. Suckow	22,922,062

#### 2. Approval of the 2006 Long-Term Incentive Plan

Our 2006 Long-Term Incentive Plan was approved by receiving 21,323,437 votes of a total of 23,953,428 eligible votes.

#### 3. Ratification of Independent Registered Public Accounting Firm

Our Audit Committee's selection of PricewaterhouseCoopers LLP as our independent registered public accounting firm for the fiscal year ending July 31, 2007 was ratified by receiving 22,928,840 votes of a total 23,953,428 eligible votes.

**ITEM 6. EXHIBITS**

**(a) EXHIBITS:**

<b>Exhibit No.</b>	<b>Description</b>	<b>SEC Document Reference</b>
3.1	By-Laws of Oil-Dri Corporation of America, as Amended and Restated on December 5, 2006.	Incorporated by reference to Exhibit 3.1 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
3.2	By-Laws of Oil-Dri Corporation of America, as Amended and Restated on December 5, 2006 and Marked to Show Changes from Former By-Laws.	Incorporated by reference to Exhibit 3.1 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
10.1*	Form of Oil-Dri Corporation of America 2006 Long-Term Incentive Plan Employee Stock Option Agreement for Class A Common Stock.	Incorporated by reference to Exhibit 10.2 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
10.2*	Form of Oil-Dri Corporation of America 2006 Long-Term Incentive Plan Employee Stock Option Agreement for Common Stock.	Incorporated by reference to Exhibit 10.3 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
10.3*	Form of Oil-Dri Corporation of America 2006 Long-Term Incentive Plan Employee Stock Option Agreement for Class B Stock.	Incorporated by reference to Exhibit 10.4 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
10.4*	Form of Oil-Dri Corporation of America 2006 Long-Term Incentive Plan Director Stock Option Agreement for Common Stock.	Incorporated by reference to Exhibit 10.5 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
10.5*	Form of Oil-Dri Corporation of America 2006 Long-Term Incentive Plan Restricted Stock Agreement for Class A Common Stock.	Incorporated by reference to Exhibit 10.6 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
10.6*	Form of Oil-Dri Corporation of America 2006 Long-Term Incentive Plan Restricted Stock Agreement for Common Stock.	Incorporated by reference to Exhibit 10.7 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
10.7*	Form of Oil-Dri Corporation of America 2006 Long-Term Incentive Plan Restricted Stock Agreement for Class B Stock.	Incorporated by reference to Exhibit 10.8 to Oil-Dri s (file No. 001-12622) Current Report on Form 8-K filed on December 11, 2006.
11	Statement re: Computation of Earnings per Share.	Filed herewith.
31	Certifications pursuant to Rule 13a-14(a).	Filed herewith.
32	Certifications pursuant to Section 1350 of the Sarbanes-Oxley Act of 2002.	Furnished herewith.

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\* Management contract or compensatory plan or arrangement.

**SIGNATURES**

Pursuant to the requirements of the Securities Exchange Act of 1934, the Registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

OIL-DRI CORPORATION OF AMERICA  
(Registrant)

BY     /s/ Andrew N. Peterson

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Andrew N. Peterson  
Vice President and Chief Financial Officer

BY     /s/ Daniel S. Jaffee

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Daniel S. Jaffee  
President and Chief Executive Officer

Dated: March 9, 2007

**EXHIBITS**

<b>Exhibit No.</b>	<b>Description</b>
11	<u>Statement re: Computation of Earnings per Share.</u>
31	<u>Certifications pursuant to Rule 13a 14(a).</u>
32	<u>Certifications pursuant to Section 1350 of the Sarbanes-Oxley Act of 2002.</u>

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Note: Stockholders may receive copies of the above listed exhibits, without fee, by written request to Investor Relations, Oil-Dri Corporation of America, 410 North Michigan Avenue, Suite 400, Chicago, Illinois 60611-4213.