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- 2.4 Purchase of Own Securities released on 21 February 2003
- 2.5 Purchase of Own Securities released on 24 February 2003
- 2.6 Purchase of Own Securities released on 25 February 2003
- 2.7 Director Shareholding released on 25 February 2003
- 2.8 Purchase of Own Securities released on 26 February 2003
- 2.9 Disposal released on 26 February 2003
- 3.1 Purchase of Own Securities released on 28 February 2003

EXHIBIT NO. 1.1

The following notification is made in accordance with paragraph 16.4 of the FSA Listing Rules.

Dr D.C. Allen, who was appointed an Executive Director of BP p.l.c. on 1st February 2003, has disclosed that he has an interest in 306,565 BP Ordinary shares (including the calculated equivalent of 4,228 American Depositary Shares), and options over 333,550 BP Ordinary shares. In accordance with paragraph 16.3 of the Listing Rules, Dr Allen has advised that he has not held any directorships in any other UK publicly quoted company at any time in the past five years, nor has he any details to disclose in accordance with paragraph 6.F.2(b) to (g) of the Listing Rules.

Dr A.B.Hayward, who was appointed an Executive Director of BP p.l.c. on 1st February 2003, has disclosed that he has an interest in 91,777 BP Ordinary shares, and options over 274,702 BP Ordinary shares. In accordance with paragraph 16.3 of the Listing Rules, Dr Hayward has advised that he is a director of Corus Group PLC, other than which he has not held any directorships in any other UK publicly quoted company at any time in the past five years, nor has he any details to disclose in accordance with paragraph 6.F.2(b) to (g) of the Listing Rules.

Mr J.A. Manzoni, who was appointed an Executive Director of BP p.l.c. on 1st February 2003, has disclosed that he has an interest in 95,552 BP Ordinary shares, and options over 297,478 BP Ordinary shares. In accordance with paragraph 16.3 of the Listing Rules, Mr Manzoni has advised that he has not held any directorships in any other UK publicly quoted company at any time in the past five years, nor has he any details to disclose in accordance with paragraph 6.F.2(b) to (g) of the Listing Rules.

EXHIBIT NO. 1.2

February 4, 2003

This press release was issued by BP Indonesia today.

CNOOC LIMITED ACQUIRES STAKE IN TANGGUH

CNOOC Limited has acquired a 12.5 per cent share of Indonesia's Tangguh liquefied natural gas (LNG) project from BP for US\$275 million.

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This acquisition follows the signing last September of a 25-year agreement between CNOOC Limited and BPMIGAS - implementing agency for the upstream oil and gas sector in Indonesia - under which the BP-operated Tangguh project will supply LNG to China's Fujian LNG terminal. Also signed was an agreement in principle for CNOOC Limited's participation in Tangguh.

BP is pleased to welcome CNOOC Limited as a full partner in Tangguh. CNOOC Limited's addition affords Tangguh greater access to the Chinese LNG market as already evidenced by the Fujian LNG sale and purchase agreement approved in September last year. We look forward to CNOOC Limited's contribution to the partnership as an experienced oil and gas company with which BP has enjoyed a strong relationship in China.

Notes to Editors:

- Tangguh is a world class gas field in Indonesia, with proved reserves certified at 14.4 trillion cubic feet. The Tangguh reserves are located on three Production Sharing Contracts (PSCs). BP retains an interest in all three of the PSCs, on two of which BP is operator. The project is located in the Berau-Bintuni Bay region of Manokwari District in the Indonesian province of Papua.

- The shares in proved reserves in the Tangguh project, derived from the three PSCs are: BP 37.2 per cent, Mitsubishi 16.3 per cent, CNOOC Limited 12.5 per cent, Nippon 12.2 per cent, BG 10.7 per cent, KG (Kanematsu Corp, JNOC and Overseas Petroleum) 10.0 per cent, and LNG Japan 1.1 per cent.

- The Tangguh LNG project represents a comprehensive approach to sustainable resource development that integrates environmental, social and economic considerations into all aspects of the project design and management. The project is expected to accelerate sustainable economic development in the surrounding communities, while at the same time diversifying and expanding the economic base of Papua and Indonesia.

- The construction of the Fujian terminal is expected to start in 2004 and the terminal is scheduled to begin operations in 2007.

For further information contact:

BP Hong Kong, Steve Lawrence, Tel +852 2586 8917

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EXHIBIT NO. 1.3

press release

February 10, 2003

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BP SELLS GERMAN REFINERY STAKE AND SERVICE STATIONS IN GERMANY, HUNGARY AND SLOVAKIA TO AUSTRIAN OMV

BP announced today that it has agreed to sell a 45 per cent stake in the Bayernoil refinery, an 18 per cent stake in the Trans Alpine Pipeline (TAL), 247 retail stations in Germany, 55 stations in Hungary and 11 in Slovakia to OMV Aktiengesellschaft, one of Austria's largest publicly traded industrial companies and a leading oil and gas company in central and eastern Europe.

The sale of the German assets enables BP to fully comply with the conditions imposed by the German Federal Cartel Office (FCO) when it approved BP's acquisition of Veba Oil in December 2001. The service stations in Hungary and Slovakia which are included in the sale comprise the entire Aral network in these countries.

OMV will pay EUR377 million in cash and debt assumption for the assets, subject to post closing adjustments. The parties expect to complete the deal - which is conditional on regulatory approvals and the non-exercise of certain pre-emption rights - during the second quarter of 2003.

"We are pleased to finalise the further divestments required to fully meet the Federal Cartel Office's conditions," says Wilhelm Bonse-Geuking, CEO of Deutsche BP. "We have made good progress with the integration of the Veba/Aral and BP businesses in Germany and hope to complete the process during the second quarter of 2003."

OMV are being advised by Goldman Sachs and BP by Deutsche Bank.

Notes to Editors:

- OMV Aktiengesellschaft: With group sales of EUR 7.74 billion in 2001, 5,659 employees and a market capitalisation of EUR 2.5 billion, OMV is one of Austria's largest publicly traded industrial companies. As the leading oil and gas company in central and eastern Europe, the OMV group is active in refining and marketing in 12 different countries in Central and Eastern Europe. Internationally, it is engaged in exploration and production in 13 countries. The group also operates integrated chemical production facilities. In addition, OMV holds a 25 per cent stake in Borealis A/S, one of the world's leading polyolefin producers. It also holds about 10 per cent of the Hungarian oil and gas company MOL, as well as 25.1 per cent of the Rompetrol Group NV, the largest privately held oil company in Romania.

- Bayernoil, which consists of three interconnected refineries in Bavaria, has a total refining capacity of around 260,000 barrels a day (12 million tonnes per annum). Following the sale, BP will continue to have a direct interest of 10 per cent in the refinery and an indirect interest through Ruhr Oil, which holds 25 per cent of Bayernoil's equity and is a 50:50 joint venture with Petroleos de Venezuela.

- When approving BP's acquisition of Veba Oil AG, the German Federal Cartel Office required BP to sell four per cent of the combined BP/Aral retail market share, based on year 2000 volumes, and 45 per cent of BP's holding in the

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Bayernoil refinery. The German retail assets including in the sale to OMV equate to around 1.6 per cent of the combined BP/Aral retail market share whilst the earlier sale of service stations to PKN Orlen, announced in December 2002, equated to 2.4 per cent.

Further information:

Ulrich Winkler, Deutsche BP, tel: +49 (0)234 315 3200
Wendy Silcock, BP press office London, tel: +44 (0)207 496 4358

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EXHIBIT NO. 1.4

We have today been advised by Computershare Plan Managers that on 10 February 2003 the following Directors of BP p.l.c. acquired the numbers of BP Ordinary shares shown opposite their names below @ GBP3.79 per share through participation in the BP ShareMatchUK Plan:-

Mr R.F. Chase	96 shares
Dr A.B. Hayward	96 shares
Mr J.A. Manzoni	99 shares
Mr R.L. Olver	96 shares

EXHIBIT NO. 1.5

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 13th February 2003

BP p.l.c. announces that on 12th February 2003, it purchased for cancellation 6,349,478 ordinary shares at prices between 382.25 pence and 387.75 pence per share and between 626.83 US cents and 631.67 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4632

EXHIBIT NO. 1.6

February 13, 2003

BP TO SELL SOUTHERN NORTH SEA GAS PACKAGE TO PERENCO

BP announced today that it has agreed to sell a package of its UK Southern North Sea gas production assets to Perenco UK Limited for \$162 million in a cash transaction. The sale has an effective date of January 1, 2003 and is subject to

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UK regulatory consent and other approvals.

The sale includes BP's share in 14 operated gas fields including Indefatigable, East Leman, Davy, Trent, Tyne, Pickerill and Waveney, together with associated pipelines and onshore processing facilities including the Bacton terminal. Perenco has indicated a desire to operate these assets, subject to government and licence partner approvals.

BP's share of combined proved gas reserves for these fields is approximately 274 billion cubic feet and BP's share of production is around 150 million cubic feet per day or about 26,000 barrels a day oil equivalent. BP's overall current production from the UK North Sea is approximately 750,000 barrels a day.

BP retains a significant business in the Southern North Sea, operating nine gas fields, associated pipelines and the onshore terminals at Dimlington and Easington. BP also owns substantial interests in the Conoco-operated Viking, Valiant and Vulcan fields, and the Shell-operated Sean field. The BP share of production from these fields amounts to some 380 million cubic feet per day or about 66,000 barrels a day oil equivalent.

BP said that the sale would improve returns on its upstream portfolio by reducing operating costs and freeing up capital for investment in other projects offering better profit margins.

BP said: "We are pleased to have reached this agreement with Perenco. The deal brings another new entrant into the UKCS and this can only benefit the province as it matures. We expect that the deal will be completed by 4Q 2003 and will provide all necessary assistance to Perenco to ensure a smooth transfer of the assets."

Notes to Editors:

Details of the complete package of assets being sold are:

INDEFATIGABLE AREA

Field	Blocks	Interest (%)	Operator
Indefatigable (Inde)	49/18, 49/23	30.77	BP
SW Inde	49/23	30.77	BP
Baird	49/23	30.77	BP
Bessemer	49/23	30.77	BP
Bell	49/23	30.77	BP
Davy	49/30a, 53/5a	22.22	BP
Boyle	49/30a, 49/30c	22.22	BP
Brown	49/30c	22.22	BP

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North Davy 49/30a 22.22 BP

- The nine Inde and Davy area fields were developed via seven platforms (two manned) and a subsea tieback (Bell). They are situated 80-100km east of Bacton in Norfolk. The gas from the fields is all routed to the Inde 49/23A platform and then exported to the BP terminal at Bacton (also part of the sale package)

EAST LEMAN AREA

Field	Blocks	Interest (%)	Operator
East Lemn	49/27, 49/28F1	48.37	BP

- BP operates the eastern sector of the Lemn field (50km east of Bacton). The eastern sector came on stream in August 1968 and has been developed using nine platforms. All gas is routed to platform 49/27A and then exported to the BP terminal at Bacton.

TRENT AND TYNE AREA

Field	Blocks	Interest (%)	Operator
Trent	43/24a	100.00	BP
Tyne	44/18a	100.00	BP

- Both these fields are developed using a single unmanned platform. Gas is routed to Trent and then via the Esmond Transmission System (also part of the sale package) to the BP Bacton terminal.

OTHER FIELDS AND BLOCKS

Field	Blocks	Interest (%)	Operator
Pickerill	48/11a, 48/11b	56.13	BP
Waveney	48/17c	86.00	BP
--	48/11c	50.00	ExxonMobil
--	53/5b	40.00	BP

- Pickerill field is situated 65km east of the Humber estuary. First gas was in 1992. There are two unmanned platforms on Pickerill and gas is exported to the ConocoPhillips operated Theddlethorpe terminal.

- First gas for Waveney was in 1998. It has been developed with an unmanned platform and 2 wells. Gas is exported to the ConocoPhillips terminal at Bacton.

TERMINAL AND PIPELINES

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Pipeline/Facility	Interest (%)	Operator
BP Bacton Terminal	42.48	BP
East Lemn - Bacton Pipeline	48.37	BP
Inde - Bacton Pipeline	18.23	BP
Esmond Transport System	12.50	GdF
Pickerill - Theddlethorpe Pipeline	56.13	BP

- As part of the sale package, BP is selling its equity stakes in the relevant export pipelines and the BP terminal at Bacton. The terminal can handle 2.4bcfd of gas and 2.8mbd of liquids.

Further enquiries:

Richard Grant, BP press office, Aberdeen, tel: +44 (0)1224 832347,
mobile: 07730 937215

Clare Bebbington, BP press office, London, tel: +44 (0)20 7496 4851

Paddy Spink, Perenco, London, tel: +44 (0)20 7376 5250

Web sites: www.bp.com
 www.perenco.com

ENDS

EXHIBIT NO. 1.7

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 14th February 2003

BP p.l.c. announces that on 13th February 2003, it purchased for cancellation 6,352,208 ordinary shares at prices between 376.50 pence and 386.25 pence per share and between 625.83 US cents and 635.50 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4717

EXHIBIT NO. 1.8

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 17th February 2003

BP p.l.c. announces that on 14th February 2003, it purchased for cancellation

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6,317,305 ordinary shares at prices between 386.25 pence and 393.25 pence per share and between 634.83 US cents and 640.00 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4632

EXHIBIT NO. 1.9

Notification of changes to directors' shareholdings

Following an award by the Company's Remuneration Committee under the Executive Directors' Long Term Incentive Plan, the following Directors of BP p.l.c. were granted options over the shares detailed below on 17th February 2003, the options being exercisable between 17th February 2004 and 17th February 2010.

The Lord Browne of Madingley	1,348,032 Ordinary shares @ GBP3.88 per share
Mr R.L. Olver	370,956 Ordinary shares @ GBP3.88 per share
Dr D.C. Allen	220,000 Ordinary shares @ GBP3.88 per share
Dr A.B. Hayward	220,000 Ordinary shares @ GBP3.88 per share
Mr J.A. Manzoni	220,000 Ordinary shares @ GBP3.88 per share
Dr B.E. Grote	58,173 ADSs @ \$37.76 per ADS

EXHIBIT NO. 2.1

Notification of changes to directors' shareholdings

Following an award by the Company's Remuneration Committee under the Long Term Performance Plan, each of the following Directors of BP p.l.c. acquired a potential interest in the numbers of the Company's shares shown opposite his name below on 17th February 2003 as a consequence of the Remuneration Committee making an award of such shares to him:-

Dr D.C. Allen	52,000 Ordinary shares
The Lord Browne of Madingley	224,000 Ordinary shares
Mr R.F. Chase	139,200 Ordinary shares
Dr A.B. Hayward	40,000 Ordinary shares
Mr J.A. Manzoni	40,000 Ordinary shares
Mr R.L. Olver	117,600 Ordinary shares

The Trustee of the BP Employee Share Ownership Trust purchased 612,800 BP Ordinary shares @ GBP3.955 per share on 17th February 2003 to satisfy these awards. Each Director acquired a beneficial interest in the shares shown above

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when the award took effect.

Following the award taking effect, the BP Share Ownership Trust sold on behalf of the relevant Director the number of shares shown opposite his name below on 17th February 2003 @ GBP3.955 per share to meet the Director's tax liability on the award of the shares:-

Dr D.C. Allen	20,800 Ordinary shares
The Lord Browne of Madingley	89,600 Ordinary shares
Mr R.F. Chase	55,680 Ordinary shares
Dr A.B. Hayward	16,000 Ordinary shares
Mr J.A. Manzoni	16,000 Ordinary shares
Mr R.L. Olver	47,040 Ordinary shares

EXHIBIT NO. 2.2

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 19th February 2003

BP p.l.c. announces that on 18th February 2003, it purchased for cancellation 6,230,768 ordinary shares at prices between 393.75 pence and 404.75 pence per share and between 648.50 US cents and 650.00 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4632

EXHIBIT NO. 2.3

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 20th February 2003

BP p.l.c. announces that on 19th February 2003, it purchased for cancellation 4,670,800 ordinary shares at prices between 393.25 pence and 406.50 pence per share and between 637.50 US cents and 640.00 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4717

EXHIBIT NO. 2.4

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 21st February 2003

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BP p.l.c. announces that on 20th February 2003, it purchased for cancellation 4,685,186 ordinary shares at prices between 392.5 pence and 405.0 pence per share and between 641.67 US cents and 645.00 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4717

EXHIBIT NO. 2.5

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 24th February 2003

BP p.l.c. announces that on 21st February 2003, it purchased for cancellation 3,376,595 ordinary shares at prices between 398.25 pence and 407.00 pence per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4632

EXHIBIT NO. 2.6

BP p.l.c. - Purchase of Own Securities
BP p.l.c. - 25th February 2003

BP p.l.c. announces that on 24th February 2003, it purchased for cancellation 5,677,600 ordinary shares at prices between 409.00 pence and 417.75 pence per share and between 662.83 US cents and 665.00 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4717

EXHIBIT NO. 2.7

Notification of changes to directors' shareholdings

1) Following an award by the Company's Remuneration Committee under the Long Term Performance Plan, Dr B.E. Grote, a Director of BP p.l.c. acquired a potential interest in 6,800 of the Company's ADSs (equivalent to approximately 40,800 Ordinary shares) on 21st February 2003 as a consequence of the Company's Remuneration Committee making an award of such shares to him. We were advised on 24th February 2003 by the Trustee of the BP US Long Term Performance Plan that it purchased 6,800 BP ADSs @ \$39.6159 per ADS on 21st February 2003 to satisfy this award.

2) We were advised on 24th February 2003 by Mr J.H. Bryan, a Director of BP p.l.c., that on 21st February 2003 he purchased 10,000 of the Company's ADSs (equivalent to approximately 60,000 BP Ordinary shares) @ \$39.22 per share.

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EXHIBIT NO. 2.8

BP p.l.c. - Purchase of Own Securities

BP p.l.c. - 26th February 2003

BP p.l.c. announces that on 25th February 2003, it purchased for cancellation 7,671,497 ordinary shares at prices between 408.50 pence and 417.75 pence per share and between 654.50 US cents and 660.83 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4717

EXHIBIT NO. 2.9

February 26, 2003

BP TO TRANSFER ITS INTERESTS IN TWO VENEZUELAN OPERATIONS TO PERENCO

BP announced today that it has agreed to transfer to Perenco its interests in two Venezuelan production assets for \$160 million in a cash transaction. The interests are a 60 per cent stake in the Boqueron field in eastern Venezuela and 100 per cent in the DZO (Desarrollo Zulia Occidental) field in the west of the country. BP currently operates both fields.

BP's share of production from these fields averaged 26,100 barrels of oil a day in 2002. The deal is subject to approval from PDVSA.

This transaction follows a number of recent disposals that BP has made in other parts of the world, including the sale of several UK Southern North Sea gas production assets to Perenco.

This deal will strengthen Perenco's overall position in Venezuela.

Note to editors:

Perenco is an independent upstream oil and gas company based in London and Paris. On completion of this transaction and the UK Southern North Sea gas acquisition, Perenco's operated oil and gas production is expected to rise to 275,000 barrels of oil equivalent a day (boed) and its net production to 185,000 boed.

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EXHIBIT NO. 3.1

BP p.l.c. - Purchase of Own Securities

BP p.l.c. - 28th February 2003

BP p.l.c. announces that on 27th February 2003 it purchased for cancellation 11,015,496 ordinary shares at prices between 397.25 pence and 407.50 pence per share and between 636.67 US cents and 644.17 US cents per share.

Enquiries : Fergus MacLeod, BP p.l.c. Tel : 020 7496 4717

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.
(Registrant)

Dated: 03 March 2003

/s/ D. J. PEARL
.....
D. J. PEARL
Deputy Company Secretary