PUGET ENERGY INC /WA Form 8-K April 17, 2002

# UNITED STATES SECURITIES AND EXCHANGE COMMISSION Washington, D. C. 20549

### FORM 8-K

# CURRENT REPORT PURSUANT TO SECTION 13 OR 15 (d) OF THE SECURITIES EXCHANGE ACT OF 1934

Date of report (Date of earliest event reported): April 17, 2002

Exact name of registrant as specified I.R.S. in its charter, state of incorporation, Employer Commission address of principal executive offices, Identification File Number Telephone Number

1-16305 **PUGET ENERGY, INC.** 91-1969407

A Washington Corporation. 411 - 108th Avenue N.E. Bellevue, Washington 98004-5515 (425) 454-6363

ITEM 5. Other Events

On April 17, 2002 the Company issued the following press release.

## Puget Energy reports first-quarter 2002 results

Bellevue, Wash. (April 17, 2002)-- Puget Energy (NYSE: PSD) today reported 2002 first-quarter income for common stock of \$24.5 million, or 28 cents per diluted share, slightly better than Wall Street's expectations of 25 cents per share.

The first quarter's results are compared to \$70.1 million, or 81 cents per diluted share for the first quarter in 2001. Twelve-month income for common stock for the period ended March 31, 2002 was \$52.8 million, or 61 cents per diluted share, compared to income of \$179 million, or \$2.08 per diluted share, in the year-ago period.

"As was expected, the first-quarter results reflect the continued under-recovery of net power costs for our Puget Sound Energy (PSE) utility subsidiary," said Puget Energy President and CEO Stephen P. Reynolds. "Fortunately, we've worked out a plan with state regulators that will enable the company to restore its financial strength and improve results going forward."

PSE last month reached a settlement with the Washington Utilities and Transportation Commission authorizing a \$25 million increase in PSE's general electric rates during the second quarter of 2002.

Reynolds cited four additional factors that help "set the course for strong performance in the future": fast-track completion of PSE's general rate case, expected by July 1, 2002; a planned three-year improvement in the equity component of PSE's capital structure and pay-down of corporate debt; ongoing, steady growth within PSE's service territory; and growth of Puget Energy's non-regulated business, InfrastruX Group, which provides construction and maintenance services primarily to gas and electric utilities.

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#### **FACTORS IN FIRST-QUARTER RESULTS**

Lower operating revenues of \$757 million, compared to \$1.1 billion for the same period in 2001, were primarily due to the lower market prices and volumes related to PSE's electricity sales to industrial customers and surplus electricity sales. Also, electric margins were down substantially, mainly due to the under-recovery of increased power-supply costs for PSE. Cooler temperatures in the first quarter of 2002 compared to the comparable period for 2001 resulted in increased gas margins.

Revenues for the non-regulated InfrastruX Group subsidiary were \$60.8 million, up \$32.2 million from the same period in 2001.

While utility operations and maintenance expenses are up compared to the comparable period one year ago, the results are substantially below budget, reflecting continued cost-containment efforts.

Utility operations and maintenance expenses of \$65.9 million, compared to \$61.2 million in 2001, increased primarily due to one-time costs related the transition of employees responsible for the construction and maintenance of PSE's power-distribution system to a service provider under contract with PSE.

Other operations and maintenance expenses increased reflecting growth of InfrastruX Group.

#### **FACTORS IN 12-MONTH RESULTS**

Twelve-month revenues and costs for 2001 were affected by the same factors for the quarter.

Operating revenues for the 12-month period were \$3 billion, compared to \$3.9 billion for the same period in 2001.

Utility operations and maintenance expenses for the 12-month period reflect a full twelve months of the Personal Energy Management energy-efficiency program, increases in generation-related operating and maintenance costs as well as one-time expenses related to the transition of employees responsible for the construction and maintenance of

PSE s power-distribution system to a third-party service provider.

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#### FIRST-QUARTER EARNINGS ANALYST TELECONFERENCE

A conference call for analysts to discuss with management the first-quarter results and the outlook for future performance is scheduled at 10 a.m. EDT (7 a.m. PDT) Wednesday, April 17, 2002. The call will be broadcast live through a Web cast at www.pse.com by accessing the Investors section of the Web site. The Web cast will be archived and available for replay following the live call. A recorded replay of the conference call also will be available two hours after completion of the conference on April 17 through midnight (EDT) Fri., April 19, 2002. To access the recording, dial 1-800-428-6051, and enter the conference identification number at 238134.

(In thousands, except per-share amo						
1			Twelve months ended 03/31			
	2002	2001(2)	2002	2001(2)		
Operating revenues						
Electric \$	381,534	\$ 765 <b>,</b> 007	\$ 1,969,185	\$ 3,098,346		
Gas	314,491	304,270	825 <b>,</b> 292	711,111		
Other	61,320	50,587	216,995	104,856		
Total operating revenues	757,345	1,119,864		3,914,313		
Operating expenses						
Electric generation fuel	65 <b>,</b> 180	102,384		264,613		
Residential exchange	(42,747)	(16,741)		(45,542)		
FAS-133 unrealized (gain)/loss	(11,497)	26,466	(49,145)	26,466		
Utility operations & maintenance		61,179	270,550	246,424		
Other operations & maintenance		30,140	180 <b>,</b> 694	86 <b>,</b> 978		
Depreciation & amortization		53,128		203,756		
Conservation amortization		1,601	7,057	5,812		
Other taxes			210,453	214,796		
Federal income taxes	20,490	54,260	44,236	130,513		
Total operating expenses	680,774	989,323		3,535,786		
Operating income	76 <b>,</b> 571	130,541		378 <b>,</b> 527		
Other income (net of tax)	384	1,941	12,968	2,612		
Income before interest charges						
& minority interest	76,955	132,482	256,121	381,139		
Interest charges	50,398	45,435	195,023	178,453		
Minority interest	79		79			
Net income before cumulative effect	 c of					
accounting change FAS-133 transition adjustment	26,478	87,047	61,019	202,686		
loss (net of tax)		14,749		14,749		

Net Income 26,478 Less preferred stock dividend accruals 2,012		•		72,298 2,157	61,019 8,267		187,937 8,849	
Income for common stock	\$ 2	24 <b>,</b> 466	 \$ =====	70 <b>,</b> 141	 \$ ===	52 <b>,</b> 752	\$ ====	179 <b>,</b> 088
Common shares outstanding		87 <b>,</b> 175		86 <b>,</b> 036		86 <b>,</b> 729		85 <b>,</b> 654
Basic earnings per common share effect of accounting change Cumulative effect of accounting	\$	0.28	\$		\$	0.61	\$	2.26 (0.17)
Basic earnings per common share	\$	0.28	\$	0.82	\$	0.61	\$	2.09
Diluted earnings per common sha effect of accounting change Cumulative effect of accounting	\$	0.28	\$	0.98	\$	0.61	\$	2.25
Diluted earnings per common sha	 re(3)\$	0.28	\$	0.81	\$	0.61	\$	2.08

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#### **SIGNATURE**

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

PUGET ENERGY, INC.

/s/ James W. Eldredge James W. Eldredge

Corporate Secretary and Chief Accounting Officer

Date: April 17, 2002

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<sup>1</sup> Partial-year results may not accurately predict full-year performance, as earnings are significantly affected by weather.

<sup>2</sup> Certain amounts previously reported have been reclassified to conform with current year presentations with no effect on net income.

<sup>3</sup> Diluted earnings per common share include the dilutive effect of securities related to employee compensation plans.